



PAGE	CONT NO	INVOICE DATE
1 of 1	1000719	06/09/2011
INVOICE NUMBER		
1718 - 90616144		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Gillig 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40329196	20920		Net - 30 days	07/09/2011
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/07/2011 to 06/07/2011</i>				
0040329196				
171804066A Cement-New Well Casing/Pi 06/07/2011				
8 5/8" Surface				
60/40 POZ		310.00	EA 9.48	2,938.81 T
Cello-flake		78.00	EA 2.92	227.99 T
Calcium Chloride		801.00	EA 0.83	664.43 T
Wooden Cement Plug 8 5/8"		1.00	EA 126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars		60.00	HR 3.36	201.45
Heavy Equipment Mileage		120.00	MI 5.53	663.60
Proppant and Bulk Delivery Charges		801.00	MI 1.26	1,012.46
Depth Charge; 0-500'		1.00	HR 790.00	790.00
Blending & Mixing Service Charge		310.00	MI 1.11	342.86
Plug Container Utilization Charge		1.00	EA 197.50	197.50
Supervisor		1.00	HR 138.25	138.25

**PAID**  
 JUN 18 2011  
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,303.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	279.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,583.43
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <i>Pratt</i>	Lease No.	Date <i>6-7-11</i>
Lease <i>Pratt</i>	Well # <i>1</i>	
Field Order # <i>4100</i>	Station <i>Pratt</i>	Casing <i>3 1/2"</i>
Type Job <i>CW 8 1/2"</i>	Depth <i>333'</i>	County <i>BARNEYS</i>
	Formation	Legal Description <i>2 2 11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2"</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>333'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>1"</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>410</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Chris Scott</i>	Treater <i>Mike</i>
Service Units	Driver Names	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00 AM</i>					<i>run in hole</i>
					<i>run 8 1/2" pipe</i>
<i>12:30</i>					<i>change in bottom</i>
<i>12:40</i>					<i>check for leaks</i>
<i>12:45</i>	<i>500</i>				<i>run pipe</i>
<i>12:46</i>			<i>3</i>	<i>4</i>	<i>at 8:00</i>
			<i>75</i>	<i>5</i>	<i>will cut 2000 gal of water</i>
					<i>then down case</i>
					<i>run plug</i>
				<i>3</i>	<i>at 10:00</i>
<i>1:15 PM</i>	<i>500</i>		<i>500</i>		<i>plug down</i>
					<i>check for leaks</i>
					<i>500 gal of water</i>
					<i>Thank you</i>



PAGE 1 of 1	INVOICE NO 1000719	INVOICE DATE 06/21/2011
INVOICE NUMBER 1718 - 90625678		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

RECEIVED  
 JUN 23 2011  
 912/BC

J LEASE NAME Gillig 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40333830	20920			Net - 30 days	07/21/2011
<b>For Service Dates: 06/18/2011 to 06/18/2011</b>					
0040333830					
171804300A Cement-New Well Casing/Pi 06/18/2011 5 1/2" Longstring					
AA2 Cement		275.00	EA	13.43	3,693.25 T
De-foamer (Powder)		52.00	EA	3.16	164.32 T
Salt (Fine)		1,364.00	EA	0.40	538.78 T
Gas-Blok		259.00	EA	4.07	1,053.74 T
FLA-322		208.00	EA	5.93	1,232.40 T
Gilsonite		1,375.00	EA	0.53	727.79 T
Latch Down Plug & Baffle 5 1/2"		1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90	608.30
5 1/2" Basket (Blue)		2.00	EA	229.10	458.20
CS-1L KCL Substitute		5.00	EA	27.65	138.25 T
Mud Flush		500.00	EA	0.68	339.70 T
Super Flush II		500.00	EA	1.21	604.35 T
Unit Mileage Charge-Pickups, Vans & Cars		60.00	HR	3.36	201.45
Heavy Equipment Mileage		120.00	MI	5.53	663.60
Proppant and Bulk Delivery Charges		777.00	MI	1.26	982.13
Depth Charge; 5001-6000'		1.00	HR	2,275.20	2,275.20
Blending & Mixing Service Charge		275.00	MI	1.11	304.15
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,921.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,541.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04300 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>6-18-2011</b> DISTRICT <b>PRATT, Ks.</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>CHIEFTAIN OIL CO., INC.</b>		LEASE <b>GILLIG</b> WELL NO. <b>1</b>							
ADDRESS		COUNTY <b>BARBER</b> STATE <b>Ks.</b>							
CITY STATE		SERVICE CREW <b>LESLEY, MITCHELL, HUNTER</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW-5 1/2" L.S.</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	4.5						6-18-11	5:30	5:30
33708-20920	4.5					ARRIVED AT JOB		7:40	7:40
19832-19862	4.5					START OPERATION		9:30	9:30
						FINISH OPERATION		2:00	2:00
						RELEASED		2:30	2:30
						MILES FROM STATION TO WELL	<b>60</b>		

\* CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	275		4,675.00
CC 105	DE-FOAMER	lb	52		208.00
CC 111	SALT	lb	1364		682.00
CC 115	GAS-BLOK	lb	259		1,333.85
CC 129	FLA-322	lb	208		1,560.00
CC 201	GILSONITE	lb	1375		921.25
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOATS HOE, 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/2"	EA	2		580.00
C 704	CS-1L, KCL SUBSTITUTE	GAL	5		175.00
CC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	60		255.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	120		840.00
E 113	BULK DELIVERY CHARGE	TM	777		1,243.20
CE 206	DEPTH CHARGE; 5001'-6000'	HRS	1-4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	275		385.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1	175.00	TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>CHIEFTAIN OIL CO., INC.</b>	Lease No.	Date <b>6-18-2011</b>
Lease <b>GILLIG</b>	Well # <b>1</b>	
Field Order # <b>4300</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>
		Depth <b>5576'</b>
Type Job <b>CNW-5 1/2" L.S.</b>	Formation	County <b>BARBER</b>
		State <b>Ks.</b>
		Legal Description <b>33-34-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size' <b>5 1/2"</b>	Tubing Size	Shots/Ft <b>CMT-</b>		Acid <b>225SK AA2</b>		RATE	PRESS	ISIP
Depth <b>5576'</b>	Depth	From	To	Pre Pad <b>@ 1.43 CUFT<sup>3</sup></b>	Max			5 Min.
Volume <b>132.75 BBL</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>5576.5</b>	Packer Depth	From	To	Flush <b>132 BBL</b>	Gas Volume			Total Load

Customer Representative <b>ROB</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>19870</b>	<b>33708</b>	<b>20920</b>	<b>19832</b>	<b>19862</b>				
Driver Names	<b>LESLEY</b>	<b>MITCHELL</b>		<b>HUNTER</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:40AM					ON LOCATION - SAFETY MEETING
8:00AM					RUN 132 JTS OF 5 1/2" x 15.5" CSG.
					TURBO - 5, 8, 10, 14, 16, 18, 19
					BASKET - 2, 12 SHOE JT. = 19.5'
7:30-10:00AM					CIRC. 1/2 WAY IN.
1:15AM					CSG. ON BOTTOM
1:40AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
2:40PM			12	6	MOD FLUSH
2:42PM			5	6	H <sub>2</sub> O SPACER
2:43PM			12	6	SUPERFLUSH II
12:45PM			5	6	H <sub>2</sub> O SPACER
12:46PM			57	6	MIX 225 SKS. AA2 @ 15.0 PPG
12:56PM					CLEAR PUMP & LINE / DROP PLUG
1:10PM	100		0	7	START DISPLACEMENT
1:15PM	300		97	6	LIFT PRESSURE
1:25PM	600		120	5	SLOW RATE
1:35PM	1500		132	4	PLUG DOWN - HELD
					CIRC. THRU JOB
1:45PM			6.4		PLUG R.H. & N.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY