POGO PRODUCING COMPANY
DAILY DRILLING REPORT

Date:	10/14/2011	Well: Siruta #1-2		AFE # 1	AFE $
Depth:		Proj TD: 4708'	Present Rigging Down		Daily Cost:
Prog:		Formt:	Operation Run Casing, cement, and rig down		Total Cost:
Days:	10	Supervisor: Pete lauer/Aaron Otteman	Phone: 303-378-9245		Rig: Murfin rig #14

MUD DATA

Mud Type:				Daily Mud Cost: $3,105			Cum Mud Cost: $18,410		
Pit Vol, Bbls:			Hole Vol, Bbls:		Vendor:		Mud Engineer: Dave Lines		
Wt: 9.1	Vis: 57	PV: 18	YP: 19	Gels: 15/40	API WL:		HTHP :		pf/mf:
Sol.: 7.1	O/W:	ES:	Cl: 8800	Ca: 10	LCM: 2.0		pH: 11.0		1.2/2.5

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading
2	7 7/8"	HTC	DP506F	7136011	14x14x15							
3	7 7/8"	HTC	6x225	5200340	14x14x15							

BHA #	In @	Description	Length	Weight
2			529.56	

Hookload, M#:	Torque Rds:	Drag	M# UP:	M#DN:	Max Allowable Pull, M#:

Pump	Make	Model	Stk	Liner	SPM	GPM	Press
Data,#1							
Data,#2							

ECD:	AVDC:	HHP:	Kill PSI:
Jet Vel:	AVDP:	Bit HP:	Kill SPM:
BGG:	CG:	TG:	Vendor:
Max:	@	FM:	Logger:

CASING DATA

Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg
8 5/8"		227'	23#			
5 1/2"		4709'	15.5#			

Deviation Surveys

Depth	Incl	Azim	TVD	E/-W	N/-S
227'	3/4				
1203'	1				
2218'	1				
3518'	3/4				
4708'	1-1/4				

DESCRIPTION OF DAILY ACTIVITIES

Time		Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:
7am	8:30	circulate to condition hole			
8:30	1:30PM	Laydown drillpipe, drill collars and unload casing			
1:30	2:00	Nipple Down			
2:00	2:30	Rig up casing crew			
2:30	4:30	Run 112 jts 15.5# 5-1/2" casing			
4:30	5:30	circulate for cement and rig down casing crew			
5:30	6:15	pump 1st cement stage: 130 sacks ASC with 10% salt, 2% gel, 5nd #/sack gilsonite (Yield 1.57; Weight 14.5#)			
6:15	8:30	Circulate to pump 2nd cement stage through DV tool			
8:30	9:30	pump 2nd cement stage: 375 sacks Lite with 94#Flo-Seal (Yield 1.98; Weight 12.2#); ~50 of 375 sks for mousehole/rath			
9:30	1:30AM	set slips and jet pits			
	1:30AM	RIG RELEASED			

Casing Notes: short marker joint (21.15') is 8th joint up from bottom. DV tool is set at 2,497' (MD ref. KB).
Centralizers are on jts. 1, 4, 7, 11, 14, 17, 20, and 54 (off bottom).

Fuel Used Last 24 hrs., Gals:	Cumulative, Gals:	Cost, $:	Cum Cost, $:		
Drlg Past 24Hrs:	Circulating:	Cut DL:	Cement:	Trip:	Cum Drlg Hrs:
Rig Service:	Rig Repair:	Survey:	Casing:	Other:	Cum Rig Repair: