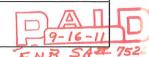


CUST NO INVOICE DATE PAGE 1 of 1 1004072 08/30/2011

INVOICE NUMBER

1718 - 90685911



Pratt

(620) 672-1201

B STRATA EXPLORATION

I PO Box: 401

\_ FAIRFIELD

IL US 62837

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

1-32 Naumann

0 LOCATION В

COUNTY

Kiowa

S STATE

T

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE			
40363376	1.9905				Net - 30 days	09/29/	2011		
			QTY	U of M	UNIT PRICE	INVOICE	AMOUNT		
or Service Dates	: 08/26/2011 to 08	3/26/2011							
240262276			LEASE		LE	V P/P			
040363376			DES	NAUM	ANN 1-32 1-	A/P			
			CE	NELIT	ENTER CORDOR	1/15			
171804724A Ceme P.T.A.	nt-New Well Casing/Pi (	08/26/2011	PRL	COM LO	G/171890, 100000/2.233	72 D/D			
AT Welley of Process		No constant of	I W		A A STATE OF THE S				
60/40 POZ			70.00		9.24		646.6		
Cement Gel Unit Mileage Charge	-Pickups, Vans & Cars		122.00 30.00		0.19 3.27		23.4 98		
Heavy Equipment Mi			60.00		5.39		323		
Proppant and Bulk D			92.00		1.23		113		
Depth Charge; 0-500			1.00		769.78		769		
Blending & Mixing So Supervisor	ervice Charge		70.00 1.00		1.08 134.71		75. 134.		
					,				
		e							
					, p				

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

PO BOX 10460

SUB TOTAL

TAX

2,184.80

DALLAS, TX 75284-1903

MIDLAND, TX 79702

INVOICE TOTAL

48.92 2,233.72



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 04724 A

PRESSU	JRE PUM	PING & WIRELINE		DATE TICKET NO							
DATE OF 8-26	11	DISTRICT Pratt		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER 54	rat	a Exploration	2	LEASE Noumann WELL NO. 1-33							
ADDRESS	Sel 1	ent tage of		COUNTY KIOWA STATE KS							
CITY		STATE			SERVICE CREW Orlando, Mattal McCaskey						
AUTHORIZED BY		and Japanese Street	m popular kepi ala b		JOB TYPE: CNW-PTP						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME			
5333	1	A DAVEST, IN			CEL TO	of fully)	ARRIVED AT JOB	AM 5:00			
9832-21010					START OPE		START OPERATION	AM 6:30			
7903-19905	70.5-17.103						FINISH OPERATION	AM 7:00			
Se and the second			151, 1	of I talk	Logal ex	3-1-8	RELEASED	AM 7:30			
			1 134		C. COLOR		MILES FROM STATION TO W	/ELL 3()			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	Т	
CP103	50904/00	SK	70 -			840	00	
00000	Cementhel	46	122-			30	50	
EIOO	Pickupmileage	mi	30	Alai Lat I a	-	127	50	
足りの対	Heavy Egyipment Mileage	mi.	60		- 1-27	420	00	
E 113	BUK Delivery	TM	92			146	40	
CE200	Do Pth Charge	24	1			1000	00	
CESHO	Cement Service Charge	SK	70	-26 14 252	5	98	00	
3003	Service Supervisor	29	1		- 1	175	04	
ARTHUR SE	and the second of the second o	100/0				Sand .	* .	
	7.1.000	17/23				I was and		
Approximation of the second	Bridge Mail - 1 August	4/			da	Marie		
Marketin Commence					300	ng Palasayang Kaw	-	
a few and	the second secon	A R XX		ASSESSMENT OF THE PARTY OF		THE PROPERTY		
rate with the second of			- 1, 6-1,70	pets a l'aus		HET TOTAL		
delet into a minus	and the second state of the second	Note Inci	. yd bilare	de sa impo tento	n - 16			
						RECEIPT TO		
		8-				Ten to the last of		
		The state				Action to the second		
			and the second					
SUB TOTAL								
CHE	MICAL / ACID DATA:	ilineri uru	Take to a	DUS		2184	84	
	SERVICE & EQUI							
0 0	MATERIALS	1 1	%TA	7.	sign in the			
				TOT	AL			
					1			
Side and a sine						Sale of the second		

SERVICE REPRESENTATIVE TEUR OF LOND	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	4	12



## FIELD SERVICE TICKET 1718 04724 A

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

			PING & WIRELINE	ne 020-072	2-1201			DATE	TICKET NO					
DATE OF JOB	960	11 1	DISTRICT	A MANAGEMENT		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER	51	124	LEXP LUX			LEASE WELL NO.								
ADDRESS					74.00	COUNTY STATE								
CITY			STATE			SERVICE CREW								
AUTHORIZED B	BY					JOB TYPE:								
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL	IFD 0	DAT	TE AM TIP	VIE		
27073		1			The same			ARRIVED AT JOB AM PM						
11/33-2011-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-				A GOLDEN HAND		A	F. F. S	START OPE	and the second	Att	AM PM	30.00		
11/16/2011						Maria Carlo		FINISH OPE	RATION	1	AM PM			
						Free S	- 18-	RELEASED	- 5. 2. 2 V	1	AM			
							MILES FRO	M STATION TO	WEL		)			
become a part of th	Dulles inc	ct without	execute this contract as an ago of and only those terms and c the written consent of an offi	cer of Basic E	earing on t	he front and back vices LP.	of this do	SIGNED:(WELL OWN	itional or substitute	terms	and/or conditions	s shall		
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT A	ND SERVIC	CES USE	D	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT		
CARD ST	100	7/2	10102				SK	10.			840	0		
Fina	6	Desir	Des Trains		Page 1		L. h	130-			50	154		
FIUL	11		15 10 S. T. B. J.	V N 3	1	- April 1	195 S.	1/6		-8 is	121	100		
6113	. 1	1/2	private of the	- 16 16			7 100	93	Marine W		146	46		
Confide Confidence	1	17	nt ber ?		AL ARAS		2	Z sald secretary			1000	00		
CEDMA	-	1000	at Jarver	(1=	4119		5×	70		1	9.8	00		
3003	-	3 2 4	at the party	11-34	197		A.S.	1			175	0 4		
			A. A. S. S.	1 11 1			- 1		7000					
	District Constitution in	t side and the	and product and the second	1	A.F.F.	上三位三次四	1		A de la lace		WELLEY SERVER	3204		
		-	Carlotte Comment								N. 65			
		77.0	THE RESERVE OF THE PARTY OF THE	1.5 1 E 1 L			15 1 A E 1 A E					14.12		
							No. of the last				- 17 - 17 - 1-16 - 17 - 17 - 18 - 18 - 18 - 18 - 18 - 18			
	and the									5 		1		
				FREE LE	Alvertin		100			= =	- 12 Style 1			
				TOP FAREN			34 2	1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	r Segue vision (See			43		
CHE	MICAL /	ACID DAT	TA:						SUB TO	ΓAL	2124	Ž.		
	하는 것은 사람들이 되는 것은 사람들은 사람들이 되는 사람들이 하는 것이 하는 사람들이 되는 것은 사람들이 되었다. 그리고 있는 사람들이 다른 것은 사람들이 다른 것은 사람들이 다른 것은 사람들이 다른 것은 사람들이 되었다.							RVICE & EQUIPMENT %TAX ON \$						
			(A) (A) (A) (A) (A) (A)		MATI	ERIALS %TAX ON \$								
		- Washing And							ТО	IAL				
SERVICE REPRESENTATIVI	E	4 3	0100	HE ABOVE ORDERED B	MATERI BY CUST	AL AND SERV OMER AND RE	ICE CEIVED	BY:	BAT .	1903				



## TREATMENT REPORT

Field Order # Station	Customer Leas						ease No				Date				4.5			
Type Job  PIPE DATA  PERFORATING DATA PERFORATING DATA PERFORATING DATA PERFORATING DATA PERFORATING DATA PERFORATING DATA PERFORATING DATA PUID USED  TREATMENT RESUME  RATE PRESS ISIP	Lease						Vell #	- The second second				8		1				
Type Job  PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size  Tubing Size  Depth Depth Depth From To Pre Pad Max From To Pad Min  10 Min.  110 Min.  Max Press Max Press From To Frac Avg From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Treater  Station Manager  Treater  Service Units Driver Names  Time Pressure Pressure Pressure Pressure  Bbls. Pumped Rate Service Log	Field Order	# Statio	on		<b>1</b> ~			,	Casing	Dept	th	County		State				
Casing Size    Tubing Size    Tibing	Type Job	2101	۰ ( ی		·					Formatio	N.Owa N.							
Casing Size    Tubing Size    Tibing	PIP	E DATA	·····	PER	FORA	TING	DATA		FLLUC	LISED					5-0			
Depth Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative Station Manager Treater  Service Units To Service Log  Time Casing Tubing Pressure Bbls. Pumped Rate Service Log	Casing Size		Size			T	DAIA		and the same of th						Total Control			
Volume Volume From To Pad Min 10 Min.  Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative Station Manager Treater  Service Units Pressure Pressure Pressure Bbls. Pumped Rate Service Log	Depth								Z (2/1) i	<u> </u>		NATE						
Max Press Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. Prom To Flush Gas Volume Total Load  Customer Representative Service Units Pressure Pressure Bbls. Pumped Rate Service Log	Volume	Volume																
Well Connection Annulus Vol. From To To HHP Used Annulus Pressure Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Treater  Service Units Driver Names Pressure Pressure Bbls. Pumpet Rate Service Log	Max Press	Max Pres	SS										· ·					
Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Treater  Service Units Pressure Pressure Bbls. Pumped Rate Service Log  Time Casing Pressure Pressure Bbls. Pumped Rate Service Log	Well Connecti						ō		40				. ,,,,,					
Customer Representative  Service Units  Service Units  Casing  Time  Casing  Pressure  Pressure  Pressure  Bbls. Pumped  Rate  Service Log  From  To  Gas volume  Iotal Load	Plug Depth							FI	ush									
Service Units  Driver Names  Time Casing Pressure Pressure Bbls. Pumped Rate Service Log  A CO Service	Customer Rep			From		То	Station		2000		Gas volur	Management Communication			Total Loa	d		
Driver Names Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing Pressure Bbls. Pumped Rate Service Log  A Casing Tubing		<u> </u>	$\frac{2\Delta}{\sqrt{2}}$	-	l <sub>vac</sub> ,				1/2	1	C/ 1	Treate	er T		. (			
Time Casing Pressure Pressure Bbls. Pumped Rate Service Log	Driver	<u>-2 (24) y</u> 1 : N : :	3 1	<u> 10 1</u>	1 1 1	<u>( i., )</u>		5 (	<i>(</i> 2101)									
7:00  7:00		Casing	Ti	bing	\				ac i le list		-17-57-41							
7:00  71  7:00  71  7:00  71  71  71  71  71  71  71  71  71		Pressure	Pre	essure	Bbis	. Pum	ped		Rate			····	Servic	e Log				
7:00  7:00		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									1 600 00			The same of	2 5 g 1	\$ 1 H 15		
7:00  7/ C (No. 230 - 10 / 10 / 10 / 10 / 10 / 10 / 10 / 1						9.7						_لال		<u> </u>	<u> </u>			
7:00 7/ 2 No. 6000515 Collings												<i>¥</i>	houses.		<u> </u>	<u> </u>		
7:00 71 2 200 300 300 00 7 00 00 00 00 00 00 00 00 00 00 00					j	()					<u> </u>			- 1 · · · · · · · · · · · · · · · · · ·	1 .			
The state of the s										y day		1515		2/4	<u> </u>			
Total Control	2700						/		,					1 1				
						<u> </u>						- · · · · ·	(	<u> </u>	111			
									:			/						
										<u> </u>		4 - 1%						
								***************************************		2.50	-					71. 4		
											<u> </u>	1 1	<u>()</u>	) <u>/</u> / / ·	s est s			
												W. C.			· · · · · · · · · · · · · · · · · · ·			
												, , , , , , , , , , , , , , , , , , ,	-,					
								·	. ,,,,,,				, , , , , , , , , , , , , , , , , , ,			And the second s		
								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
					, , , , , , , , , , , , , , , , , , ,													
										William Control						100		
													- <del> </del>					
											,							