

Customer L.B. Exploration, Incorporated		Lease No.		Date 2-5-11	
Lease J Paul Magnison		Well # 1-23			
Field Order # 3604	Station Pratt, Kansas	Casing 8 7/8" 23lb	Depth 405 Feet	County Barber	State Kansas
Type Job C.M.W. - Surface			Formation	Legal Description 23-333-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23lb/ft	Tubing Size 4 1/2" 11.3lb/ft	Shots/Ft	265 sacks	Acid 60/40 Poz with	RATE	PRESS	ISIP	
Depth 405 Feet	Depth	From	28	Pre Pad 3% Calcium Chloride	Max		5 Min.	
Volume 26 Bbl	Volume	From	To 14.81	Pad 67 Gal, 5.18 Gal/st, 1.21 CU.FT/st	Min		10 Min.	
Max Press 300 PSI	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 340 Feet	Packer Depth	From	To	Flush 25 Bbl Fresh Water	Gas Volume		Total Load	

Customer Representative Nick Smith	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,889	19,842	19,959	2,100				
Driver Names	Messick	Orlando	Mitchell						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45					Trucks on location and hold safety meeting.
10:30					Val Drilling start to run 9 Joint limited service 23lb/ft 8 7/8" casing.
12:00					Casing in well. Circulate for 5 minutes.
12:10	300			5	Start mixing 265 sacks 60/40 Poz Cement
	-0-		57		Stop pumping. Shut in well. Release
					Wooden Plug. Open Well.
	100			5	Start Fresh Water Displacement.
12:45	300		25		Plugdown Shut in well.
					Circulated 15 sacks cement to the pit
					Washup pump truck
					Job Complete
					Thank You.
					Clarence, Steve, Brad