

**POGO PRODUCING COMPANY
DAILY DRILLING REPORT**

Date:	9/24/2011	Well: PETERSON 1-29	AFE #	1	AFE \$	
Depth:	225'	Proj TD:	Present	Drilling out cmt plug		Daily Cost:
Prog:	225'	Formt:	Operation	MIRU, Spud, Run 8-5/8", Cement, WOC		Total Cost:
Days:	1	Supervisor:	Pete lauer	Phone:	303-378-9245	Rig: Murfin rig #14

MUD DATA

Mud Type:	Daily Mud Cost:			Cum Mud Cost:		
Pit Vol, Bbls:	Hole Vol, Bbls:	Vendor:			Mud Engineer:	
Wt:	Vis:	PV:	YP:	Gels:	API WL:	HThp :
Sol.:	O/W:	ES:	Cl:	Ca:	LCM:	pf/mf:

DRILLING DATA

Bit #	Size	Mfgr	Type	S/N	Jets	Out	Ftg	Hrs	ROP	RPM	WOB	IADC Grading
1	12/1/2004											

BHA #	In @	Description	Length	Weight

Hookload, M#:		Torque Rds:		Drag	M# UP:	M#DN:	Max Allowable Pull, M#:
Pump	Make	Model	Stk	Liner	SPM	GPM	Press
Deviation Surveys							
Data.#1							
Data.#2							
ECD:		AVDC:	HHP:		Kill PSI:		
Jet Vel:		AVDP:	Bit HP:		Kill SPM:		
BGG:		CG:	TG:		Vendor:		
Max:		@	FM:		Logger:		

CASING DATA

Size	Top	Depth	Wt	Gr	Thread	Shoe Test, ppg
8-5/8"		225'	23#			

DESCRIPTION OF DAILY ACTIVITIES

Time	Date Last BOP Test:	Date Last BOP Drill:	Tour:	Date Last PVT Check:
7:00				
	Move In Rig Up Murfin Rig #14			
17:00	10:00	Mix mud, Drill rathole		
17:00	0:00	Spud well at 5 pm		
19:45	2:45	Drill 12-1/4" surface hole to 225'		
20:30	0:45	Circulate @ Survey		
21:00	0:30	Trip Out of Hole w/ bit		
21:45	0:45	RIH w/ 5 jts 8-5/8" 23 # CSG, weld collars		
22:15	0:30	Nu Allied cementers, CMT w/ 184 sks, Common cmt w/ 3% chloride and 2% gel,		
22:15	0:00	Displace w/ 13.37 bbls H20,		
7:00	8:45	Wait On Cement		
	Fuel Used Last 24 hrs., Gals:	Cumulative, Gals:	Cost, \$:	Cum Cost, \$:
Drlg Past 24Hrs:	Circulating:	Cut DL:	Cement:	Trip:
Rig Service:	Rig Repair:	Survey:	Casing:	Other:
				Cum Drlg Hrs:
				Cum Rig Repair: