

PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/21/2011
	INVOICE NUM	BER
	1718 - 906256	95

Pratt

(620) 672-1201

LEASE NAME

JB Blevins

2-27

B VAL ENERGY

 $^{\scriptscriptstyle{\mathrm{I}}}$  200 w douglas ave ste  $\mathrm{R}^{\scriptscriptstyle{\mathrm{O}}}\mathrm{E}\,\mathrm{C}\,\mathrm{E}\,\mathrm{I}$ 

TCOUNTY

Barber KS 133/8 Conductor # Z-

\_ WICHITA

KS US

67202

JUN 2 2 201 1

JOB DESCRIPTION
JOB CONTACT

Cement-New Well Casing/Pi

o ATTN:

JOB #	EQUIPMENT #		ORDER NO.		TERMS	DUE DATE		
40333954	20920	92	08		Net - 30 days	07/21/2011		
	<u> </u>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	: 06/18/2011 to 06	5/18/2011						
0040333954								
					. '			
171803429A Cem 13 3/8 Conductor	ent-New Well Casing/Pi	06/18/2011						
Common			65.00		12.32	W		
Cello-flake			17.00		2.85			
Calcium Chloride			160.00 50.00		0.81 1.54			
Sugar	Distance Mana 9 Core		45.00		3.27			
Heavy Equipment N	e-Pickups, Vans & Cars		90.00		5.39			
Proppant and Bulk			140.00		1.23			
Depth Charge; 0-5				HR	769.83			
Blending & Mixing			65.00	MI	1.08	L .		
Supervisor	Ū		1.00	HR	134.72	134.		
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX 2,834.64 77.04

INVOICE TOTAL

2,911.68



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 **03429** A

P	RESSURE PUMPI		MC 020-072 120	-		DATE	TICKET NO.			
DATE OF JOB 6-19		STRICT PRI H	Kc	NEW WELL	OLD □ F	ROD INJ	□WDW		STOMER DER NO.:	
	VAL-ENE			LEASE _	T.B.	BLOVINS		-27	WELL NO.	
ADDRESS			<u> </u>	COUNTY 2	BARG.	ER	STATE	Ks		
CITY		STATE		SERVICE CF	REW_Su/	How M	den, W.	or jeans	v/	
AUTHORIZED BY	 {			JOB TYPE:		133/8 6/	A .		<u></u>	
EQUIPMENT		EQUIPMENT#	HRS E	QUIPMENT#	HRS	TRUCK CALL	ED 6-18	DATE	AM TIN	IE リ
33208.2092	0 150	25			<del>├</del> -[	ARRIVED AT	JOB	(	AM 6.4	15
19826-1984	) 17.		<u> </u>			START OPER	RATION		AM PM	
37900				<u> </u>	+	FINISH OPER	RATION		AM Ó	$C_{i}$
<u></u>			<u> </u>		1	RELEASED		<i></i>	AM S	 زر×
	_					MILES FROM	STATION T	O WELL	45	
TEM/PRICE		ATERIAL EQUIRMENT	AND SERVICES				UNIT PR		ACTOR OR AC	
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERVICES	USED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOUN	IT
CP 100	Commo	cmf			SK	65			1.040	a
CK 102	Colfale				16	17 1			62	90
BC 100	Colour	blosido			15	160			168	w
CC 131	Sugar				15	50			100	00
E 100	Nicko m	les			m	15		+++	111	25
8 101	fran Eg	At milye			<u>m,'</u>	90			<u>630</u>	20
E 113	Bulk Bil	eny			TM	140	· -	++	1213	20
CF 200	Dept Ch	anje			5A	65			1,000	80
CE 240	Blendy -	risty in	<u> </u>		5K	/		+ +	125	04
5 003	Schun 9	seperu			9A			-		
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		<u>-</u> <u>-</u>								
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				_			SUB	TOTAL		
СН	EMICAL / ACID DA	NTA:	_  ,	0551405 0 501	UDMENT	O/ TA	X ON \$			+
	+-		┪	SERVICE & EQU	HMENI		X ON \$			+
			] [	IVIATERIALS	1	,	/	TOTAL		+-
					71)	ank gon	$\mathcal{D}_{\ell}$	ِ چ	2,834	6

SERVICE REPRESENTATIVE
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



#### FIELD SERVICE TICKET

1718 0342**3** A =

			SERVICES Pho	oné 620-6	72-1201			DATE	TICKET NO			
DATE OF JOB	4.7.	DIS	STRICT / //	1		NEW WELL	OLD □ F WELL	ROD HNJ	□ WDW		STOMER RDER NO.:	
	VIL	i iv	. 4 1			LEASE .	J. 18.	May per	· · · · · · · · · · · · · · · · · · ·	<u>. 7</u>	WELL NO.	·
ADDRESS			1			COUNTY	Marie	i.	STATE ,	k;		
CITY		-	STATE			SERVICE C	REW	7. 14	17			
AUTHORIZED B	IY					JOB TYPE:			y	-		
EQUIPMENT	Г# Н	IRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED	DATE	AM TIN	ΝE
T 12/3/1971 19	/				$- / \sim \ell$	11/1		ARRIVED AT			AM /	<del>j</del>
1 /18 11 / 13 18 11				<u> </u>		<del></del>		START OPE	RATION		AM PM	
1900		-						FINISH OPE	RATION	./	AM PM	
<u></u>						<del></del>		RELEASED	/		AM PM	
<u> </u>								MILES FROM	A STATION TO	WELL	*	
ITEM/PRICE REF, NO.		MA	TERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	GNED:(WELL OWN	ER, OPERATOR, UNIT PRIC	Т	SACTOR OR AC	
Carlo Maria	6 12 22 2		₹°,,,,,,,,				1	6.0			1.045	ران
							$H_{2}$	1	,		62	9)
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7 90 2. 12	110 11	<u> </u>	<del>/</del>				37	( )		1 +	1,000 (1)	ر روز
<u>Cr. 14.</u> 21 (02)	1 1							1			175	00
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СН	EMICAL / AC	CID DATA	A:	1					SUB TO	DTAL		
				1	SE	RVICE & EQU	JIPMENT	%TA	X ON \$			+
		+-		1		TERIALS			X ON \$			
			:	]			The	A Gara		OTAL	2,834	64

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

Casing Figure 1 Access of the state of the s	Customer	IAL- FX	19194	/	TL	ease No.		· · · · · ·			Date	Date			
Field Option of Station PRINT Results of Station Results of Results of Station Results of Results of Station Results of Result	Lease	J.13	BLEV	11125	v	Vell #	2	27			7 6	- 18 -	-//		
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size State Stat	Field Order	Statio	n PRH	#					Dep	\$2'	County	4RBER.	BER State		
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  Casing Size / Tubing Size   Shots/Ft   Acid   RATE   PRESS   ISIP  Depth   From   To   Pre Pad   Max   5 Min.  Volume   From   To   Pad   Min   10 Min.  Max Press   Max Press   From   To   Frac   Avg   15 Min.  Well Connection   Annulus Vol.   From   To   Flush   Gas Volume   Total Load  Customer Representative   Station Manager   DAUE Scott   Treater   Dobrot   Load  Customer Repressure   Pressure   Pressure   Bbls. Pumped   Rate   Service Log  C.45   Casing   Tubing   Pressure   Bbls. Pumped   Rate   Service Log  C.45   Casing   Casing   Tubing   T		) w /				· .			Formatio	on	, ,	Legal De	escription	-11	
Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Pless Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Must Scott  Service Units 37900 33208 20500 19820								FLUID U	SED		TRE				
Depth From To Pre Pad Max 5 Min.  Volume Volume From To Pad Min 10 Min.  Max Pless Max Press From To Frac Avg 15 Min.  Well Connection Annulus Vol. From To From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager Must Scott  Service Units 37900 33208 20500 19820	Casing Size	Tubing Si	ize Sho	ts/Ft	T		Ac	id		†	RATE P	RESS	ISIP		
Max Press   From   To   Frac   Avg   Tis Min.  Well Connection   Annulus Vol.   From   To   To   HHP Used   Annulus Pressure  Plug Depth   Packer Depth   From   To   Flush   Gas Volume   Total Load  Customer Representative   Station Manager   DAUE Scott   Treater   Solvent Manager   DAUE Scott   Treater   Total Load   DAUE Scott   Treater   Treater   Total Load   DAUE Scott   Treater   Treater   Total Load   DAUE Scott   DAUE Scott   Treater   Treater   Total Load   DAUE Scott   DAUE Sc	Depth /	Depth	Fron	n	То		Pre	Pad		Max			5 Min.		
Well Connection Annulus Vol. From To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager ALLE Scott Treater Bland Load  Diver Names Sulling Tubing Pressure Blos. Pumped Rate Soft meeting  Time Casing Pressure Pressure Blos. Pumped Rate Soft meeting  ALL ST 1376 cg.  CASING ON BOOKERS  CASING ON BOOKERS  CASING ON BOOKERS  AND 1 ST 1376 cg.  CASING ON BOOKERS  CASING ON BO	Volume	Volume	Fron	n	То		Pa	d		Min			10 Min.		
Plug Degth Packer Depth From To Flush Gas Volume Total Load  Customer Representative Station Manager DAUE Scott Treater Policy I Miles  Service Units 37900 33208 20920 19820	Max Press	Max Pres	s Fron	n.	То		Fra	ıc		Avg			15 Min.		
Customer Representative  Service Units 37900  Service Log  Rate  Service Log  Service Log  CASING CASING CASING CASING  Howk Ry Cinc  Service Log  CASING CASING CASING CASING  Howk Ry Cinc  Service Log  CASING CASING CASING CASING  Howk Ry Cinc  Service Log  CASING CASING CASING  Howk Ry Cinc  Service Log  CASING CASING CASING  Service Log  CASING CASING  S	Well Connecti	on Annulus	Vol. Fron	n	То					HHP Use	ed		Annulus Pi	essure	
Service Units 37900 33208 20920 19820 19820 19860  Driver Names Sylhon Melson MegRhim/L  Time Casing Tubing Pressure Bbls. Pumped Rate Service Log  6:45  CASING ON BOHLIN  How Not Soft Meetly  CASING ON BOHLIN  How Not Soft Meetly  CASING ON BOHLIN  How Not Soft Meetly  And 157 133/8 csg.  CASING ON BOHLIN  How Not Soft Meetly  Soft Comment  All Digg  8:15  200  508  Griff Soft Comment  Soft	<u> 35 </u>		epth Fron	n ·	То		Flu	sh		Gas Volu	ıme		Total Load		
Driver Names Sylling melson Magkhaw/L  Time Casing Tubing Pressure Bbls. Pumped Rate Service Log  6.45  Casing Tubing Pressure Bbls. Pumped Rate Service Log  CASING ON BOTH MERTY  CASING ON BOTH MERTY  CASING ON BOTH MERTY  AND 15T 137/B CSS  CASING ON BOTH MERTY  Work Ry Cinc  14 4.5 mix cmf 65 sk comme  Sold On All Diags  ON 15 200  Told Sill To Pit	Customer Re	presentative				Station	Man	ager OAU	IE Seus	4	Treater	Colent	hole	-	
Names Suffer Melson Mcgraw L  Time Pressure Pressure Bbls. Pumped Rate Service Log  6.45  Au 157 137/8 csg.  CASING ON BOTHER  OSING SING ON BOTHER  OSING SING SING CONTROL  Hock Ry Cinc  14  4.5 mry Cmf 65 sk comment  Blue Cinc Substitut  Aug down  Cinc Substitut  Tobs Complete	Service Units	37900	33708	<u>1 2</u>	0920	1980	6	19860							
Time Pressure Pressure Bbls. Pumped Rate Service Log  6.45	Driver Names	54/1,00	m.	e/50N	)	MC	JR1	w/L						<u>.                                    </u>	
Raw 15T 13 //3 csg.     CASING ON BOHUM     Work his cinc     OSigo   3   3   1 Spire.     14   45   mix cmf 65 sk comme     St Diego     Style of the fix of the style of t	Time				bls. Pum	ped					-		<u> </u>	<del></del> .	
Raw 15T 13 //3 csg.     CASING ON BOHUM     Work his cinc     OSigo   3   3   1 Spire.     14   45   mix cmf 65 sk comme     St Diego     Style of the fix of the style of t	6:45								ON bec	Saf 1	u mee	ty		7.50	
CASINO ON BOHEM  Work Ry cinc  OSINO  3 3 St Spice.  14 4.5 mix cmt 65 sk comme  St Diegs  Sirs 200 5 3 Man down  Cinc 5 M. To Pit  TOB Complete				_								/			
CASINO ON BOHEM  Work Ry cinc  OSINO  3 3 St Spice.  14 4.5 mix cmt 65 sk comme  St Diegs  Sirs 200 5 3 Man down  Cinc 5 M. To Pit  TOB Complete				_   .					Run	151	133/8	¿ss			
08/ye 3 3 St Space. (14 4.5 mix cmt 65 sk commer St Diss.)  8:15 200 5 3 Plug down)  Cin 5 196 To Pit										· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		<u>'</u>		
3 3 St Sple. (  14 4.5 mix cmt 65 sk comme  8/15 200 5 3 May down)  Cinc 5 Mb to pit  50B Gmplte		· · · · · · · · · · · · · · · · · · ·		ļ					CASING	لدے	Bottom			<u> </u>	
9:15 200 5 3 Alydow)  Sob Graftee									A	/	<u> </u>				
8:15 200 5 3 Alydow)  Cin 5 USL TO PIT  SOB Graphere	04,40				3			1						· · · · · · · · · · · · · · · · · · ·	
Sob Griffee				_	14	•			mix	emt .	65 sk	Conjen	<u> </u>	<u>.</u>	
Sob Griffee	2					<u> </u>			St Dis	1	·			· · · · · · · · · · · · · · · · · · ·	
30B Complete	8.75	200		-				3	Iluz Ai	يسر)					
30B Complete	· · · · · · · · · · · · · · · · · · ·	-							CIA	<u>ر حج ا</u>	BL TO	PIF			
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67202

PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/21/2011
	INVOICE NUMB	ER
	1718 <u>-</u> 90625 <b>7</b> 0	)1

Pratt

(620) 672-1201

LEASE NAME

JB Blevins

2-27

 $^{\scriptscriptstyle{B}}_{\scriptscriptstyle{L}}$  val energy  $\underset{\scriptscriptstyle{L}}{\mathbf{REGY}}$  RFC CEIVE

LOCATION COUNTY

Barber

STATE

JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi Z.Z/

KS US т o ATTN:

JUN 2 2 2011

\_ WICHITA

јов #	EQUIPMENT #	PURCHASE OR	DER NO.		TE	RMS	DUE DATE
40334079	20920	9208			Net -	30 days	07/21/2011
			QTY	U of M	UNIT	PRICE	INVOICE AMOUNT
For Service Dates	: 06/19/2011 to 06	5/19/2011					
0040334079							
	·						
171803430A Cem 8 5/8" Surface	ent-New Well Casing/Pi	06/19/2011					
60/40 POZ			190.00			9.24	
Cello-flake			48.00			2.85	
Calcium Chloride Wooden Cement Pl	ua 8 5/8"		492.00 1.00			0.81 123.20	
8 5/8" Basket (Blue	=		1.00			242.55	
Sugar	•		50.00	EA		1.54	
	e-Pickups, Vans & Cars		45.00			3.27	
Heavy Equipment N	-		90.00 369.00		; 	5.39 1.23	l e
Proppant and Bulk Depth Charge; 0-50			1.00			770.00	
Blending & Mixing			190.00			1.08	
Plug Container Utili			1.00			192.50	
Supervisor			1.00	HR		134.75	134.
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							1

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

5,121.92

INVOICE TOTAL

5,294.7



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 **03430** A

DAT	Έ	TICKET NO	·
ROD	□INJ	□WDW	☐ CUSTOMER ORDER NO.:
, ,		1, -	WELL NO

<sup>12</sup> , 27	PRESSURE I	PUMPIN	G & WIRELINE					DATE	TICKET NO					
DATE OF JOB 6 - 79	9 - 11	DIS	TRICT PRAH	Ke		NEW WELL	OLD □ P WELL	ROD   INJ	□WDW		STOMER DER NO.:			
	VAL- 9					LEASE J. 13. 1315 UINS 2-27 WELL NO.								
ADDRESS						COUNTY BARBER STATE KS								
CITY			STATE			SERVICE C	SERVICE CREW Sulfivan, Malson, myrand							
AUTHORIZED BY						JOB TYPE:	ريان	185/8-	Santos					
EQUIPMENT		as	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS	TRUCK CALL	ED 6-19	DATE	AM C 4			
13708-209								ARRIVED AT			AM 9, 3	ري		
19826-1986	0	_					<b> </b>	START OPER	RATION		AM PM			
37900						· · · · · ·	<del>                                     </del>	FINISH OPE	RATION		AM PM			
<u> </u>					<del></del>		┼──╁	RELEASED			AM PM	د میدود. در میدود		
							+		A STATION TO	WELL	45	2.4		
1XEM/PRICE	is contract w		e written consent of an of				S	IGNED: (WELL OWNI	ER, OPERATOR, UNIT PRIC	<del>} -</del>	ACTOR OR AG			
REF. NO.				AND SERV	VICES US		sk	190	01411 1 1410	/ <u>-</u>	2.280	i –		
CP 103	60/40	•	.cmt		<del></del>	<u> </u>	16	48			177	60		
CC 102	Celto1	<u>Ve</u>	11.0			<u> </u>	15	492		++	516	40		
CC 109	woods		Word 85/8				91	110		1 1	160	00		
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F 113	Bulk	De	hey					369		+-+	1,000	40		
CE 200	Depth	61	grye				FA SK	190	·	+		00		
CE 240	Blow	ing -	MIXIM				SK SA	10		1.	250	100		
CF 504	Scale	(dv)	terne Rostel				9A	/			175	-00		
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REPRESENTATIVE What fullem FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



DATE OF JOB

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 03430 A

PRESSURE PUMPING & WIRELINE

DISTRICT /- 1 /-

		DATE TICKET NO
W V	VELL	PROD INJ WDW CUSTOMER ORDER NO.:
	T 48	Charles & Barrell NO.
ĻĨ.	41 NA	STATE 🖟
RI	EW	The with and
	71 /4	18
	HRS	TRUCK CALLED DATE AM TIME
4	• • • • • • • • • • • • • • • • • • • •	ARRIVED AT JOB
-		START OPERATION AM

CUSTOMER COUNTY **ADDRESS** SERVICE CREW. STATE CITY JOB TYPE: **AUTHORIZED BY** HF HRS **EQUIPMENT#** EQUIPMENT# **EQUIPMENT#** HRS **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. \$ AMOUNT UNIT QUANTITY **UNIT PRICE** MATERIAL, EQUIPMENT AND SERVICES USED 170 177 48 16 590 36.5 بانزن 7 250 A CHAIN 175

**LEASE** 

		SUB TOTAL							
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L		%TAX ON \$	QUIPMENT	SERVICE & EQ					
L		%TAX ON \$		MATERIALS					
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1 %	5 m.								
		<u> </u>	·		<u> </u>				
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**SERVICE** REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



### TREATMENT REPORT

Customer VAL ENTRY					Lease No.					Date								
Lease	TT // /				١,	Well #					6-76-77							
Field Order	# Statio	$n_{>2}$	204	·		Casing Depth					th County MANAGE					State		
Type Job									mation				Legal De	escription				
PIPE DATA PERFORATIN				ΓING	B DATA		FLUID U	JSED	,			TREA		RESUME				
Casing Size Tubing Size Shots/Ft						Acid				RATE PR			RESS ISIP					
Depth From			То		Pre Pad				Max									
Volume 2	Volume		From		То		Pad		_		Min				10 Min.			
Max Press	Max Pres	s	From		То		Frac	;			Avg				15 Min.			
Well Connection	on Annulus \	/ol.	From		То						HHP Use	d			Annulus Pr	essure		
Plug Depth	Packer De	epth	From		То		Flush			Gas Volume			Total Load		1			
Customer Rep	presentative					Station	Mana	ger	luz -	. Se , -	4	Trea	ater /	april 1	Jollen			
Service Units	7796	23	145	2050	(ر)	19220	5/	19860						1				
Driver Names	94/1/210	17	41/	Ü		MEG	KAL	)/								<u> </u>		
Time	Casing Pressure		ubing essure	Bbls	. Pun	nped	F	Rate						ice Log				
9:30									on Le Sury m.					1177				
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PAGE	CUST NO	INVOICE DATE							
1 of 1	1004409	06/29/2011							
INVOICE NUMBER									

1718 - 90634116

(620) N672 12011 Pratt

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520

WICHITA

KS US

67202

o ATTN:

LEASE NAME

J B Blevins

2-27

LOCATION В

COUNTY

Barber KS

STATE

JOB DESCRIPTION

JOB CONTACT

Cement-New Well Casing/Pi Z-Z/

јов #	EQUIPMENT #	PURCHASE OR	DER NO.		TERMS	DUE DATE
40337271	19905	930	$\mathcal{B}$		Net - 30 days	07/29/2011
	: 06/24/2011 to 06	5/24/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040337271						
171804369A Cem Longstring	ent-New Well Casing/Pi	06/24/2011		İ		
AA2 Cement 60/40 POZ			125.00 50.00		13.09 9.24	<u>-</u>
De-foamer (Powder Salt (Fine)	)		30.00 571.00	EA	3.08 0.39	92.40 T
Gas-Blok FLA-322			118.00 95.00	EA	3.97 5.78	548.64 T
Gilsonite Top Rubber Cement Guide Shoe-Regular	=		628.00 1.00	EA	0.52 80.85	80.85
Flapper Type Insert Turbolizer 5 1/2" (B	Float Valves 5 1/2"		1.00 1.00 5.00	EA	192.51 165.56 84.70	165.56
5 1/2" Basket (Blue Super Flush			2.00 500.00	EA	223.31 1.18	446.62
Unit Mileage Charge Heavy Equipment M	e-Pickups, Vans & Cars lileage		45.00 90.00		3.27 5.39	
Proppant and Bulk Depth Charge; 400	1-5000'		362.00 1.00	HR	1.23 1,940.45	1,940.45
Blending & Mixing S Plug Container Utiliz Supervisor	_		175.00 1.00 1.00	EA	1.08 192.51 134.75	192.51
Capervisor			1.00	rm	134.75	134.70
						ı
PLEASE REMIT	TO: SE	ND OTHER CORRESPON	JDENCE TO			

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

9,184.03

INVOICE TOTAL

# (B) BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

### FIELD SERVICE TICKET 1718 04369

EN	ERGY	SERVICES PHO	ne ozu-o	)/ <i>2</i> -1 <i>2</i> U1		,					
PRESSL	JRE PUMF	PING & WIRELINE	7-	345	-11V	N	DATE TICKET NO				
DATE OF 6 24-1	1 -	DISTRICT Pratt, Ho	ansas	NEW WELL PROD □INJ □ WDW □ CUSTOMER ORDER NO.:							
CUSTOMER /a/		ay. Incorpo		LEASE TBBIEVINS WELL NO. 27							
ADDRESS			· · ·		county Barber STATE Tansas						
CITY		STATE			SERVICE CREW Messich: M. Mattal: J. Brungardt						
AUTHORIZED BY					JOB TYPE: C. N. W Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 6 24 11 PM 10:00				
37,216	1	· · ·	-	-	•		ARRIVED AT JOB				
1902 1905	1	·	+	•			START OPERATION ) AM 7:45				
19,903-19,905	+		+ .				FINISH OPERATION / 8:45				
19.831-21.010	1						RELEASED 624-11 AM 9:00				
						1	MILES FROM STATION TO WELL LLC				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

				(WELL OWNER	, OPERATOR, CONTI	RACTOR OR AG	GENT)
	ITEM/PRICE REF.	IO. MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	ΙΤ
P	CP105	AA2Cement	str	125	4	2125	00
P	CP10	60/40 Poz Cement	Sh	50 +	<b>5</b>	600	00
_						<u> </u>	1
13	CC 105	Defoamer	<u> </u>	30 1	\$	130	00
B	CCIII	Salt (Fine)	<u>  Lb</u>	5711	\$	<u> 285</u>	50
5	CC 115	Gas Blok	<u>  Lb</u>	118 +	[\$	607	70
I	CC 120	FLA-322	Lb	95	\$_	712	50
P	CC 201	Gilsonite	<u>                                      </u>	628 1	(4)	420	76
_		21/ 01 -1/ 1/		4		- 1 a c	1
5	CF LO3	Top Rubber Plug, 51/2"	eq	1 1		105	00
5	CF 25	Regular Guide Shoe, 51/2"	ea	<del> </del>	<u> </u>	256	1
6	CF145	Insert Float Valve, 51/2"	ea	1-5		215	00
[	CF 1651	Turbolizer, 51/2"	eq	7 7	<u>\\$</u> `	550	00
ľ	CF 1901	Bastret, 51/2"	ea		+	580	00
っ.	CC 159	Super Flush IT	Gal	500-	<u> </u>	765	00
	CC 15.	Jule 1 105h II	- Joan		<del>  \/</del>		
		<u></u>		•	SUB TOTAL		
		CHEMICAL / ACID DATA:		<u>-</u>	DUS	* .	<u> </u>
		SERVICE & EQ	UIPMENT	%TAX			
		MATERIALS		%TAX			
					TOTAL		

THE ABOVE MATERIAL AND SERVICE **SERVICE** ORDERED BY CUSTOMER AND RECEIVED BY: REPRESENTATIVE

# (B) BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

#### **FIELD SERVICE TICKET**

1718 <del>04370</del> A

ENERGY SERVICES Phone 620-672-1201							Comme	i varion			
PRESS	SURE PUMPII	NG & WIRELINE $2^{-}$	11W		DATE TICKET NO	4,369		<del></del>			
DATE OF 6-24-	11 di	STRICT Pratt.	NEW 🗹	WELL .	PROD INJ WDW		FOMER ER NO.	i .:			
						LEASE J B BIEVINS WELL NO.					
					COUNTY Barber STATE Tansas						
CITY		STATE		*	SERVICE CF	REW_/	Nessich: M.Matta			aidt	
AUTHORIZED BY					JOB TYPE:		W-Lonastring			. <u> </u>	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME	
			· · · · -		•		ARRIVED AT JOB		AM PM		
	1:			· · · · · · · · · · · · · · · · · · ·			START OPERATION		AM PM		
	+						FINISH OPERATION		AM PM		
	1 1						RELEASED		AM PM		
	1 .						MILES FROM STATION T	O WELL			
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:											

					(VALLE OVAIA	ER, OF ERATOR, V	SONI		(CLIVI)
	ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USE	:D	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOU	NT
P	E 100	Pictup Mileage	Į,	Mi	45		45	191	25
P	FIOL	Heavy Equipment Mileage		Mi	90 -	<b>*</b>	\$'	630	00
P	E 113	Bullt Delivery		tm_	362		\$	579	60
						•′ 		·	
,									
2	CE205	Cement Pump: 4,001Feet To 5,00 Blending and Mixing Service Plug Container	OFeet	h 15.	4	·	\$	2,520	00
)	CE 240	Blending and Mixing Service		sk.	175	, 	\$	245	
)	CE 504	Plug Container	-	20	1		-\$	250	00
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1	5003	Service Supervisor	·	hrs.	<u> </u>		Þ	113	60
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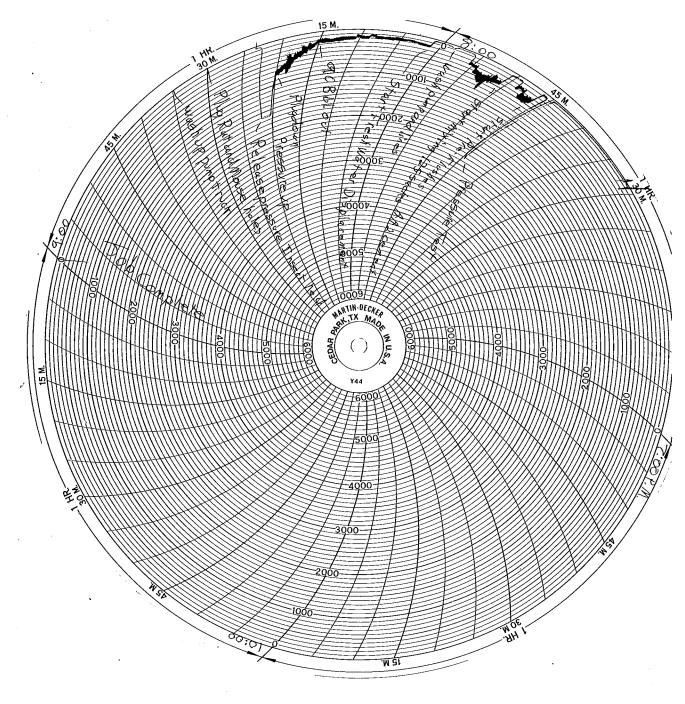
SERVICE REPRESENTATIVE ANDROS	10 000 1
REPRESENTATIVE	K. VIIII ODDIEL
, c	/ \

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

energy, ser			<u> </u>				<u></u>	<del>1</del>
Customer Nergy, I	- NCOVPORA	ease No.			Date	_ ( ) (	<del>                                     </del>	1 1
Lease JB Blevin	' ' '	Vell # 2 - 2 7	· · · · · · · · · · · · · · · · · · ·	57	$\underline{}$	<u>d</u>		
Field Order # Station	ratt. Itanso	easing Gasing	5.5 Lb. 4	9 <del>84</del> Fee	County	Barbe		e ansas
Type Job . N. W L	onastrina		Formation	TO		Legal Desc	345-12	<u>LW</u>
PIPE DATA	PERFORATING	epara nt mono	JSED		TREAT	MENT RE		· .
Casing Size _ Tubing Size		5sac KS AAZU	vith.82	FLAR	ATED PRE	58 De	\$NP ToaMei,	108 Salt
Pepth 4 Fee Pepth		_	b.15lt.G	Max NSONITO		5	5 Min.	<u></u> .
Volume Bbl. Volume	From To	5.316.7 Gal. 5	.45cv	Min Ish			0 Min. 15/T.	
Max Press Max Press	From To	(F)203		Avg			5 Min.	<del></del>
Well Connection Annulus Vol.	From 50 Sactor	6040 Pozto plua	, Rat (30		and Mou		Annulus Pressu Suchts) 110	11 <u>e</u> 5.
Plug Death—Packer Depth	From To	Flush   7.8	Bbl. Fre	Gas Volume			Total Load	
Customer Representative	stin Weyer	Station Manager Da	vid Sca	·#	Freater A le	nce R.	Messic	h
	1903 19,905	19,831 21,010						· .
	M. Mattal	J. Br ungaidt						<u> </u>
1).1	Tubing ressure Bbls. Pur	nped Rate	·	· · ·		ce Log	<del> </del>	·
3:00		<u> </u>					ent on lo	
4:00								eeting.
4:30 ValDrill	ingstart to	run Regular Gu	ide Shoe	,5hoe	<u>Toint wi</u>	th Auto	FILIN	sert_
Screwedi	into Collara	watotalof12	4 Joint	newle	5.5 Lb./	F1. 5/2	<u>Casing.</u>	Bashet
wasinst	alleda bove o	collars#4and#				Installe	don col	
				5, 7, and		18.00		<del></del>
7:00				<del>,                                      </del>	11 6		<u> 45.41</u>	
7:45 2300					4 P. P. P. P. P. P. P. P. P. P. P. P. P.	70.	st. Ope	MANGII.
7:47 500		5				AND DECEMBER OF MALE		<u> </u>
		_	Start	resh W	later 5	DACE I.	<u> </u>	<del></del>
7:51 500			Start	WIXTVD	1255	ckesn /	2 Cemel	<u> </u>
-6-	4.5		Stopf	DIMPING	T D	n well.	Wash pu vg. Open	Mall
		65			- (			Well.
8:02 100	90	<del></del>			later D t cem		ment.	•
					r <u>cem</u>	9111	<u></u>	
8:20 800	117.8	3	Plug D			<del>·</del>		
	· :		Pressu	re up.	- CI.V. T	ne4	hold	<u> </u>
2.20	7-0	- 2	DI O	Je pres	ssure, I Mouse h	ماءد	ne ia.	
8:30 -0-		) )			ntruct.			· ·
71				1 1 1	٠			
9:00			Thank	omplet You	Lakence	o Mitro	, Jerro	
10244 NE Hiway	/ 61 • P.O. Box	8613 • Pratt, KS	67124-86	13 • (620	) 672-120	01 • Fax	(620) 672	-5383



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