

Customer <u>L.B. EXPLORATION, INC.</u>		Lease No.		Date	
Lease <u>LARKIN 14</u>		Well # <u>1</u>		<u>3-30-2011</u>	
Field Order # <u>3661</u>	Station <u>PRATT, KS.</u>	Casing <u>5/8"</u>	Depth <u>230'</u>	County <u>BARBER</u>	State <u>KS</u>
Type Job <u>CNW-8 5/8" S.P.</u>			Formation	Legal Description <u>14-32-15</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 7/8"</u>	Tubing Size	Shots/Ft	<u>CMT-</u>	Acid <u>175SK 60/40 POZ</u>	RATE	PRESS	ISIP	
Depth <u>230'</u>	Depth	From	To	Pre Pad <u>@ 1.21 CU FT³</u>	Max		5 Min.	
Volume <u>13.25 BBL</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>210</u>	Packer Depth	From	To	Flush <u>13.25 BBL</u>	Gas Volume		Total Load	

Customer Representative LARRY W. FOSSIL Station Manager D. SCOTT Treater K. LESLEY

Service Units	<u>19870</u>	<u>27463</u>	<u>19832</u>	<u>19862</u>					
Driver Names	<u>LESLEY</u>	<u>MITCHELL</u>	<u>HUNTER</u>						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<u>9:30 PM</u>					<u>ON LOCATION - SAFETY MEETING</u>
<u>11:00 PM</u>					<u>RUN 5 JTS. 8 5/8" x 2 1/4" CSG.</u>
<u>11:49 PM</u>					<u>CSG ON BOTTOM</u>
<u>12:00 AM</u>					<u>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</u>
<u>12:08 AM</u>	<u>100</u>		<u>5</u>	<u>4</u>	<u>H2O AHEAD OF CEMENT</u>
<u>12:10 AM</u>	<u>50</u>		<u>38</u>	<u>4</u>	<u>MIX 175SK. 60/40 POZ @ 14.8 PPG</u>
<u>12:20 AM</u>					<u>SHUT DOWN - RELEASE PLUG</u>
<u>12:25 AM</u>	<u>0</u>		<u>0</u>	<u>4</u>	<u>START DISPLACEMENT</u>
<u>12:30 AM</u>	<u>200</u>		<u>13.25</u>	<u>3</u>	<u>PLUG DOWN - CLOSED IN AT HEAD</u>
					<u>CIRCULATION THRU JOBS</u>
					<u>CIRCULATED 10 BBL TO PIT</u>
					<u>JOB COMPLETE,</u>
					<u>THANKS -</u>
					<u>KEELEN LESLEY</u>