

## TREATMENT REPORT

Customer <i>L.B. EXPLORATION</i>	Lease No.	Date <i>4-12-11</i>
Lease <i>LARKIN 14</i>	Well # <i>1</i>	
Field Order # <i>2961</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
	Depth <i>5080</i>	County <i>BARBER</i>
Type Job <i>CNW 5 1/2" Logging</i>	Formation	Legal Description <i>14-15-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>5080</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>120</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2,400</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>5037</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units <i>33700</i>	<i>33708</i>	<i>20920</i>	<i>19826</i>	<i>19860</i>				
Driver Names <i>Sullivan</i>	<i>Mitchell</i>	<i>Mitchell</i>	<i>Mitchell</i>	<i>Mitchell</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>OP for Scott, meeting</i>
					<i>Run 121 300 5 1/2" 1515 csg.</i>
					<i>OP 1225-6 1241516</i>
<i>1225</i>					<i>Casing on bottom</i>
<i>1235</i>					<i>Hook up to circ</i>
<i>130</i>	<i>200</i>		<i>7</i>	<i>4</i>	<i>At circ Scavenger cut 25k @ 10</i>
			<i>36</i>	<i>5</i>	<i>At circ 410 cut @ 1500 psi</i>
					<i>and 1000 psi down hole when bump pump</i>
					<i>Release Plug</i>
					<i>At circ w/ 2% KCL WATER</i>
	<i>300</i>		<i>81</i>		<i>Left Psi</i>
	<i>700</i>			<i>45</i>	<i>Slow Rate</i>
<i>220</i>			<i>120</i>		<i>Plug down</i>
			<i>7</i>	<i>3</i>	<i>plug cut w/ 20k @ 1000 psi</i>
			<i>7</i>		<i>plug cut w/ 20k @ 1000 psi</i>
					<i>503 Complete</i>
					<i>Thank you!</i>

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