## Mid-Continent Conductor, LLC

Invoice

Date	Invoice #	_
1/9/2012	1188	

P.O. Box 1570 Woodward, OK 73802

Phone: (580)254-5400 Fax: (580)254-3242

Bill To	
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102	

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Lawrence	Net 60	1/9/2012	Brentley 1-6H, Comanche Cnty, KS	Lariat 3
Item	Quantity		Description	

Item	Quantity				Description	
Conductor Hole 20" Pipe Mouse Hole 16" Pipe Cellar Hole 6' X 6' Tinhorn Mud and Water Transport Truck - Conductor Grout & Trucking Grout Pump Welder & Materials Dirt Removal Cover Plate Permits		90 80 80 1 1 1 1 12 1 1 1	Drilled 90 ft. con- Furnished 90 ft. on Drilled 80 ft. on Drilled 6' X 6' cel Furnished and set Furnished mud an Transport mud an Furnished grout a Furnished grout p Furnished labor a Furnished velder Furnished cover p Furnished cover p Permits	of 20 inch conuse hole of mouse hole llar hole of X 6' tinhor of water of water to loc and trucking to cump and materials and equipment	pipe rn cation o location	
				Sul	ototal	\$22,840.00
				Sal	es Tax (0.0%)	\$0.00
					Total	\$22 840 00

Total

\$22,840.00

### HALLIEUSTON

### Cementing Job Summary

0.117. # 0	10500			lo.			Road to		cene			ith Safe	ty		0-1-	Onde		00570	VO E	
Sold To #: 3							290678				ote#:					s Orae	H H:	92579	100	
Customer: S	******		ENE	RGY	INC	E					stome	Rep: N								
Well Name:	Bren	tley							: 1-61				1	API/UI						
Field:							IKNOW			nty/Pa	ırish: C	omanch	ne .		State	: Kan	sas			
Legal Descr	iptio	n: Sec	tion 6	Tow	ınshi															
Contractor:	LAR	IAT				F	Rig/Platt	form	Nan	ne/Nur	m: Lar	at 3		water and the state of the stat						
Job Purpos	e: C	ement	Surfac	e Ca	sing														AND DISCOURSE THE REAL PROPERTY.	
Nell Type: [	Devel	opmer	it Well				lob Typ	e: C	emer	nt Surf	ace Ca	sing			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Sales Perso					3ER	r 8	Srvc Su	perv	isor:	MAN	RIQUE	Z, JOSE	MBI	JIDE	mp#	: 1218	301			
			*****				***************************************		Job	Perso	nnel				7,71					
HES Emp	Nam	ie E	xp Hrs	E	np#	T	HES	Emp	Nam	e E	Exp Hrs	Emp /	<i>t</i>	HES E	mp N	ame	E	xp Hrs	Em	p#
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Lance				<u>L</u>																
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TOTAL	<u></u>				75.12					Total	is the s	um of ea	ch colui					ak kakerseki ili	apr	
				Jo	b										b Tin				<u> </u>	
Formation Na									******					Dat			ime		ne Zo	
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orm Type		<u> </u>			BH		····					ocation		- Feb			9:00		CST	
lob depth MI	D .	1	000. ft				pth TVD					Started		- Feb			0:00		CST	
Water Depth	لتبحيب				Wk	Ht.	Above F	loor				Complet		- Feb			1:00 2:00	_	CST	
Perforation D	epth	(MD) F	rom				То					rted Loc	; 10	- Feb	~ 2012	2 1.	2.00	L		
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Descriptio	n	New /	Ma		Siz			Weig	- 1		Thread		Grade	10	p MD	Bott		Top TVD	Bot	VD
		Used	press		in		in.	Ibm	i/ft			***************************************			ft	fi		ft	1	ft
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Surface Open	וו						12.25								*:	100	<i>7</i> 0.			
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TOR WELLES CO.				' e jieza			The second	Too	ls an	d Acc	essori	es		Hallery.					1	
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Float Collar nsert Float	***************************************		***************************************	1				1						ontair			Τ			
Stage Tool				1				1	_				Centra			August 1			<u></u>	
stage 1001				<u>.</u>			i i i i i i i i i i i i i i i i i i i	lisc	ellan	eous	Materia	als				1.00				
Gelling Agt		s parpaletile	MANAGEMENT & ASSESSED.	nc	1 WISC. ST	1. 111	Surfac				Co		Acid	Гуре	1		ity		Conc	0
		1	100			******	Inhibi	-			Co			Туре			ize		Qty	1

Stage/Plug #: 1

Summit Version: 7.3.014

# Cementing Job Summary

Fluid #	Stage Type		Fluid Na	me		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Halliburton Light Standard		TENDACEM (TM) S			215.0	sacks	12.4	2.12	11.68		11.68
	3 %	CAI	LCIUM CHLORIDE,	PELLET, 5	0 LB (1	01509387	<u>')</u>					
	0.25 lbm	PO	LY-E-FLAKE (10121	16940)								· · · · · · · · · · · · · · · · · · ·
	11.676 Gal		ESH WATER					170	4.0	5.32	T	5.32
2	STANDARD	SW	IFTCEM (TM) SYST	TEM (45299	90)	220.0	sacks	15.6	1.2	3.32	7.00.	1
64	2 %	CA	LCIUM CHLORIDE,	PELLET, 5	0 LB (1	0150938	7)				· · · · · · · · · · · · · · · · · · ·	
	0.125 lbm	PO	LY-E-FLAKE (10121	16940)								V
	5.319 Gal	FR	ESH WATER							4.577		
C	alculated Val	ues	Pressure	es es	in parties.	. 3			olumes		Pad	rates ya
-	acement		Shut In: Instant	9 8	Lost Returns			Cement S			Treatr	rient
	of Cement		5 Min		Cemen	t Return	3	Actual D			Total	
	Gradient		15 Min	. 1.5	Space	S	<u> </u>	Load and	Breakdo	own	liutai	300
Tac				i arang dalam d	E. F	Rates					1 4	
Circu	ulating		Mixing			Displa	cement			Avg.	Job	
	ment Left In Pi	e An	nount 40 ft Rea	son Shoe	Joint	γ			6	Frac Rin	n # 4 @	ID
	Ring #1@	ID	Frac ring #2	@ 11		Frac Ri			D	Frac Kill	y # 4 (1)	
	(	ion St	ated Herein Is C	correct	Custor	ner Repres	entative S	ignature				· · · · · · · · · · · · · · · · · · ·

# API No. OTC/OCC Operator No.

#### **CEMENTING REPORT**

To Accompany Completion Report

Form 1002C Rev. 1996

ft

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance

ATTENTION:	IMPORTANT REGULATORY DOCUMEN
retain	for your records and file with
	appropriate agency.

with OAC 165:10-3-4(h). It may be advisable to ta performed.	ake a copy of this form to	ocation when cementi	ng work is			
		TYPE OR US	SE BLACK INK ONLY			
*Field Name				OCC Distri	ct	
*Operator SANDRIDGE ENERGY	Y INC EBUSINES	S		OCC/OTC	Operator No	
*Well Name/No. Brentley 1-6H				County	Comanche	
*Location 1/4 1/4 1/4	1/4	Sec	6 Twp	328	Rge	19W
						and the allege week and
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner .
Cementing Date				2-22-12		
*Size of Drill Bit (Inches)				8 3/4		
*Estimated % wash or hole enlargement used in calculations				35		
*Size of Casing (inches O.D.)				7		
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				5617		
Type of Cement (API Class) In first (lead) or only slurry				econocem		
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				185		
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				285		÷
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)				3824		
Cement left in pipe (ft)				72		
*Amount of Surface Casing Required (from Form 10	000)		ft.			
Was cement circulated to Ground Surface?	Yes	✓ No	*Was Cement Staging	Tool (DV Tool) used?	Yes	✓ No

\*If Yes, at what depth?

✓ No (If so, Attach Copy)

Yes

\*Was Cement Bond Log run?

	Z STANDARD w/ ECONOCEM (TM)	*Remarks	
SYSTEM, 2 % Bentonite, 0.4 9 Bentonite.	% Halad(R)-9, 2 lbm Kol-Seal, 2 %		
	9		
			,
CEMENT	TING COMPANY		OPERATOR
declare under applicable Corp am authorized to make this cert casing in this well as shown in to or under my supervision, and the presented on both sides of this complete to the best of my know covers cementing data only.	tification, that the cementing of the report was performed by me nat the cementing data and facts form are true, correct and	am authorized to of the well data that data and fature, correct an	applicable Corporation Commission rule, that I to make this certification, that I have knowledge and information presented in this report, and acts presented on both sides of this form are d complete to the best of my knowledge. This vers all well data and information presented
Signature of Cemente	er or Authorized Representative		Signature of Operator or Authorized Representative
Name & Title Printed or Typed		*Name & Title Printe	ed or Typed
JOSE MANRIQUEZ, Servic	e Supervisor		
Halliburton	Energy Services	*Operator	
ddress 701 DIS	PENSARY RD	*Address	
BUF	RNS FLAT	*City	
State OK	Zip <b>73624</b>	*State	*Zip
elephone (AC) Number 580	-562-1500	*Telephone (AC) Nu	ımber
Pate		*Date	
2-22-12			
	INSTRUCTION	e	

#### INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
  - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

#### RECEIVED

HALLIBURTON

MAR 1 4 2012

### Cementing Job Summary

REGULATORY DEPT SANDRIDGE ENERGY

						e Road to		cell	ence St	arts w	ith S	Safet	y		11.22			
Sold To #:	3050	21		Ship T	o#	: 290678	36		Que	ote#:				S	ales	Order	#: 9330	325
Customer:	SAN	DRIDG	E ENE	RGY IN	CE	BUSINES	SS		Cus	stome	Re	p: M	cCullary,	Tyler				
Well Name	: Bre	ntley				W	ell#	: 1-6	6H				AF	I/UWI	#:			
Field:			Cit	y (SAP	): C	OLDWAT	ΓER	Co	unty/Pa	rish: C	oma	anch	е	S	tate:	Kansa	S	
Legal Desc	riptic	on: Sec																
Contractor						Rig/Plat			me/Nun	n: 3								
Job Purpo	se: C	Cement	Produc	tion Lin		3												
Well Type:						Job Typ	e: C	eme	ent Produ	uction	l ine	r						
Sales Pers				ROBER		Srvc Su							MBUI	D Fm	n #:	49294	3	
04.00 . 0.0	• • • • • • • • • • • • • • • • • • • •		OILD,	. (ODL)	``	JONATH		.00.	ii borte	<i>J</i> ,				<i>-</i>	ρ	10201		
				-		1		Job	Person	nnel								
HES Em	p Nai	ne E	Exp Hrs	Emp	#	HES	Emp			xp Hrs	E	mp#	I HE	ES Em	p Nar	ne	Exp Hr	s Emp#
BURGESS			10.5	49294		DAVIS, E				10.5	_	0301		R, ELV			10.5	459317
JONATHAN																		
STANGL,	romit	THY	10.5	33348	0													
David Loui							-											
HES Unit#	Di	. 4		1150.11	. • 6 .11	D:-(-			quipme		ш	D:- 1	- 1		150.1	1	D:-4-	4
HES UNIT #	Di	stance-1	way	HES U	nit #	Dista	nce-	1 wa	ly HE	S Unit	#	DIST	ance-1 w	ay i r	165 (	Jnit#	Dista	nce-1 way
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Date	On	Location		perating Hours		Date			Location lours		erati Houi		Da	te		Locati Hours	on C	Operating Hours
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TOTAL		10			-	01-1112				is the s	U	of ear	ch column	senar	ately			
		a de la		Job			1004		7.000				2.00.00.00.00.00.00.00	Job		es.		4
Formation N	ame			300			50Y01.24 B	27270						Date		Tim	e T	ime Zone
Formation D		(MD) T	ор			Botto	m			Calle	d Ou	ut	03 -	Mar - 2	2012	08:0		CST
Form Type				ВІ	HST					On L				Mar - 2		14:0		CST
Job depth M	D	9	710. ft	Jo	b D	epth TVD			5310. ft	Job 9	Start	ed	03 -	Mar - 2	2012	20:4	5	CST
Nater Depth				W	k Ht	Above F	loor		14. ft	Job (	Com	plete	d 03 -	Mar - 2	2012	22:3	35	CST
Perforation I	Depth	(MD) F	rom			То				Depa	rted	Loc	04 -	Mar - 2	012	00:3	80	CST
								V	Vell Dat	a								
Descripti	on	New /	Ma	x Si	ze	ID	Wei	ght	7	Γhread			Grade	Тор	MD	Botton		
		Used	press	Section 1	n	in	lbm	/ft						ft		MD	TVD	
D. J. J. J.			psi	g		0.405								F70		ft	ft	ft
Production L Open Hole	iner					6.125								573	4.	9722.	5310	5310.
Intermediate		Unknow	,	7	7	6.184	29			LTC			N-80			4420.		4420.
Casing 1		n				0.101				2.0						1120.	•	11201
Intermediate		Unknow	1	7	7.	6.184	29	).		LTC			P-110	442	0.	5734.	4420	5310.
Casing 2		n																
Production L	iner	Unknow	/	4.	.5	4.	11.	.6					N-80	533	4.	9722.	5310	5310.
Drill Pipe		n Unknow	,	4		3.34	14		11	nknowr	,	-				5334.	_	
Dun i ihe		n		"		3.34	14		U	IWIIOWI						JJJ4.		
							Too	ls ai	nd Acce	ssorie	S							
Туре	Size	Qty	Make	Depth	1	Туре	Siz			Make	_	pth	Тур	е	S	ize	Qty	Make
Guide Shoe		7-5			-	cker					-		Top Plug				~•y	
Toat Shoe						dge Plug							Bottom F					
loat Collar					_	tainer							SSR plug					
nsert Float													Plug Cor					
Stage Tool													Centraliz	ers				

### HALLIBURTON

## Cementing Job Summary

					Mis	cellan	eous Mat	erials						15, 250
Gellin	g Agt		C	onc	Surfacta	nt		Conc	Acid	Туре		Qty	Cond	%
Treatn	nent Fld		C	onc	Inhibitor			Conc	Sand	d Type		Size	Qty	
						Flu	id Data							
S	tage/Plug	#: 1												
Fluid #	Stage T			Fluid N	ame		Qty	Qty uom	Mixing Density Ibm/gal	ft3/sk		bbl/min	Total Fluid G	
1	Rig Caus Water Spa		10				30.00	ldd	8.5	.0	.0	5.0		
	50/50 PO STANDAR 2% extra g	D (w/	ECON	OCEM (TM) SY	STEM (452	992)	450.0	sacks	13.6	1.54	7.36	5	7.30	3
	0.4 %		HALA	O(R)-9, 50 LB (1	00001617)									
	2 lbm		KOL-S	EAL, BULK (10	0064233)									
	2 %		BENT	ONITE, BULK (1	00003682)									
	7.356 Gal		FRESH	H WATER										
C	alculated '	Values	TO AN OF	Pressur	es				V	olumes				
Displa	cement	118	5 Sh	ut In: Instant	1900	Lost R	eturns	0	Cement S	lurry	123	Pad		
Top O	f Cement	533	9 51	Vlin		Cemer	t Returns		Actual Displacen		nt 115	Treatn	nent	
Frac G	radient		15	Min		Space	rs	30	Load and	Breakdov	vn	Total	Job 2	268
						F	Rates							
Circu	lating	5		Mixing	5	5	Displac	ement	6		Avg. J	ob	5	
Cem	ent Left In	Pipe	Amou	nt 89 ft Rea	son Shoe	Joint								
Frac	Ring # 1 @		ID	Frac ring # 2	@	ID	Frac Rin			) F	rac Ring	#4@	ID	
Th	ne Inform	nation	State	d Herein Is (	Correct	Custor	ner Repres	entative &	Signature					