

**POGO PRODUCING COMPANY  
DAILY DRILLING REPORT**

Date:	10/11/2011	Well: Siruta #1-2	AFE #	1	AFE \$	
Depth:		Proj TD: 4750'	Present	DST#3	Daily Cost:	
Prog:		Formt:	Operation	DST #2, Drill from 4318' to 4350', DST #3	Total Cost:	
Days:	7	Supervisor: Pete lauer	Phone: 303-378-9245		Rig: Murfin rig #14	

**MUD DATA**

Mud Type:		Daily Mud Cost:	\$0	Cum Mud Cost:	\$15,305
Pit Vol, Bbls:		Hole Vol, Bbls:		Vendor:	
Wt: 9.1	Vis: 58	PV: 18	YP: 19	Gels: 15/43	API WL:
Sol.: 5.7	O/W:	ES:	Cl: 8900	Ca: 10	LCM: 1.0
				HTHP:	pf/mf:
				pH: 10.5	1.2/3.1

**DRILLING DATA**

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading
2	7 7/8"	HTC	DP506F	7136011	14x14x15							
3	7 7/8"	HTC	6x225	5200340	14x14x15							

BHA #	In @	Description	Length	Weight
2			529.56	

Hookload, M#:		Torque Rds:		Drag	M# UP:	M#DN:		Max Allowable Pull, M#:	
Pump	Make	Model	Stk	Liner	SPM	GPM	Press	Deviation Surveys	
Data.#1								Depth	Incl
Data.#2								227'	3/4
ECD:	AVDC:	HHP:		Kill PSI:	1203'	1			
Jet Vel:	AVDP:	Bit HP:		Kill SPM:	2218'	1			
BGG:	CG:	TG:		Vendor:	3518'	3/4			
Max:	@	FM:		Logger:					

**CASING DATA**

Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg
8 5/8"		227'	23#			

**DESCRIPTION OF DAILY ACTIVITIES**

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:	
7am	8:30	Finish Short Trip			
8:30	9:30	Circulate to Condition Hole			
9:30	11:00	Trip out of Hole			
11:00	11:30	Make Up test Tool			
11:30	1:00pm	T rip in Hole w/ DST #2			
1:00	5:00	DST #2 Test from 4272' to 4310',IF 30 min. built to 3-3/4" blow, IS 60 min. Very weak surface blow, FF 60 min. built to 5-1/2" blow, FS 90 min weak return blow			
5:00	7:00	TOOH w/ DST #2, Total Fluid recovered, 184', 1st 91' 97% oil, 3% mud, 2nd 93' 40% oil, 60% mud			
7:00	7:30	Break down test tool			
7:30	9:30	Trip in Hole			
9:30	10:30	Circulate to Condition Hole			
10:30	1:15am	Drill from 4318' to 4350'			
1:15	2:30	Circulate for samples			
2:30	4:15	TOOH			
4:15	4:45	Make Up test Tool			
4:45	6:15	TIH w/ DST #3			
6:15	7:00	DST #3			
		Geo Tops, Altomont C 4322'			
		Fuel Used Last 24 hrs., Gals:	Cumulative, Gals:	Cost, \$:	
				Cum Cost, \$:	
Drlg Past 24Hrs:	Circulating:	Cut DL:	Cement:	Trip:	Cum Drlg Hrs:
Rig Service:	Rig Repair:	Survey:	Casing:	Other:	Cum Rig Repair: