



BASIC ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 01690 A

DATE OF JOB: 5-5-11 DISTRICT: 1717

CUSTOMER: Petrusantander
 ADDRESS: Hush
 COUNTY: Made
 STATE: K

SERVICE CREW: (Liberal) Mike T2 / (Laredo) / (Mun)

JOB TYPE: 299 S-H-501 F-02

EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	ARRIVED AT JOB	START OPERATION	FINISH OPERATION	RELEASED	MILES FROM STATION TO WELL
2175	8.3	1951	8.3	5-5-11 AM 7:15	5-5-11 AM 8:15	5-5-11 AM 10:30	5-5-11 PM 1:30	5-5-11 PM 4:30	4.5
19808	8.3	1951	8.3	5-5-11 AM 7:15	5-5-11 AM 8:15	5-5-11 AM 10:30	5-5-11 PM 1:30	5-5-11 PM 4:30	4.5
19553	8.3	19808	8.3	5-5-11 AM 7:15	5-5-11 AM 8:15	5-5-11 AM 10:30	5-5-11 PM 1:30	5-5-11 PM 4:30	4.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Mike T2*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2110	A-Clean Blend	SK	490		
2109	Premium Plus	SK	150		
2108	Calcium Chloride	SK	150		
2130	1-51	LB	1524		
2153	Guide Shoe	LB	16		
2153	Insert	LB	23		
2173	Centralizer	EA	1		
2173	2 1/2 Backet	EA	1		
2105	Top Plug	EA	1		
2101	Heavy Equip. Mixture	EA	1		
2113	Blowing + Mixing Serv. Chrg.	Mt	90		
2113	Bulk Delivery	SK	570		
2102	Depth Chrg. 1001-2000	Tm	833		
2504	Plus Center	1/4"	1		
2100	Pick-up Mixture	1/4"	1		
5003	Service Supervisor	Mt	30		
23103	Additional Hrs	EA	1		
SUB TOTAL					1578.38
MATERIALS					
% TAX ON \$					
TOTAL					

CHEMICAL / ACID DATA

ORDERED BY CUSTOMER AND RECEIVED BY: *Mike T2*
 THE ABOVE MATERIAL AND SERVICE
 REPRESENTATIVE: *Mike T2*
 SERVICE ORDER NO. _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE TICKET
1717 01695 A

1700 S. County Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277



ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

DATE 5-13-11 DISTRICT 1717

NEW WELL OLD PROD INJ WDW CUSTOMER ORDER NO.

CUSTOMER Petrostlander

ADDRESS Lease Hush

CITY STATE KS

AUTHORIZED BY SERVICE CREW Lehigh/Meadow/Landlady

JOB TYPE: 24hr P/A

TRUCK CALLED DATE AM PM TIME

ARRIVED AT JOB 5-12 PM 05:30

START OPERATION 5-12 AM 08:00

FINISH OPERATION 5-13 PM 04:45

RELEASED 5-13 PM 05:45

MILES FROM STATION TO WELL 28

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *David R. ...*

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.

MATERIAL, EQUIPMENT AND SERVICES USED

UNIT QUANTITY UNIT PRICE \$ AMOUNT

60/90 Ppt SK 190

Cement Gel LB 208

Heavy Equip. Mixture MI. 60

Blending & Mixing Tank Chrg. SK 120

Bulk Delivery TM 156

2492 Dep'd Chrg. 1001-2000 4hr 1

2100 Pick-up Mixture 4hr 30

5003 Service Supervisor 1 hr 1

SUB TOTAL 4/30/10

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE *William ...*

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *David R. ...*

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



Cement Report

Customer	Petrosantander	
Lease	Hush	Well # 2-11
Casing	Depth 1740	County Made
Job Type	2 1/4 P+A	Formation
Legal Description	11 33 30	
Pipe Data		
Casing size	Tubing Size 4 1/2 I.C.P.	Shots/Ft
Depth	1740	Lead
Volume	From To	
Max Press	From To	
Well Connection	Annulus Vol.	From To
Plug Depth	Packer Depth	From To

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:30					OK-OK, Hold Safety Meeting
					Rig Tipping in w/ D.P.
					1 1/2 Plug @ 1740'
02:14	950	10	3.5		Start Fresh H ₂ O
04:17	300	13	4		Start Cement 50K @ 17.5'
04:20	100	8	4		Start Disp. w/ Fresh H ₂ O
04:21	110	3	4		Switch to Mud
02:25	8	19	8		Shutdown + Flow-back
					2 1/2 Plug @ 600'
03:26	200	10	5		Start Fresh H ₂ O
03:28	800	13	4		Start Cement 50K @ 17.5'
03:39	150	8	4		Start Disp.
07:34	8	5	8		Shutdown + Flow-back
					2 1/2 Plug @ 60'
04:02	110	8	3		Start Cement 50K @ 17.5'
04:23	110	4	3		Cmt to Surface
04:24	8	5	8		Shutdown + Flow-back
04:40					End Job

Tail in 1204 60490 p.c.
421441 621
154414 452414
@ 15.5'

