

Customer E.L. Hall	Lease No.	Date 2-3-12	
Lease Bull	Well # P3-1-7		
Field Order # 5648	Station Pratt	Casing 7 1/2	Depth 271
Type Job C.N.W. - 13 3/4 (6.000)		County Barber	State OK
		Formation	Legal Description 7-30-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1500			1500	Acid				5 Min.
Depth 271	Depth	From	To 1500	Pre Pad	Max			
Volume 425	Volume	From	To	Pad	Min			10 Min.
Max Press 820	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 13 3/4	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 271	Packer Depth	From	To	Flush 40.8	Gas Volume			Total Load

Customer Representative Scott	Station Manager Drew Scott	Treater Steve Williams
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Service Units	07325	15865 / 15242	15200 / 15260					
Driver Names	Drew	Drew	Drew					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Calculate Safety Headings
					Run 5 1/2 13 3/4 Csg
					Casing on Bottom
					Break Circulation
8:40	150		56	4	max 1505psi Acc @ 11 1/4 / 60
8:50	0		32	4	max 150 psi Comm @ 15 1/4 / 60
					Shut Down - Return plug
9:05	0		0	4	Start H2O Displacement
9:10	200		30	4	Coment to Surface
9:15	200		40.8	3%	plug down
					Job Complete
					Thanks, Steve
					Calculate Friction
					Calculate 11 bbls / 70 ft