



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <i>White Exploration</i>	Lease No.	Date <i>2-12-12</i>
Lease <i>Blackstone D</i>	Well # <i>5</i>	Service Receipt <i>2592</i>
Casing <i>8 5/8 24'</i>	Depth <i>1638</i>	County <i>Stanton</i>
Job Type <i>242 Surface</i>	Formation	State <i>KS</i>
		Legal Description <i>28-29-41</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24'</i>	Tubing Size	Shots/Ft		Lead <i>41055K A Con</i>
Depth <i>1637</i>	Depth <i>412</i>	From	To	<i>2.95 FT 2 SK</i>
Volume <i>10165</i>	Volume	From	To	<i>18.16 gal SK 11.4#</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>Prem 1105 Cont-</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.34 FT 2 SK 1505 R</i>
Plug Depth <i>1595'</i>	Packer Depth	From	To	<i>6.37 Gal SK 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>Arrive On location</i>
<i>1930</i>					<i>Safety Meeting - Rig Up</i>
<i>2300</i>					<i>Rig Runny Casing</i>
<i>200</i>					<i>Create 27 Rig</i>
<i>225</i>					<i>Hook up to BBS</i>
<i>230</i>	<i>1900</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>315</i>	<i>400</i>		<i>213</i>	<i>5.5</i>	<i>Pump Lead cut @ 11.4# 5</i>
<i>325</i>	<i>200</i>		<i>36</i>	<i>4.0</i>	<i>Pump Tail cut @ 14.8# 5</i>
<i>330</i>					<i>Prep - Plug Washup</i>
<i>335</i>	<i>200</i>		<i>90</i>	<i>6.0</i>	<i>Displace</i>
<i>355</i>	<i>800</i>		<i>10</i>	<i>2.0</i>	<i>Slow Pump Displace</i>
<i>400</i>	<i>1300</i>		<i>1</i>	<i>1</i>	<i>Lead - Plug - Float Held</i>
<i>500</i>					<i>Job Complete</i>
					<i>Cement To Surface</i>
					<i>Thanks for Using Basic Energy Service</i>

Service Units	<i>19820</i>	<i>27462</i>	<i>30463-37724</i>	<i>14354-19578</i>	
Driver Names	<i>Phavor</i>	<i>Eddie</i>	<i>Sadyo</i>	<i>Sulin</i>	

*Kelly* Customer Representative      *Tony Butts* Station Manager      *Brand Chover* Cementer