



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	01/10/2012
INVOICE NUMBER		
1718 - 90798191		

Pratt (620) 672-1201  
 B STRATA EXPLORATION  
 I PO Box: 401  
 L FAIRFIELD  
 L IL US 62837  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Unruh 3-33  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40415973	20920		Net - 30 days	02/09/2012
<b>For Service Dates: 01/07/2012 to 01/07/2012</b>				
0040415973				
171804440A Cement-New Well Casing/Pi 01/07/2012 Cement 5 1/2" Longstring				
50/50 POZ	200.00	EA	8.69	1,737.90 T
60/40 POZ	50.00	EA	9.48	473.97 T
Cello-flake(POLEFLAKE-C)	50.00	EA	2.92	146.14 T
Cal-Set	840.00	EA	0.59	497.67 T
FLA-322	84.00	EA	5.92	497.67 T
KCL Potassium Chloride	453.00	EA	1.18	536.77 T
Gilsonite	1,200.00	EA	0.53	635.12 T
Mud Flush	1,000.00	EA	0.68	679.36 T
CS-1L KCL Substitute	5.00	EA	27.65	138.24 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	315.98	315.98
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.38	284.38
5 1/2" Basket (Blue)	1.00	EA	229.09	229.09
Cement Scratchers Cable Type 5 1/2"	6.00	EA	59.25	355.48
Turbolizer 5 1/2" (Blue)	12.00	EA	86.90	1,042.74
Heavy Equipment Mileage	60.00	MI	5.53	331.78
Proppant and Bulk Delivery Charge	317.00	MI	1.26	400.67
Blending & Mixing Service Charge	250.00	MI	1.11	276.48
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.36	100.72
Depth Charge; 4001-5000'	1.00	HR	1,990.71	1,990.71
Plug Container Utilization Charge	1.00	EA	197.49	197.49
Service Supervisor	1.00	HR	138.24	138.24

LEASE	1/2	UNRUH 3-33	LEV	5	P/L	1/19
DES	CEMENT LONGSTRING					1/24
DRL	COM	LOE	G/L	73551/11396		CS D/E

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,006.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	390.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,396.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04440 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>1-7-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Strata Exploration</u>		LEASE <u>UNRUH 3-33</u> WELL NO.:							
ADDRESS		COUNTY <u>Kiowa 33-27-18</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>ALLEN, Joe, Dale</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" Long String CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>28443 P.U.</u>	<u>2 1/2</u>					<u>1-6-12</u>	<u>1-6-12</u>	<u>AM</u>	<u>7:00</u>
<u>33708-20920</u>	<u>2 1/2</u>					<u>ARRIVED AT JOB</u>	<u>1-6-12</u>	<u>AM</u>	<u>9:45</u>
<u>19960-19918</u>	<u>2 1/2</u>					<u>START OPERATION</u>	<u>1-7-12</u>	<u>AM</u>	<u>3:30</u>
						<u>FINISH OPERATION</u>	<u>1-7-12</u>	<u>PM</u>	<u>6:00</u>
						<u>RELEASED</u>	<u>1-7-12</u>	<u>AM</u>	<u>6:45</u>
						<u>MILES FROM STATION TO WELL</u>			<u>30-miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

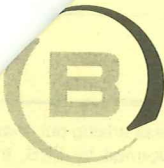
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Por	SK	200		\$ 2200.00
CP103	60/40 Por	SK	50		\$ 600.00
CC102	cell FLAKE	lb	50		\$ 185.00
CC113	CAL-Set	lb	840		\$ 630.00
CC129	FIA-322	lb	84		\$ 630.00
C700	KCL Potassium Chloride	lb	453		\$ 679.50
CC201	Gilsonite	lb	1200		\$ 804.00
CF607	Latch Down Plug + Baffle 5 1/2"	EA	1		\$ 400.00
CF1251	Auto Fill Float Shoe 5 1/2"	EA	1		\$ 360.00
CF1651	Turbulizer 5 1/2" Blue	EA	12		\$ 1320.00
CF1901	5 1/2" Basket Blue	EA	1		\$ 290.00
CC151	Mud Flush	gal	1000		\$ 860.00
C704	CS-1L KCL sub	gal	5		\$ 175.00
CF2001	Cement Scratchers cable Type 5 1/2"	EA	6		\$ 450.00

CHEMICAL / ACID DATA:			

SUB TOTAL			
DLS			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04441 A

DATE \_\_\_\_\_ TICKET NO. 04440A

DATE OF JOB 1-7-12		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER Strata Exploration				LEASE UNRUH # 3-33				WELL NO.			
ADDRESS				COUNTY Kiowa 33-27-18				STATE Kansas			
CITY				STATE				SERVICE CREW Allen, Joe, Dale			
AUTHORIZED BY				JOB TYPE: 5/2" Long String						CNUW	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME	
28443 P.U.	2 1/2							1-6-12	PM	700	
33708-20920	2 1/3					ARRIVED AT JOB		1-6-12	AM	945	
19960-19918	2 1/2					START OPERATION		1-7-12	AM	330	
						FINISH OPERATION		1-7-12	AM	600	
						RELEASED		1-7-12	AM	645	
						MILES FROM STATION TO WELL		30-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage charge Pickup	mi	30		\$ 120.50
E101	Heavy Equip mileage	mi	60		\$ 420.00
E113	Bulk Delivery Charge	Tm	317		\$ 506.40
CF205	Depth Charge 4000'-5000'	4-hr	1		\$ 2520.00
CF240	Blending + Mixing Service Chg	SK	250		\$ 350.00
CE504	Plug container Utilization chg	Tub	1		\$ 250.00
S003	Service Supervisor, first 8hrs	FR	1		\$ 125.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 11,006.60
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Warrick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Strat Exploration		Lease No.		Date	
Lease UNRUT		Well # 3-33		1-7-12	
Field Order # 04440A	Station Pratt Ks	Casing 5 1/2"	Depth 4886'	County Kiowa	State KS
Type Job 5 1/2" Long String	Formation CNW	704900'		Legal Description 33-27-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"		200 SKS		50-50 Poz	14		5 Min.	
Depth 4886'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 113 1/4 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 1200	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4865'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative George Payne	Station Manager Scotty	Treater Allen
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Service Units	28443	33708	20920	19960	19918				
Driver Names	Allen	Joe	Melton	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45 PM	1-6-12				ON Loc. Discuss Safety, Setup Plan Job out of Hole w/ Bit. Rig up to Run 5 1/2" casing 15.5'
12:00	1-7-12				Start 5 1/2" csg. Shoe Joint 21' w/ float shoe + L.D. Baffle in collar. cent 1-2-3-4 8-12-16-21-25-29-33-37. Basket #10 scratchers 3-on top 15' of Jt. #2 3 on bottom 15' of Jt. #3.
1:00 AM					CIR w/ 40 Jts in hole for 30 min
2:10					CIR w/ 80 Jts in hole for 30 min
3:45					Tag Bottom @ 4900 Hook up + CIR @ 4886' w/ Rig.
4:45			24	5	Pump 1000 gal MUD Flush
			5	5	Pump 5 BBL N2O
			48	5	Mix + pump 200 SKS 50/50 Poz wash out Pump + line, Drop L.D. Plug.
5:10				6	START DISP.
					caught Lift. w/ 80 BBLs Pumped
5:30			115 3/4	4	Plug down
5:45					Release PSJ - OK - Plug RH w/ 30 SKS Plug MN w/ 20 SKS 60/40 Poz 2% gal
6:45					wash up + Rack up. Job complete.