

Kansas Corporation Commission Oil & Gas Conservation Division

1075534

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 - |
|---|--|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R 🔲 East 🗌 West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □ NE □ NW □ SE □ SW |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| ☐ New Well ☐ Re-Entry ☐ Workover | Total Depth: Plug Back Total Depth: |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW | Amount of Surface Pipe Set and Cemented at: Feet |
| ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW | Multiple Stage Cementing Collar Used? Yes No |
| ☐ OG ☐ GSW ☐ Temp. Abd. | If yes, show depth set: Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | feet depth to:w/sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Management Plan |
| Well Name: | (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content:ppm Fluid volume:bbls |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD | Dewatering method used: |
| Conv. to GSW | Location of fluid diagonal if hould definite. |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: Dual Completion Permit #: | Operator Name: |
| SWD Permit #: | Lease Name: License #: |
| ENHR Permit #: | Quarter Sec TwpS. R East West |
| GSW Permit #: | County: Permit #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | | |
|------------------------------------|--|--|--|--|--|--|--|
| Letter of Confidentiality Received | | | | | | | |
| Date: | | | | | | | |
| Confidential Release Date: | | | | | | | |
| Wireline Log Received | | | | | | | |
| Geologist Report Received | | | | | | | |
| UIC Distribution | | | | | | | |
| ALT | | | | | | | |

Side Two



| Operator Name: | | | Lease Name | e: | | | _ Well #: | |
|--|--|--|-------------------------------|--|--------------------------|---|-------------------|---------------------|
| Sec Twp | S. R | East West | County: | | | | | |
| time tool open and clos | sed, flowing and shut s if gas to surface tes | I base of formations per in pressures, whether set, along with final chart well site report. | shut-in pressure | reached s | static level, | hydrostatic press | sures, bottom h | ole temperature, fl |
| Orill Stem Tests Taken (Attach Additional S | | Yes No | | Log | Formatio | n (Top), Depth an | d Datum | Sample |
| Samples Sent to Geolo | | ☐ Yes ☐ No | N | lame | | | Тор | Datum |
| Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy) | I Electronically | Yes No Yes No Yes No | | | | | | |
| List All E. Logs Run: | | | RECORD [| | Used | | | |
| | Size Hole | Report all strings set- Size Casing | -conductor, surface Weight | | ate, producti Setting | on, etc. Type of | # Sacks | Type and Percen |
| Purpose of String | Drilled | Set (In O.D.) | Lbs. / Ft. | | Depth | Cement | Used | Additives |
| | | ADDITIONA | L OFMENTING (| 00115575 | DECORD | | | |
| | | ADDITIONA | L CEMENTING / : | SQUEEZE | RECORD | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | d | | Type and F | Percent Additives | |
| | | | | | | | | |
| Shots Per Foot | | ON RECORD - Bridge Plu ootage of Each Interval Pe | | | | cture, Shot, Cement mount and Kind of Ma | • | d Depth |
| | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | Line | r Run: | Yes No | | |
| Date of First, Resumed I | Production, SWD or ENI | HR. Producing Me | thod: | Gas Li | ift C | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil E | Bbls. Gas | Mcf | Water | В | bls. (| Gas-Oil Ratio | Gravity |
| DISPOSITIO | Used on Lease | Open Hole | METHOD OF COM | MPLETION: ually Comp omit ACO-5) | . Cor | nmingled mit ACO-4) | PRODUCTIO | ON INTERVAL: |
| (If vented, Sub | mit ACO-18.) | Other (Specify) _ | | | | | | |

| Form | ACO1 - Well Completion |
|-----------|---------------------------|
| Operator | Great Plains Energy, Inc. |
| Well Name | Moffet 2-32 |
| Doc ID | 1075534 |

Tops

| Name | Тор | Datum |
|-----------|------|-------|
| Anhydrite | 1894 | +432 |
| Base | 1924 | +402 |
| Topeka | 3149 | -823 |
| Heebner | 3332 | -1006 |
| Toronto | 3362 | 1036 |
| Lansing | 3377 | -1051 |
| ВКС | 3555 | -1229 |
| Granite | 3612 | -1286 |



Great Plains Energy Inc. Prepared For:

STEM TEST REPORT

DRILL

6121 S. 58th St. Ste.B Lincoln NE 68516

Rich Bell XILY NETA

Moffet #2-32

32 2s 23w Norton, KS

2012.01.31 @ 15:40:00 2012.01.31 @ 22:24:30 Start Date:

End Date:

Job Ticket #: 042031

DST#:

ph: 785-625-4778 fax: 785-625-5620 PO Box 362 Hays, KS 67601 Trilobite Testing, Inc

ORIGINAL Printed: 2012.02.09 @ 10:43:44



Great Plains Energy Inc

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

32 2s 23w Norton, KS

Moffet #2-32

Job Ticket: 042031

DST#: 1

Test Start: 2012.01.31 @ 15:40:00

GENERAL INFORMATION:

Formation: Toronto

8 Whipstock:

ft (KB)

Unit No:

36

Chuck Kreutzer Jr.

Conventional Bottom Hole (Initial)

Test Type:

Reference Bevations:

KB to GR/CF:

2326.00 ft (KB) 2321.00 ft (CF) 5.00 ft

Time Tool Opened: 17:34:30

Time Test Ended: 22:24:30

Total Depth:

Hole Diameter: 3330.00 ft (KB) To 3387.00 ft (KB) (TVD) 3387.00 ft (KB) (TVD) 7.88 inchesHole Condition: Good

Serial #: 6752 Inside

@

3333.00 ft (KB)

76.38 psig 2012.01.31 15:40:05 End Date: End Time:

Start Date: Start Time:

Press@RunDepth:

2012.01.31 22:24:29

Capacity:
Last Calib.:
Time On Btm
Time Off Btm

2012.01.31 @ 17:30:30 2012.01.31 @ 20:54:30

8000.00 2012.01.31

psig

IF: Weak blow, built to 5 in. over 30 mins.
ISI: No blow back over 60 mins.
FF: no blow, Flushed tool. w eak blow died. After sec.
FSI: No blow back over 60 mins.

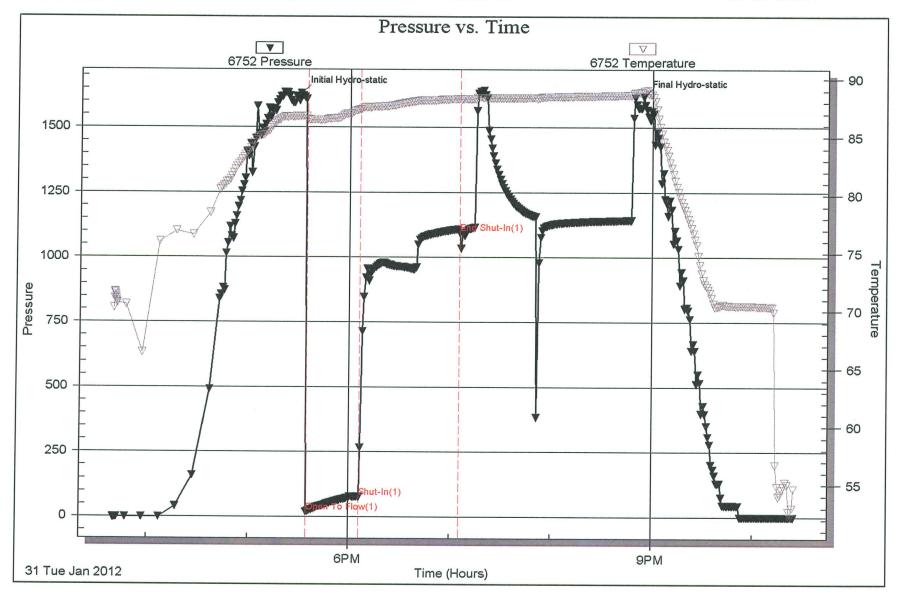
TEST COMMENT:

| | | P | RESSUR | PRESSURE SUMMARY |
|---|--------|----------|---------|---------------------|
| 8 | Time | Pressure | Temp | Annotation |
| | (Min.) | (psig) | (deg F) | |
| 8 | 0 | 1629.49 | 86.80 | Initial Hydro-stati |
| 1 | 4 | 18.91 | 86.55 | Open To Flow (1) |
| g | 36 | 76.38 | 87.39 | 87.39 Shut-In(1) |
| | 2 | 2000 | 000 | 1 |

| 7.00 mud-100% 0.10 | ft) Description | Recovery | 31 Tue-120 2012 6PM Time (Heuzs) | O Triples | 8 | 4 | Pressure | 100 | - Land | 250 | | | a mai Hydo-cumc | The state of the s |
|--------------------|---|-----------|----------------------------------|-----------|-----|-----|----------------------------|----------------|------------------|------------------------|----------------------------|---------|-----------------|--|
| | | | | 8 | 8 | 8 9 | Temperatur 9 | 78 | 8 | 3 | 8, | | 8 | Г |
| | | | | | | | 204 | 95 | 36 | 4 | 0 | (Min.) | Time | |
| | | | | | e e | | 1617.06 | 1095.62 | 76.38 | 18.91 | 1629.49 | (psig) | Pressure | |
| | Choke (in | Gas | | | | | 89.01 | 88.26 | 87.39 | 86.55 | 86.80 | (deg F) | Temp | i |
| | Choke (inches) Pressure (psig) Gas Rate (Mcf/d) | Gas Rates | | | | | 89.01 Final Hydro-static | End Shut-In(1) | 87.39 Shut-In(1) | 86.55 Open To Flow (1) | 86.80 Initial Hydro-static | | Annotation | i COMING AND |
| | (Mcf/d) | | | | | | | | | | | | | |

Trilobite Testing, Inc

Ref. No: 042031



Moffet #2-32

Trilobite Testing, Inc

Ref. No: 042031





Great Plains Energy Inc. Prepared For:

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

Moffet #2-32

32 2s 23w Norton,KS

Start Date: 2012.02.01 @ 04:55:00 End Date: 2012.02.01 @ 11:47:00 Job Ticket #: 042032 DST #:

DST#:

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Great Plains Energy Inc

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN Rich Bell

32 2s 23w Norton, KS

Moffet #2-32

Job Ticket: 042032 DST#: 2

Test Start: 2012.02.01 @ 04:55:00

GENERAL INFORMATION:

Formation: LKC-C-D

Deviated: 중 06:49:30 Whipstock:

ft (KB)

Unit No:

ၾ

Chuck Kreutzer Jr

Test Type:

Conventional Bottom Hole (Reset)

Reference Elevations:

KB to GR/CF:

2326.00 ft (KB) 2321.00 ft (CF) 5.00 ft

Time Tool Opened: (
Time Test Ended: ' 11:47:00

Interval:

Total Depth:

Hole Diameter: 3386.00 ft (KB) To 3420.00 ft (KB) (TVD) 3420.00 ft (KB) (TVD) 7.88 inchesHole Condition: Good

Serial #: 6752

Inside 73.31 psig 2012.02.01

04:55:05 End Time:

Start Time: Start Date:

Press@RunDepth:

End Date:

(8)

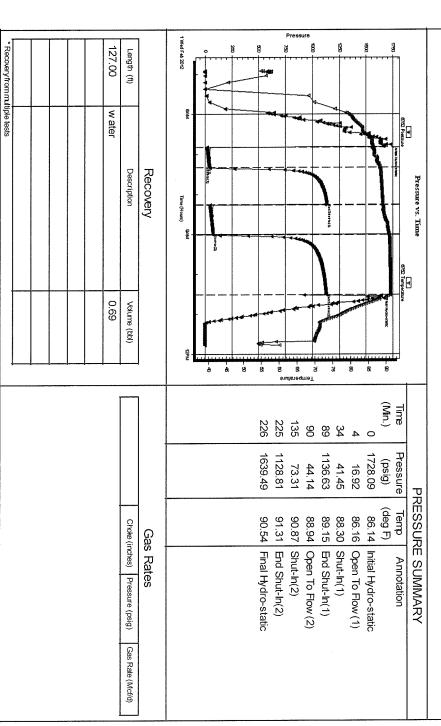
3389.00 ft (KB)

2012.02.01 11:46:59

Time On Btm Time Off Btm Last Calib.:

2012.02.01 2012.02.01 @ 06:46:00 2012.02.01 @ 10:32:00 8000.00 psig

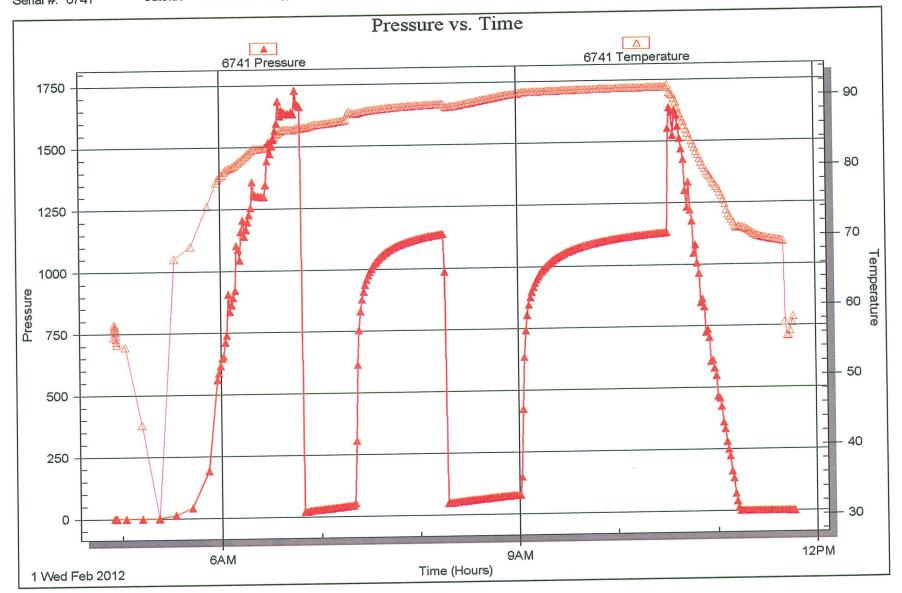
TEST COMMENT: IF: Weak blow , Built to 3 in. over 30 mins. ISI: No blow back over 60 mins. FF; Weak blow , Built to 1/8 in. over 45 mins FSI; No blow back over 90 mins.



Trilobite Testing, Inc

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042032





Great Plains Energy Inc. Prepared For.

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

Moffet #2-32

32 2s 23w Norton,KS

2012.02.01 @ 20:15:00 2012.02.02 @ 01:23:00 Start Date:

End Date:

DST#: Job Ticket #: 042033

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Great Plains Energy Inc

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

32 2s 23w Norton, KS

Moffet #2-32

Job Ticket: 042033 DST#: 3

Test Start: 2012.02.01 @ 20:15:00

GENERAL INFORMATION:

Formation: FC-F

Deviated: Time Tool Opened: 중 Whipstock:

(KB)

Unit No:

႘

Reference Elevations:

KB to GR/CF:

2326.00 ft (KB) 2321.00 ft (CF) 5.00 ft

Test Type:

Conventional Bottom Hole (Reset)
Chuck Kreutzer Jr.

rime Tool Opened: 21:57:30 Time Test Ended: 01:23:00

Interval:

Inside

Total Depth:
Hole Diameter: 3459.00 ft (KB) To 3488.00 ft (KB) (TVD) 3488.00 ft (KB) (TVD) 7.88 inchesHole Condition: Good

Serial #: 6752 Press@RunDepth: Start Time: Start Date: 20:15:05

36.44 psig 2012.02.01 (8) End Time: 3462.00 ft (KB) End Date:

2012.02.02 01:22:59

Last Calib.:

2012.02.02 2012.02.01 @ 21:47:00 2012.02.02 @ 00:10:30 8000.00

psig

Time On Btm Time Off Btm

TEST COMMENT: IF: Weak blow, Died in 5 mins.
 ISI: No blow back over 30 mins.
 FF; No blow over 30 mins.
 FSI:NO blow back over 30 mins.

| 8PM 1 Wed Feb 2012 | . 25 | 8 | Pressu | | ğ | | |
|-----------------------|--|---|--|--|--|---------|-------------------|
| BPM eb 2012 | | | - | | | **** | |
| 24,00 | | | - | | N. | | 255 |
| meta. | | | | *** | -7 | 13 | 6752 Pressure |
| | To the contract of the contrac | | 444 | | | 4 | Pressure vs. lime |
| 11PM Time (Hours) | | | | District Dis | SEAF MODERNE SHOOM | _ | vs. Lume |
| 2 Thu | 0 | | | 1 | | | - 15 G |
| 2 | | - | | | The same of the sa | | 6792 Temperature |
| TABM | | 4 | 4 | | | 1.1.1.1 | |
| _ | 8 8 | 8 | nperature R S S | төТ g | 8 | 31 8 | |
| | | 7 | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 75 76 | | (Mn.) | Time |

| | _ | | | | | | | | | | |
|------------------------|--------------------|----------------|------------|------------------|----------------|------------|------------------------|----------------------|---------|------------|------------------|
| Ī | 144 | 139 | 102 | 76 | 75 | 42 | | 0 | (Mn.) | Time | |
| 1,00.04 | 1755 54 | 1135.21 | 36.44 | 28.47 | 1155.02 | 25.60 | 14.74 | 1739.00 | (psig) | Pressure | <u>P</u> |
| | | 90.67 | 89.19 | 89.07 | 89.50 | 87.69 | 87.40 | 86.71 | (deg F) | Temp | RESSUR |
| i i ai i iyai o a aabo | Final Hydro-static | End Shut-In(2) | Shut-In(2) | Open To Flow (2) | End Shut-In(1) | Shut-In(1) | 87.40 Open To Flow (1) | Initial Hydro-static | | Annotation | PRESSURE SUMMARY |

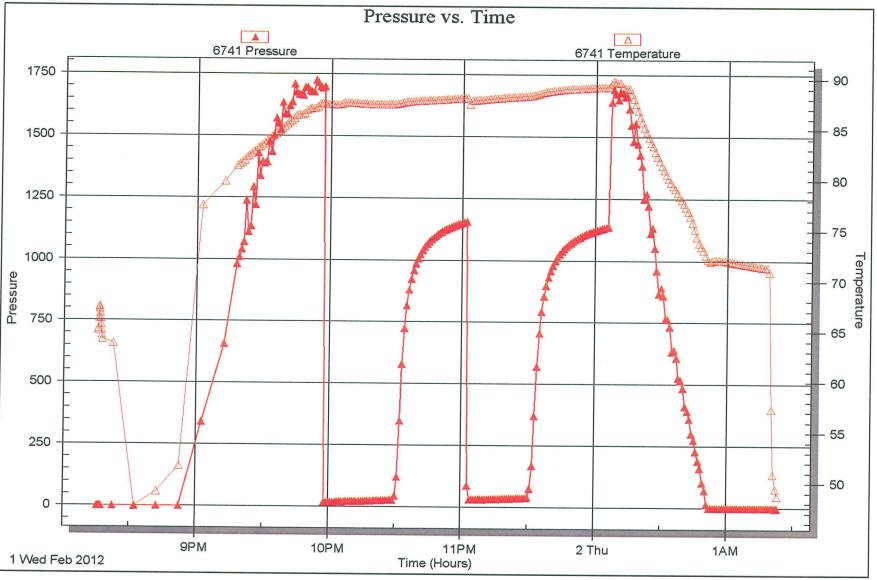
| | | | | | |
|-----------|---|-----------|------|------|--|
| Recovery | Description | mud-100%m | | | |
| | Volume (bbl) | 0.05 | | | |
| | | | | | |
| | | | | | |
| Gas Rates | Choke (inches) | | | | |
| es | Choke (inches) Pressure (psig) Gas Rate (Mcf/d) | | | | |
| | Gas Rate (Mcf/d) | | | | |

10.00 Length (ft)

Trilobite Testing, Inc

Ref. No: 042033





Trilobite Testing, Inc

Ref. No: 042033

Printed: 2012.02.09 @ 10:44:22

DST Test Number: 3



Prepared For: Great Plains Energy Inc.

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

Moffet #2-32

32 2s 23w Norton,KS

Start Date: 2012.02.02 @ 09:10:00 End Date: 2012.02.02 @ 15:37:30

Job Ticket #: 042034 DST #:

4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Great Plains Energy Inc

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN:

Rich Bell

32 2s 23w Norton,KS

Moffet #2-32

Job Ticket: 042034

DST#:4

Test Start: 2012.02.02 @ 09:10:00

GENERAL INFORMATION:

Formation: LKC-J,K

Whipstock:

(KB)

Unit No:

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Reference Elevations:

KB to GR/CF:

2326.00 ft (KB) 2321.00 ft (CF) 5.00 ft

Test Type:

Conventional Bottom Hole (Reset) Chuck Kreutzer Jr.

Deviated: No V Time Tool Opened: 10:34:30

Time Test Ended: 15:37:30

Interval:

Total Depth:

Hole Diameter: 3488.00 ft (KB) To 3537.00 ft (KB) (TVD) 3537.00 ft (KB) (TVD) 7.88 inchesHole Condition: Good

Start Time: Press@RunDepth: Serial #: 6752 Start Date: Inside 160.03 psig 2012.02.02 09:10:05 (8) End Date: End Time: 3492.00 ft (KB)

2012.02.02 15:37:29

Last Calib.:

8000.00 | 2012.02.02 2012.02.02 2012.02.02 @ 10:24:30 2012.02.02 @ 14:11:00

psig

Time On Btm Time Off Btm

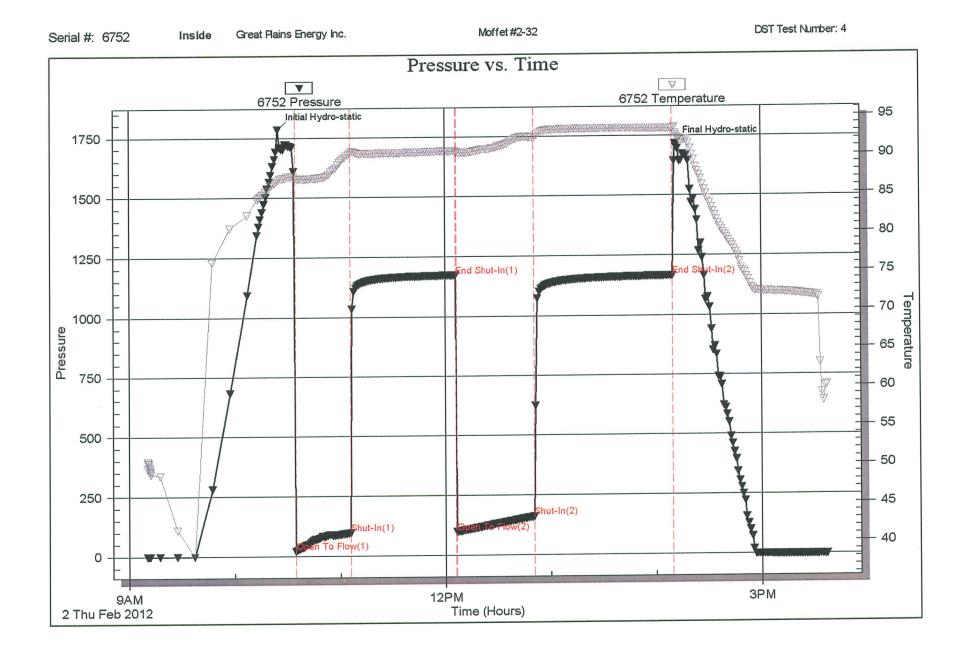
TEST COMMENT: IF: Weak blow built to 8 in. over 30 mins ISI: No blow back FF: Weak blow built tyo 8 in. over 45 mins. FSI: No blow back

| | | | | | | | ı | | | | | | | | | | | | | | |
|-------------------------------|--|--|---|-------------------|--------------------------------------|-----------|--|---------------------|---|---|--------------------|----------------------|------------|------------------------|--|------------|------------------------|----------------------------|---------|--------------------------------|-------------------|
| *Recovery from multiple tests | | | | 240.00 water 2.27 | Length (ft) Description Volume (bbl) | Recovery | Quil CDM 3PM 3PM 2 Thu Feb 2012 Tene (Houze) | Throng and a second | 250 | 8 | 500 | 790 | 3 3 | νω | Section of the sectio | (20) | | 7 | 1750 | PRES Pressure BFSZ Temporature | Pressure vs. Time |
| | | | | , | | | | | | | 227 | 225 | 146 | 102 | 101 | 41 | 10 | 0 | (Mn.) | Time | |
| | | | * | | | | | | | | 1715.50 | 1165.01 | 160.03 | 97.80 | 1171.50 | 96.26 | 20.31 | 1782.46 | (psig) | Pressure | PF |
| | | | | | Choke (inches) | Gas | | | *************************************** | | 92.56 | 93.24 | 92.15 | 90.34 | 90.49 | 90.28 | 87.03 | 86.80 | (deg F) | Temp | RESSURI |
| | | | | • | ches) Pressure (psig) | Gas Rates | | | | | Final Hydro-static | 93.24 End Shut-In(2) | Shut-In(2) | 90.34 Open To Flow (2) | End Shut-In(1) | Shut-In(1) | 87.03 Open To Flow (1) | 86.80 Initial Hydro-static | | Annotation | PRESSURE SUMMARY |
| | | | | , , , , , | Gas Rate (Mcf/d) | | | | | | | | | | | | | | | | |

Trilobite Testing, Inc

Ref. No:

042034



Trilobite Testing, Inc

Ref. No: 042034

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Great Plains Energy Inc. Prepared For:

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

Moffet #2-32

32 2s 23w Norton, KS

Start Date: 2012.02.02 @ 23:15:00 End Date: 2012.02.03 @ 04:26:00

DST#: Job Ticket #: 042035

2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Great Plains Energy Inc

6121 S. 58th St. Ste.B Lincoln NE 68516

ATTN: Rich Bell

32 2s 23w Norton,KS

Moffet #2-32

Job Ticket: 042035 DST#:5

Test Start: 2012.02.02 @ 23:15:00

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: 8 Whipstock:

ft (KB)

Tester: Unit No:

Chuck Kreutzer Jr.

Test Type:

Conventional Bottom Hole (Reset)

Reference Hevations:

KB to GR/CF:

2326.00 ft (KB) 2321.00 ft (CF) 5.00 ft

Time Tool Opened: 00:34:30

Time Test Ended: 04:26:00

Interval:

Total Depth: Hole Diameter: 3552.00 ft (KB) To 3596.00 ft (KB) (TVD) 3596.00 ft (KB) (TVD) 7.88 inchesHole Condition: Good

Inside (8) 3555.00 ft (KB)

Press@RunDepth: Serial #: 6752

Start Time: Start Date: 43.46 psig 2012.02.02 23:15:05 End Date: End Time:

> 2012.02.03 04:25:59

> > Capacity: Last Calib.:

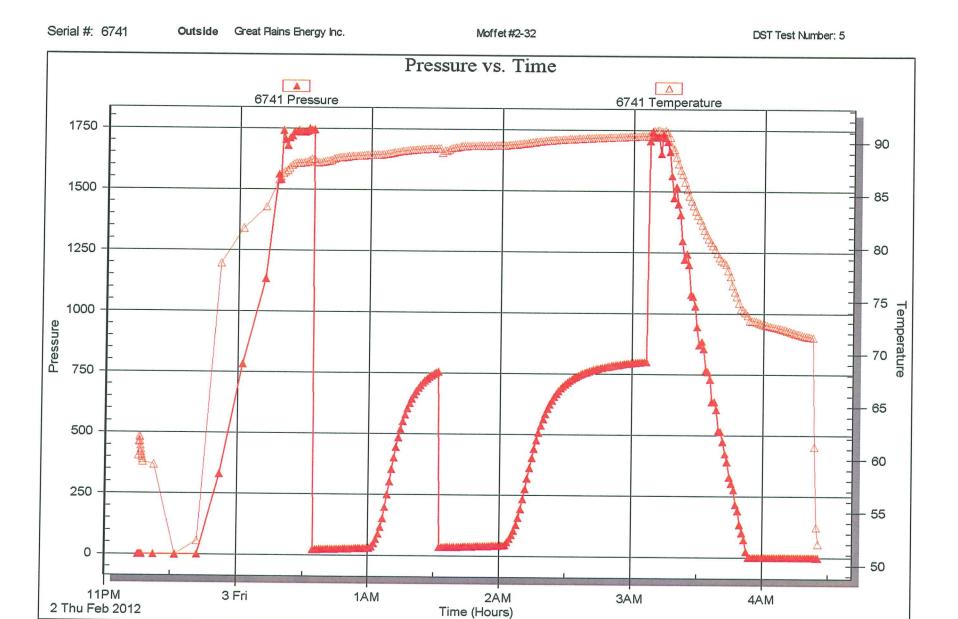
Time On Btm Time Off Btm

8000.00 | 2012.02.03 2012.02.03 @ 00:31:00 2012.02.03 @ 03:13:00

psig

TEST COMMENT: IF: Weak blow built to 1/4 in. over 30 mins. ISI: No blow back over 30 mins. FF: No blow over 30 mins. FSI: No blow back over 30 mins.

| | _ | | | | | | 1 | | | | | | | | | | | | | |
|--------------------------------|-------------------------------|------|------|--------------------------|---|---|-------------------------------|--|---------|------------|----------------|------------------|------------------|---|------------|-------|----------------------|---------|--|-------------------|
| Trilobite Testing, Inc | *Recovery from multiple tests | | | 63.00 | Length (ft) | 110741111000000000000000000000000000000 | 199M 2 Thu Fab 2012 | 6 | <u></u> | 8 8 | Ś | Pres | sure 1000 | • | 128 | | | 080 | • | |
| esting, Inc Ref. No: 042035 | ultiple tests | | | Hocw m-50%o40%m10%w 0.31 | Description Volume (bb) | Recovery | 3Fri 1984 2984 3984 4984 4984 | The state of the s | | | | and Barrico. | | | | | | | hama water place Frank Harter State Frank Harte | Pressure vs. Time |
| | | | | | | | | 8 | 8 | - <u>8</u> | 91 | ulered Perelu | | | -88 | 8 | | - (Mn.) | Time | |
| | | | | | | | | | | 162 | 156 | 92 | 63 | <u>5</u> | 8 | 4 | 0 | _ | | |
| | | | | | | | | | | 1801.81 | 798.91 | 43.46 | 32.99 | 755.99 | 28.60 | 19.00 | 1768.41 | (psig) | Pressure | PI |
| Printed: | | | | | Choke (inches) | Gas | | | | 91.21 | 90.84 | 89.90 | 89.45 | 89.60 | 88.89 | 88.19 | 88.19 | _ | Temp | RESSUR |
| Printed: 2012.02.09 @ 10:44:55 | | | | | nches) Pressure (psig) Gas Rate (Mcf/d) | Gas Rates | | | | | End Shut-In(2) | Shut-In(2) | Open To Flow (2) | | Shut-In(1) | | Initial Hydro-static | | Annotation | PRESSURE SUMMARY |



Trilobite Testing, Inc

Ref. No: 042035

REMIT TO

RR I BOX 90 D HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

| -4000- | JOB FINISH | | à | | |
|--------|-----------------|--------|---------|----------|--|
| | JOBF | 100 | SIAI | | |
| | JOB START | COTING | COON IN | | |
| | ON LOCATION | | | | |
| | CALLED OUT | | | WELL# | |
| | RANGE/TWP. | | | etinide. | |
| | 14/17 SEC. 3.3. | | | | |
| | DATE | , | | LEASE | |

| CONTRACTOR | | OWNED A | | | |
|---------------------|------------|--|--|--|---|
| mayna Con a con | | OWINDS CALL | ~ | | |
| 1 YFE OF JOB | | | | | 60 |
| HOLE SIZE | T.D. 3652 | CEMENT | | | |
| CASING SIZE | DEPTH | AMOUNT ORDERED | | | |
| TUBING SIZE | DEPTH | And the second s | | | |
| DRILL PIPE //2 | DEPTH | | A STATE OF THE PERSON NAMED IN COLUMN NAMED IN | | |
| TOOL | DEPTH | | | | |
| PRES. MAX | MINIMUM | COMMON | ** | (a) X (b) | |
| DISPLACEMENT | SHOE JOINT | POZMIX | | 0 | |
| CEMENT LEFT IN CSG. | | CEL | | (a) | |
| PERFS | | CHLORIDE | | | ~ 1 |
| | | ASC | | 0 | |
| EQUPIMENT | | A CONTRACTOR OF THE PROPERTY O | | 6 | |
| | | | | | |
| PUMP TRUCK | | The state of the s | 50 5 hamil | to the second se | San |
| # | | manus de la companya | | 3 6 | |
| BULK TRUCK | | | | 9 3 | |
| # | | And the state of t | The second secon | | |
| BULK TRUCK | | | The minimum property appropriate management of the contract of | @ | |
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| | | The second secon | | 8 | |
| | | HANDLNG | | (D) | |
| 777 | | MILEAGE | indian. | (a) | |
| | | | | TOTAL | |

| REMARKS | | SERVICE. | | |
|--|--|--|----------|-----------------------|
| and the second s | | | | |
| | ? // | DEPT OF JOB | (6) | |
| nester Way | The state of the s | | (2) | |
| | | PUMP TRUCK CHARGE | (6) | |
| | | | (Z) | 1 |
| The second secon | | EXTRA FOOTAGE | (3 | |
| | | | a) | |
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| | | | * 1 50 0 | |
| | And the second s | The second secon | ICIAL | |

| CHARGE TO: | 16.53 |
|------------|-------|
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| PLUG & FLOAT EQUIPMENT | |
|-------------------------------|--|
| | (a) 15 % |
| | (a) |
| | (a) |
| | (a) |
| | (a) |
| | TOTAL |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |
| | |
| | Particle and the control of the cont |

REMIT TO

HOXIE KS 67740 RR I BOX 90 D

SCHIPPERS OIL FIELD SERVICE L.L.C.

| JOB FINISH | STATE | |
|--|--------|---------------|
| JOB START | COUNTY | |
| ON LOCATION | | |
| CALLED OUT | | WELL# 2 - 5 2 |
| the contract of the contract o | | |
| RANGE/TWP. | | |
| · · | | |
| Mark sec. | `, | |
| DATE | in, | EASE |

| CONTRACTOR A A | 9 | OWNER Crest | M fine | | |
|----------------------|---------------|----------------|--|----------------------|-------------------|
| TYPE OF JOB | | | | | |
| HOLE SIZE / 7 % | T.D. 2.7 | CEMENT | | | |
| CASING SIZE | DEPTH TO SOS | AMOUNT ORDERED | | | |
| TUBING SIZE | DEPTH | | | | |
| DRILL PIPE | DEPTH | | | | |
| TOOL | DEPTH | | والمستعدر والمستعدد والمستعد والمستعدد والمستع | | |
| PRES. MAX | MINIMUM | COMMON | 397 | (a) Similarian | American Company |
| DISPLACEMENT / / / / | 68 SHOE JOINT | POZMIX | | (3) | |
| CEMENT LEFT IN CSG. | | GEL | | (a) | The second second |
| PERFS | | CHLORIDE | | (B) | 33 |
| | | ASC | | <u>®</u> | |
| EQUPIMENT | | | | (a) | |
| | | | | (B) | |
| PUMP TRUCK | | | | ® | |
| # | | | Administration of the contract | (a) | |
| BULK TRUCK | | | | (3) | |
| # | | | | <u>@</u> | |
| BULK TRUCK | | | | (B) | |
| # | | | | (a) | |
| | | | | <u>a</u> | |
| | | HANDLNG | 50 | (a) strong / strongs | 376 30 |
| | | MILEAGE | \$ \$ | (a) (b) | 170/ |
| | | | | TOTAL | |

| | | 2 | | 727 | | | |
|-----------------|-------------|----------------------|---------------|------------|--|--------------------------------------|-------|
| | <u>@</u> | <u>@</u> | <u>@</u> | <u>(a)</u> | (a) | a | TOTAL |
| SERVICE Section | DEPT OF JOB | PUMP TRUCK CHARGE | EXTRA FOOTAGE | MILEAGE | MANIFOLD | which will be the wife of the second | |
| REMARKS | | Vis 1000 (8. 1.45 /m | | | The state of the s | Cite Ceri, in 10 / 1 | |

| CHARGE TO: | 1 | Plan | ! ^ | Ž. | 9 |
|------------|---------------------------|------|------------|--------|---|
| STREET | | 7 | STATE | 37 | |
| CITY | <u>.</u> <u>.</u> <u></u> | | ZIP | 2/5/39 | |

To: Schippers Oil Field Service LLC

and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed You are hereby requested to rent cementing equipment on the reverse side.

| PLUG & FLOAT EQUIPMENT | |
|--|----------|
| | <u>a</u> |
| | a |
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| | a |
| The state of the s | a |
| | TOTAL |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |
| | |

SIGNATURE MY COLD BS 90

PRINTED NAME

