



PAGE 1 of 1	CONT NO 1000719	INVOICE DATE 06/28/2011
INVOICE NUMBER 1718 - 90632466		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Combrink 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40336911	19842		Net - 30 days	07/28/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/22/2011 to 06/22/2011</i>					
0040336911					
171804603A Cement-New Well Casing/Pi 06/22/2011					
8 5/8" Surface Pipe					
ENTERED JUN 30 2011 9121BC					
60/40 POZ		300.00	EA	9.48	2,843.74 T
Cello-flake		75.00	EA	2.92	219.20 T
Calcium Chloride		774.00	EA	0.83	641.97 T
Wooden Cement Plug 8 5/8"		1.00	EA	126.39	126.39
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.36	151.07
Heavy Equipment Mileage		90.00	MI	5.53	497.65
Proppant and Bulk Delivery Charges		581.00	MI	1.26	734.31
Depth Charge; 0-500'		1.00	HR	789.93	789.93
Blending & Mixing Service Charge		300.00	MI	1.11	331.77
Plug Container Utilization Charge		1.00	EA	197.48	197.48
Supervisor		1.00	HR	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04603 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-22-2011</u> DISTRICT <u>PRATT, KS.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>		LEASE <u>COMBRINK</u> WELL NO. <u>1</u>								
ADDRESS		COUNTY <u>BARBER</u> STATE <u>Ks.</u>								
CITY STATE		SERVICE CREW <u>LESLEY, MITCHELL, BURNEARDT, LAWRENCE</u>								
AUTHORIZED BY <u>RON MOLZ</u>		JOB TYPE: <u>CNW - 8 5/8" S.P.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19870</u>	<u>1</u>						<u>6-21-11</u>			<u>7:30</u>
<u>19889-19842</u>	<u>1</u>									<u>9:30</u>
<u>19831-21010</u>	<u>1</u>									<u>1:00</u>
										<u>1:50</u>
										<u>2:30</u>
										<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	<u>60/40 POZ</u>	SK	<u>300</u>		<u>3,600.00</u>
CC 102	<u>CELL-FLAKE</u>	lb	<u>75</u>		<u>277.50</u>
CC 109	<u>CALCIUM CHLORIDE</u>	lb	<u>774</u>		<u>812.70</u>
CF 153	<u>WOODEN CEMENT PLUG, 8 5/8"</u>	EA	<u>1</u>		<u>160.00</u>
E 100	<u>PICKUP MILEAGE</u>	MI	<u>45</u>		<u>191.25</u>
E 101	<u>HEAVY EQUIPMENT MILEAGE</u>	MI	<u>90</u>		<u>630.00</u>
E 113	<u>BULK DELIVERY CHARGE</u>	TM	<u>581</u>		<u>928.80</u>
CE 200	<u>DEPTH CHARGE: 0-500'</u>	HRS	<u>1-4</u>		<u>1,000.00</u>
CE 240	<u>BLENDING SERVICE CHARGE</u>	SK	<u>300</u>		<u>420.00</u>
CE 504	<u>PLUG CONTAINER CHARGE</u>	JOB	<u>1</u>		<u>250.00</u>
S 003	<u>SERVICE SUPERVISOR</u>	EA	<u>1</u>		<u>175.00</u>

SUB TOTAL 6,671.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer CHIEFTAIN OIL CO. INC.	Lease No.	Date 6-22-2011
Lease COMBRINK	Well # 1	
Field Order # 4003	Station PRATT, KS.	Casing 5 5/8" Depth 340'
Type Job CNW - 8 5/8" S.P.	Formation	County BARBER State KS.
		Legal Description 9-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 5/8"	Tubing Size	Shots/Ft	CMT-	Acid 300 SKS 60/40 POZ	RATE	PRESS	ISIP	
Depth 333.76'	Depth	From	To	Pre Pad @ 1.21 CFT³	Max		5 Min.	
Volume 21.22 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 20 BBL	Gas Volume		Total Load	

Customer Representative LARRY - W/FOSSIL	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	19870	19889	19842	19831	21010					
Driver Names	LESLEY	MITCHELL	—	BURKHART	LAWRENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					ON LOCATION - SAFETY MEETING
11:15 PM					RUN BJS 8 5/8" x 24"
2:45 AM					CSG. ON BOTTOM
1:00 AM					HOOK UP TO CSG. / BREAK CIRC. W/RIG
1:05 AM	300		5	5.5	H2O AHEAD
1:30 AM	150		65	5.5	MIX 300 SKS. 60/40 POZ @ 14.8 PPG
1:41 AM					SHUT DOWN - RELEASE PLUG
1:43 AM	0		0	3	START DISPLACEMENT
1:50 AM	300		20	3	PLUG DOWN - CLOSE IN AT HEAD
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANKS - KEVEN LESLEY



BASIC
ENERGY SERVICES

PAGE 1 of 1	COUNT NO 1000719	INVOICE DATE 07/07/2011
INVOICE NUMBER 1718 - 90640161		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Combrink 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40340387	19905		Net - 30 days	08/06/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/02/2011 to 07/02/2011</i>				
0040340387				
171804377A Cement-New Well Casing/Pi 07/02/2011 Longstring				
AA2 Cement	250.00	EA	13.43	3,357.42 T
De-foamer (Powder)	47.00	EA	3.16	148.52 T
Salt (Fine)	238.00	EA	0.39	489.00 T
Gas-Blok	235.00	EA	4.07	956.07 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,248.00	EA	0.53	660.55 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	315.99	315.99
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.39	284.39
Turbolizer 5 1/2" (Blue)	7.00	EA	86.90	608.29
5 1/2" Basket (Blue)	2.00	EA	229.10	458.19
CS-1L KCL Substitute	5.00	EA	27.65	138.25 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush II	500.00	EA	1.21	604.34 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
Proppant and Bulk Delivery Charges	529.00	MI	1.26	668.64
Depth Charge; 4001-5000'	1.00	HR	1,990.75	1,990.75
Blending & Mixing Service Charge	250.00	MI	1.11	276.49
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

ENTERED
 JUL 09 2011
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,394.97
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	569.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,964.93
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04377 A

9-335-10W

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-2-11</u> DISTRICT <u>Pratt, Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Chieftain Oil Company, Incorporated</u> LEASE <u>Combrint</u> WELL NO. <u>1</u>		ADDRESS _____	
CITY _____ STATE _____		COUNTY <u>Barber</u> STATE <u>Kansas</u>	
AUTHORIZED BY _____		SERVICE CREW <u>C. Messick; M. Mattal; M. McGraw; J. McCusker</u>	
EQUIPMENT# _____ HRS _____		JOB TYPE: <u>C. N. W - Longstring</u>	
EQUIPMENT# _____ HRS _____		TRUCK CALLED <u>7-1-11</u> DATE <u>7-1-11</u> AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> TIME <u>9:00</u>	
EQUIPMENT# _____ HRS _____		ARRIVED AT JOB <u>7-2-11</u> DATE <u>7-2-11</u> AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME <u>5:00</u>	
EQUIPMENT# <u>19903-19905</u> HRS <u>1</u>		START OPERATION <u>7-2-11</u> AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME <u>12:55</u>	
EQUIPMENT# _____ HRS _____		FINISH OPERATION <u>7-2-11</u> AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME <u>2:00</u>	
EQUIPMENT# <u>19826-19860</u> HRS <u>1</u>		RELEASED <u>7-2-11</u> AM <input type="checkbox"/> PM <input checked="" type="checkbox"/> TIME <u>2:30</u>	
EQUIPMENT# _____ HRS _____		MILES FROM STATION TO WELL <u>45</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement	SK	250		\$ 4,250.00
CC105	Defoamer	Lb	47		\$ 188.00
CC111	Salt(Fine)	Lb	1238		\$ 619.00
CC115	Gas Blok	Lb	235		\$ 1,210.25
CC129	FLA-322	Lb	188		\$ 1,410.00
CC201	Gilsonite	Lb	1,248		\$ 836.16
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
CF1651	Turbolizer, 5 1/2"	ea	7		\$ 770.00
CF1901	Bastret, 5 1/2"	ea	2		\$ 580.00
C704	CS-1L:KCL	Gal.	5		\$ 175.00
CC151	Mud Flush	Gal	500		\$ 400.00
CC155	Super Flush II	Gal	500		\$ 765.00

CHEMICAL / ACID DATA:

SUB TOTAL

DLS

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Severo R. Medina

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04378~~ A
Continuation

9-335-10W

DATE TICKET NO. 4377

DATE OF JOB: 7-2-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Incorporated				LEASE: Combrint				WELL NO. 1	
ADDRESS:				COUNTY: Barber				STATE: Kansas	
CITY:				STATE:				SERVICE CREW: C. Messick, M. Mattal, M. McGraw, J. McCaskey	
AUTHORIZED BY:				JOB TYPE: C.N.W. - Long string					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	45	\$	191 25
E 101	Heavy Equipment Mileage	mi	90	\$	630 00
E 113	Bulk Delivery	tm	529	\$	846 00
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs.	4	\$	2,520 00
CE 240	Blending and Mixing Service	sk	250	\$	350 00
CE 564	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	hrs.	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DL\$	13,394 97
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *Armando R. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftain Oil Company, Inc.	Lease No. Inc.	Date 7-2-11
Lease Combrint	Well # 1	
Field Order # 4377	Station Pratt, Kansas	Casing 5 1/2 15.5 lb
		Depth 4971 Feet
Type Job C.N.W. - Longstring	Formation	County Barber
		State Kansas
		Legal Description 9-335-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 LB./FT.	Tubing Size	Shots/Ft	200 sacks	AA2 with	88 FLA-322	RATE	PRESS
Depth 4971 Feet	Depth	From	To	108 sacks	5 Lb./stk. Gilsonite	Max	MSIP
Volume 118.3 Bbl	Volume	From	To	15 Lb./Gal.	5.94 Gal./s	Min	18 Gas Blot
Max Press 1500 P.S.I.	Max Press	From	To			Avg	5 Min.
Well Connection Plug Container	Annulus Vol.	From	To	50 sacks	of above AA2 Blend to plug Rat Hole		10 Min.
Plug Depth 4971 Feet	Packer Depth	From	To	Flush	118 Bbl. 28 HCL	HHP Used	15 Min.
						Gas Volume	Annulus Pressure
							Total Load

Customer Representative Rob Raleigh	Station Manager David Scott	Treater Clarence R. Messich
Service Units 37,216	19,903	19,905
19,826	19,860	
Driver Names Messich	Mattal	McClaskey
	McGraw	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
8:00					Fossil Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Latch Down Baffle
					Screwed into collar and a total of 11A Joints new 15.5 LB./FT. 5 1/2" casing. A Basket
					was installed above collars # 2 and # 8. A Turbolizer was installed on Collars
					# 5, 7, 9, 10, 11, 13 and # 16.
11:45					Casing in well. Circulate for 1 hour.
12:53	2,700				Shut in well. Pressure Test. Open Well.
	400			6	Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			32	5	Start Fresh Water Spacer.
			37	6	Start Super Flush II.
			49	5	Start Fresh Water Spacer.
1:05	400		52	5	Start Mixing 200 sacks AA2 cement.
	-0-		103		Stop pumping. Shut in Well. Wash pump and
					lines. Release Latch Down Plug. Open Well.
1:20	100			6.5	Start 28 HCL Displacement.
1:32			83	5	Start to lift cement.
1:38	800		118		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7	3	Plug Rat Hole.
					Wash up pump truck.