

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer L.B. Exploration Inc		Lease No.		Date 2-12-11	
Lease J. Paul MAGNISON 23		Well # 1		County Barber	
Field Order # 031869	Station Pratt	Casing 5 1/2	Depth 5104	State KS	
Type Job 5 1/2 Long String	Formation cnw	5172 TD		Legal Description 23-23-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	3 1/2			25 SKS 60/40 Poz			Scavenger @ 3 #	5 Min.
Depth	Depth	From	To	Pre Pad	Max			
5104			195	SKS AA2 @ 15.3 #				10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
123 1/2 Bbls			505	SKS 60/40 Poz				
Max Press	Max Press	From	To	Frac	Avg			Annulus Pressure
1300								
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			
3062				Disc 2% KCl				

Customer Representative (Peterman) Michael	Station Manager Scotty	Treater Allen
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Service Units	28443	19903	19925	19959	21010				
Driver Names	A	werth	mike	matth	Borell	mittell			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
145 PM					on loc. Discuss Safety, Setup Plan Job
200 PM					start 5 1/2 casing 14 # pipe
					Shoe Joint 4212' w/ Float Shoe
					+ L.D. Insert in collar Basket 13-15
					cont-1-3-4-6-8-12-16-22
230					Fuel Line Cracked on casing TRK
					wait on New Line
445					start casing again
615					Casing @ 5104 CRT Rotate Pipe
	300+		10	5	mix 25SKS 60/40 Poz Scavenger
				5 1/2	mix 195 SKS AA2 @ 15.3 #
			47		Finish mix cont- wash out Pump
747				6 1/2	Drop L.D. Plug + start Disp.
	400+			5 1/2	caught L. ft PST w/ 75 Bbls out
800	1500		123 1/2	4 1/2	Plug down
					Release PST "OK"
					Plug Rat Hole & mouse hole
					w/ 50SKS 60/40 Poz
					washup Equip & Rack up
915					Job complete
					+ Thanks Allen, Mike, Brad