

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Invoice

Date	Invoice #
1/9/2012	1188

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Lawrence	Net 60	1/9/2012	Brentley 1-6H, Comanche Cnty, KS	Lariat 3

Item	Quantity	Description	
Conductor Hole	90	Drilled 90 ft. conductor hole	
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe	
Mouse Hole	80	Drilled 80 ft. mouse hole	
16" Pipe	80	Furnished 80 ft. of mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	12	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
			Subtotal \$22,840.00
			Sales Tax (0.0%) \$0.00
			Total \$22,840.00

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2906786	Quote #:	Sales Order #: 9257965
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullary, Tyler	
Well Name: Brentley	Well #: 1-6H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Comanche	State: Kansas
Legal Description: Section 6 Township 32S Range 19W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: MANRIQUEZ, JOSE	MBU ID Emp #: 121801

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CASTRO	0.0	412360	GOMEZ, SIR JOHN	0.0	502120	MANRIQUEZ, JOSE	0.0	121801
GALLARDO, LUIS F			Arthur			Isaias		
SEELY, MATTHEW	0.0	507547						
Lance								

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10249493	60 mile	10713204	60 mile	10724589	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Date	Time	Time Zone	
Formation Depth (MD) Top	Called Out	09 - Feb - 2012	14:00	CST
Formation Depth (MD) Bottom	On Location	09 - Feb - 2012	19:00	CST
Form Type	Job Started	10 - Feb - 2012	10:00	CST
Job depth MD	Job Completed	10 - Feb - 2012	11:00	CST
Water Depth	Departed Loc	10 - Feb - 2012	12:00	CST
Perforation Depth (MD) From				
Perforation Depth (MD) To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole Upper				12.25					1000.		
Surface Casing	Unknown		9.625	8.921	36.		J-55		1000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Halliburton Light Standard	EXTENDACEM (TM) SYSTEM (452981)	215.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
2	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	220.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac. ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



API No.
OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

ATTENTION: IMPORTANT REGULATORY DOCUMENT
retain for your records and file with
appropriate agency.

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District			
*Operator SANDRIDGE ENERGY INC EBUSINESS				OCC/OTC Operator No			
*Well Name/No. Brentley 1-6H				County Comanche			
*Location 1/4 1/4 1/4 1/4		Sec 6	Twp 32S	Rge 19W			

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				2-22-12		
*Size of Drill Bit (Inches)				8 3/4		
*Estimated % wash or hole enlargement used in calculations				35		
*Size of Casing (inches O.D.)				7		
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				5617		
Type of Cement (API Class) In first (lead) or only slurry				econocem		
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				185		
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				285		
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)				3824		
Cement left in pipe (ft)				72		

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM


* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks
Stage #1/Slurry #1: Water Spacer
Stage #1/Slurry #2: 50/50 POZ STANDARD w/ ECONOCEM (TM) SYSTEM, 2 % Bentonite, 0.4 % Halad(R)-9, 2 lbm Kol-Seal, 2 % Bentonite.

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



 Signature of Cemente or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

 Signature of Operator or Authorized Representative

Name & Title Printed or Typed
JOSE MANRIQUEZ, Service Supervisor

Halliburton Energy Services

Address
701 DISPENSARY RD

City
BURNS FLAT

State
OK

Zip
73624

Telephone (AC) Number
580-562-1500

Date
2-22-12

*Name & Title Printed or Typed

*Operator

*Address

*City

*State

*Zip

*Telephone (AC) Number

*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

RECEIVED

MAR 14 2012

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT
SANDRIDGE ENERGY

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2906786		Quote #:		Sales Order #: 9330325	
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: McCullary, Tyler			
Well Name: Brentley			Well #: 1-6H		API/UWI #:		
Field:		City (SAP): COLDWATER		County/Parish: Comanche		State: Kansas	
Legal Description: Section 6 Township 32S Range 19W							
Contractor: Lariat			Rig/Platform Name/Num: 3				
Job Purpose: Cement Production Liner							
Well Type: Development Well				Job Type: Cement Production Liner			
Sales Person: CRAWFORD, ROBERT			Srvc Supervisor: BURGESS, JONATHAN			MBU ID Emp #: 492943	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BURGESS, JONATHAN Jesse	10.5	492943	DAVIS, EDWARD Jay	10.5	510301	MILLER, ELWOOD W	10.5	459317
STANGL, TIMOTHY David Loui	10.5	333480						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/3/12	10	2	3/4/12	0.5	0			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					03 - Mar - 2012	08:00	CST
					03 - Mar - 2012	14:00	CST
	9710. ft				03 - Mar - 2012	20:45	CST
					03 - Mar - 2012	22:35	CST
					04 - Mar - 2012	00:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				5734.	9722.	5310.	5310.
Intermediate Casing 1	Unknown		7.	6.184	29.	LTC	N-80	.	4420.	.	4420.
Intermediate Casing 2	Unknown		7.	6.184	29.	LTC	P-110	4420.	5734.	4420.	5310.
Production Liner	Unknown		4.5	4.	11.6		N-80	5334.	9722.	5310.	5310.
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5334.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Caustic Water Spacer				30.00	bbl	8.5	.0	.0	5.0		
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)			450.0	sacks	13.6	1.54	7.36	5	7.36	
	0.4 %	HALAD(R)-9, 50 LB (100001617)										
	2 lbm	KOL-SEAL, BULK (100064233)										
	2 %	BENTONITE, BULK (100003682)										
	7.356 Gal	FRESH WATER										
Calculated Values			Pressures			Volumes						
Displacement	115	Shut In: Instant	1900	Lost Returns	0	Cement Slurry	123	Pad				
Top Of Cement	5339	5 Min		Cement Returns		Actual Displacement	115	Treatment				
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	268			
Rates												
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5					
Cement Left In Pipe	Amount	89 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								