

Kansas Corporation Commission Oil & Gas Conservation Division

1075563

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	County:					
Name:	Lease Name: Well #:					
Wellsite Geologist:	Field Name:					
Purchaser:	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec TwpS. R					
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:					
GGW Fellill #.						
Spud Date or Date Reached TD Completion Date or Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
			N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone Depth Top Bottom Type of Cement Top Bottom		Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

QUALITY CILVVELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Cell 785-324-1041

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665

	Sec. T	wp.	Range		County	State	On Location	Finish			
Date 3-2-11				1/1/3		Musqs		19/200			
Lease Stachan He	w Well	No.		Locati	on Kassel	18E 25	15E				
Contractor Kapl Willing Tic				Owner							
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish							
Hole Size /2	ole Size /24 T.D. 235				cementer and helper to assist owner or contractor to do work as listed.						
Csg. 83 23	De	Depth 235			Charge Hospert Dil & Gas						
Tbg. Size	De	Depth			Street						
Tool	De	Depth			City						
Cement Left in Csg. /2-/	Sh	oe Joi	nt		The above was done to satisfaction and supervision of owner agent or contracto						
Meas Line					Cement Amo	ount Ordered /50	Cimmon SE	2000			
	EQUIPMEN										
Pumptrk 5 No. Cement Helper					Common						
Bulktrk // No. Driver Driver	1 ain				Poz. Mix						
Bulktrk No. Driver Driver	7/1/2				Gel.						
JOB SER	VICES & R	EMARI	KS		Calcium						
Remarks:					Hulls						
Rat Hole					Salt						
Mouse Hole	Mouse Hole					Flowseal					
Centralizers				Kol-Seal							
Baskets					Mud CLR 48						
D/V or Port Collar					CFL-117 or CD110 CAF 38						
					Sand						
					Handling / 5 8						
1 Comment					Mileage						
						FLOAT EQUIPM					
					Guide Shoe						
					Centralizer						
					Baskets						
					AFU Inserts						
					Float Shoo						
					Latch Down						
					Lawin Down						
A Multiple of the second of th					Pumptrk Charge Sunface						
					ivilledye (2)		Tax				
							Discount				
X 1/1 200	2										
Signature USUS &	2 Cole	5					Total Charge				

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5005

Sec	Twp.	Range		^nintr	Ctoto	Toninanian				
Date 5/6/11 23		13		Sounty Sell	State	On Location	Finish 7 MS OV			
Lease Stradyan/Hein	Well No. \		Location		-Pimeri Pali	ASIAE S				
Contractor Poyal ()	NIN	1274		Owner						
				To Quality Oi	ilwell Cementing, Inc					
Hole Size 7% T.D. 3286			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg.	Depth			Charge prospet De De Gos						
Tbg. Size	Depth			Street /						
Tool	Depth				City					
Cement Left in Csg.	Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace					3x 60/40 4				
	PMENT						Pro			
Pumptrk PNo. Cementer Helper				Common /						
Bulktrk 10 No. Driver (Control of the Driver	OUN			Poz. Mix						
Bulktrk No. Driver Driver				Gel.	7					
JOB SERVICE	S&REMAF	IKS		Calcium						
Remarks:				Hulls						
Rat Hole 303X				Salt						
Mouse Hole \SX				Flowseal 504						
Centralizers				Kol-Seal						
Baskets				Mud CLR 48						
D/V or Port Collar				CFL-117 or CD110 CAF 38						
769 = 38				Sand						
5401- 30				Handling 2/						
				Mileage						
		FLOAT EQUIPMENT								
				Guide Shoe						
				Centralizer						
				Baskets						
				AFU Inserts						
				Float Shoe						
				Latch Down						
			T. C. S.							
				Pumptrk Char						
				Mileage						
						Tax				
						Discount				
X Signature 1/2/2/2						Total Charge				