



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075591

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Cholla Production, LLC
Well Name	Denison 2-10
Doc ID	1075591

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3872-88	750 gal 20% MCA	
		2000 gal 20%Ne Ffe	
4	3742-50	750 gal 20% MCA Demo Ffe	
4	3700-06	500 gal 20% MCA Demo	
		1500 gal 20% Demo Ffe	
4	3616-22		
		CIBP	3740



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Cholla Production, Llc
 7851 S Elati St Ste 201
 Littleton CO 80120
 ATTN: Bill Goff

Denison #2-10
10-11-23, Trego, Ks
 Job Ticket: 44607 **DST#: 1**
 Test Start: 2011.09.10 @ 17:45:48

GENERAL INFORMATION:

Formation: **LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:42:48
 Time Test Ended: 01:15:48
 Interval: **3496.00 ft (KB) To 3550.00 ft (KB) (TVD)**
 Total Depth: 3550.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2288.00 ft (KB)
 2283.00 ft (CF)
 KB to GR/CF: 5.00 ft

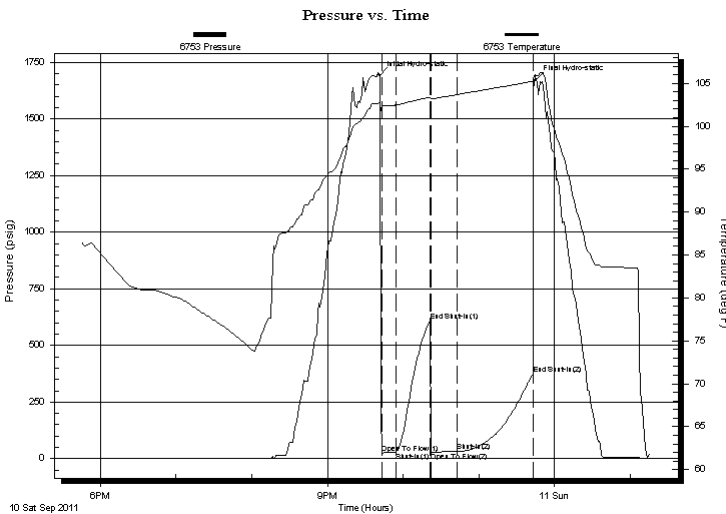
Serial #: 6753

Inside

Press @ Run Depth: 31.33 psig @ 3497.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.10 End Date: 2011.09.11 Last Calib.: 2011.09.11
 Start Time: 17:45:53 End Time: 01:15:47 Time On Btm: 2011.09.10 @ 21:41:18
 Time Off Btm: 2011.09.10 @ 23:45:18

TEST COMMENT: IF-very weak surface blow 1/8in
 IS-No blow
 FF-No blow
 FS-No blw

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.77	102.68	Initial Hydro-static
2	25.43	102.36	Open To Flow (1)
13	28.41	102.45	Shut-In(1)
40	606.39	103.38	End Shut-In(1)
41	28.22	103.20	Open To Flow (2)
61	31.33	103.67	Shut-In(2)
122	373.82	105.22	End Shut-In(2)
124	1673.01	105.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, Llc

Denison #2-10

7851 S Elati St Ste 201
Littleton CO 80120

10-11-23, Trego, Ks

Job Ticket: 44607

DST#: 1

ATTN: Bill Goff

Test Start: 2011.09.10 @ 17:45:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

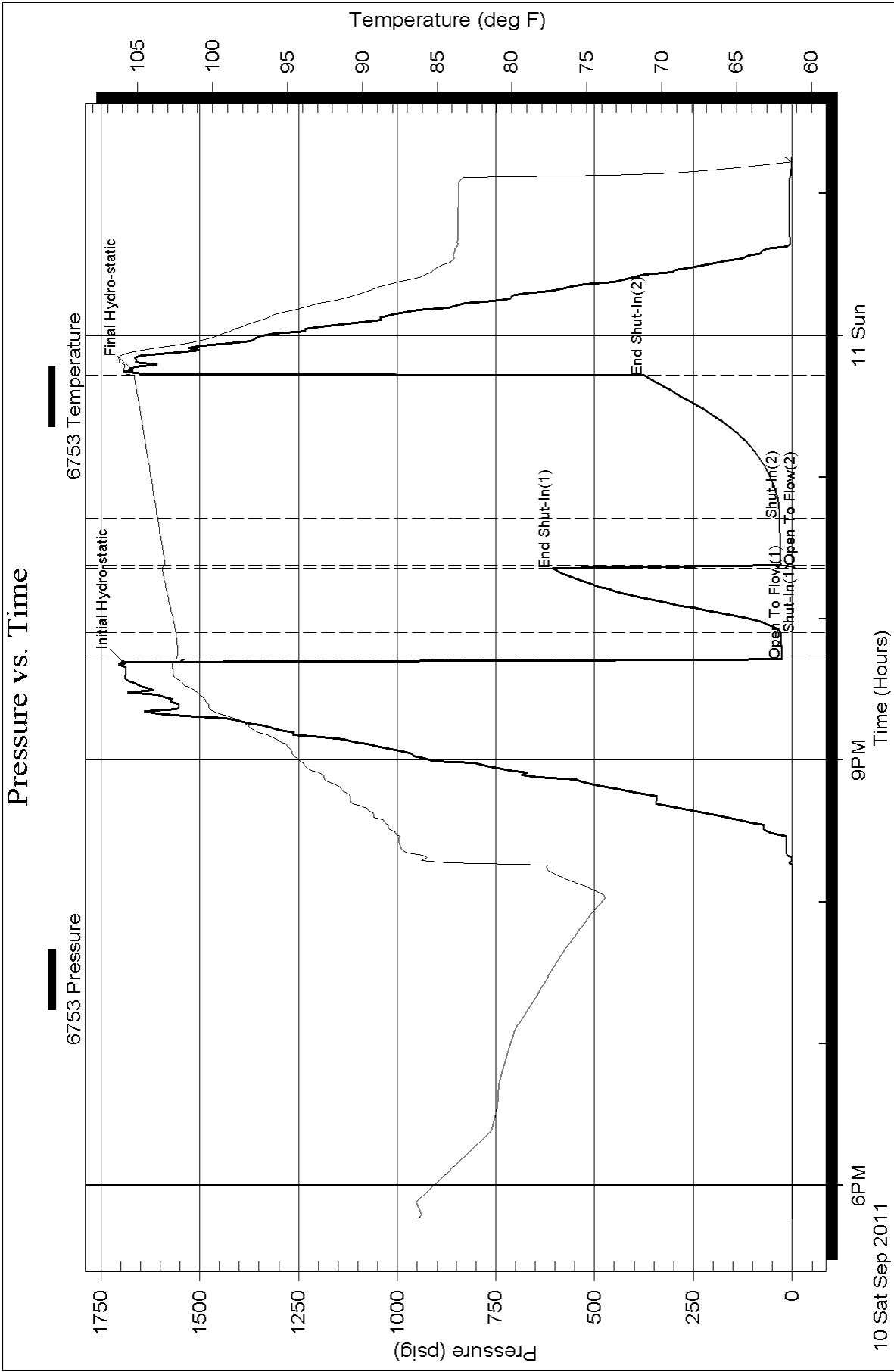
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 3000ml mud 90psi





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Cholla Production, Llc
7851 S Elati St Ste 201
Littleton CO 80120
ATTN: Bill Goff

Denison #2-10
10-11-23, Trego, Ks
Job Ticket: 44608 **DST#: 2**
Test Start: 2011.09.11 @ 07:00:00

GENERAL INFORMATION:

Formation: **LKC "C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:59:00
Time Test Ended: 13:16:30
Interval: **3556.00 ft (KB) To 3580.00 ft (KB) (TVD)**
Total Depth: 3580.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 2288.00 ft (KB)
2283.00 ft (CF)
KB to GR/CF: 5.00 ft

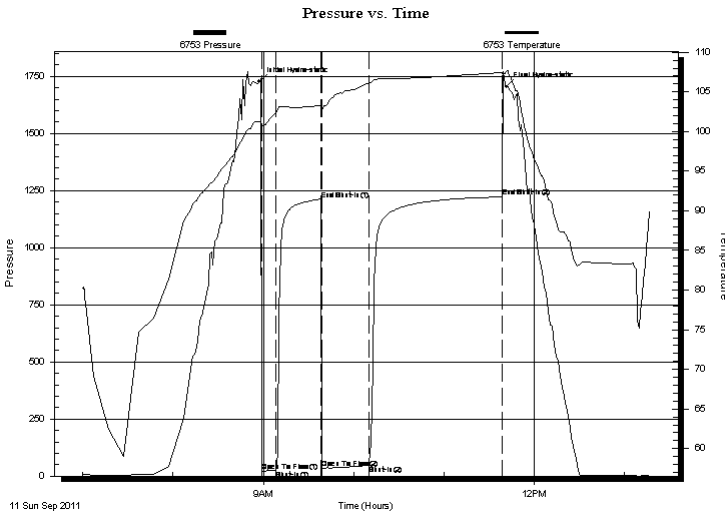
Serial #: 6753

Inside

Press @ Run Depth: 47.78 psig @ 3557.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.11 End Date: 2011.09.11 Last Calib.: 2011.09.11
Start Time: 07:00:05 End Time: 13:16:29 Time On Btm: 2011.09.11 @ 08:57:30
Time Off Btm: 2011.09.11 @ 11:41:30

TEST COMMENT: IF-3/4in blow
ISI-No blow
FF-Very weak surface blow
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1726.83	101.23	Initial Hydro-static
2	19.05	100.72	Open To Flow (1)
11	26.44	102.40	Shut-In(1)
41	1211.71	103.27	End Shut-In(1)
42	33.06	102.84	Open To Flow (2)
73	47.78	106.13	Shut-In(2)
161	1222.23	107.44	End Shut-In(2)
164	1703.80	107.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	MCW 70%W 30%M	0.17
30.00	Mud	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, Llc

Denison #2-10

7851 S Elati St Ste 201
Littleton CO 80120

10-11-23, Trego, Ks

Job Ticket: 44608

DST#: 2

ATTN: Bill Goff

Test Start: 2011.09.11 @ 07:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
35.00	MCW 70%W 30%M	0.172
30.00	Mud	0.148

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

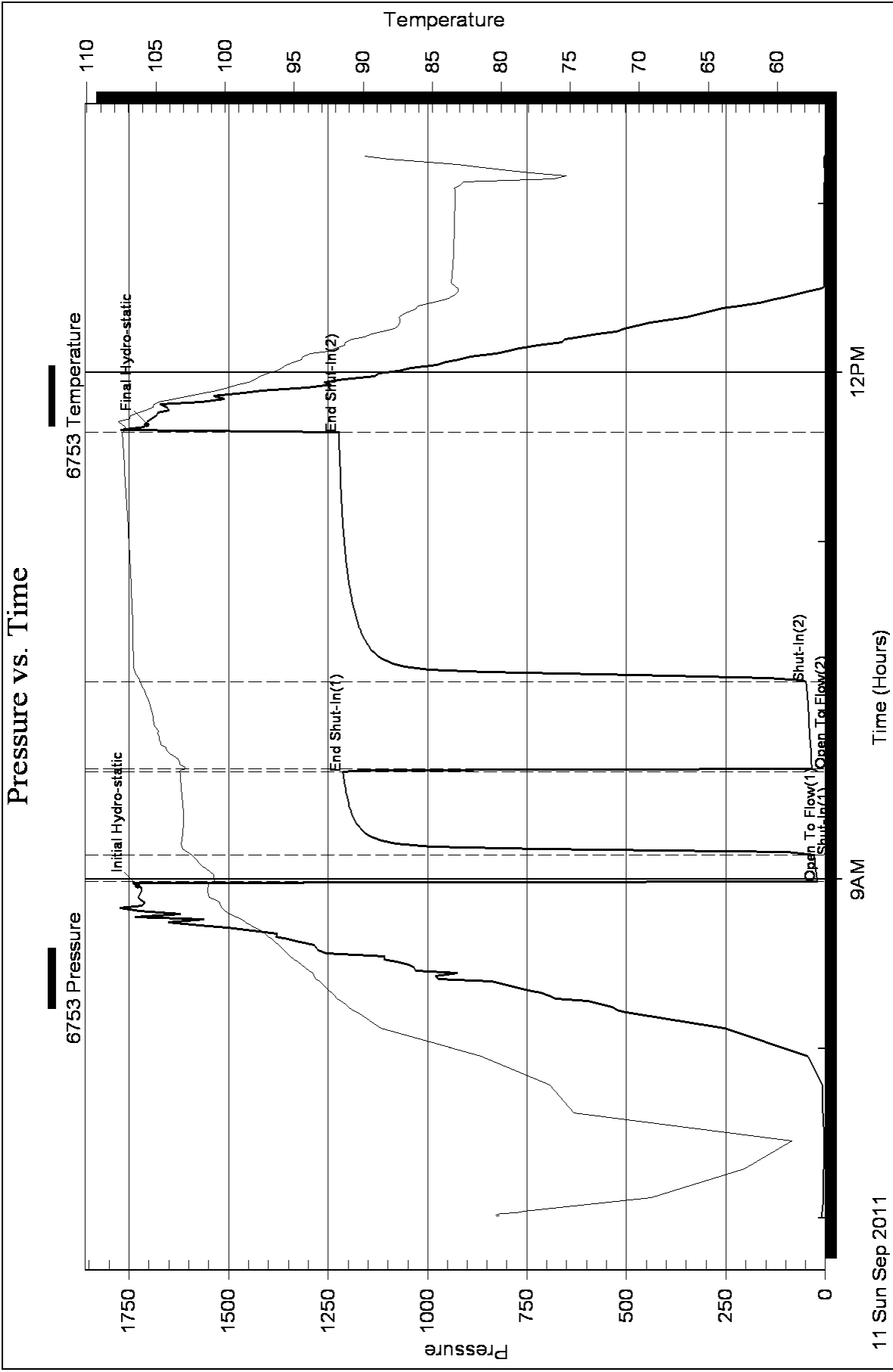
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 2000Water 1000Mud 225 PSI





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Cholla Production, Llc
7851 S Elati St Ste 201
Littleton CO 80120
ATTN: Bill Goff

Denison #2-10
10-11-23, Trego, Ks
Job Ticket: 44609 **DST#: 3**
Test Start: 2011.09.11 @ 19:00:36

GENERAL INFORMATION:

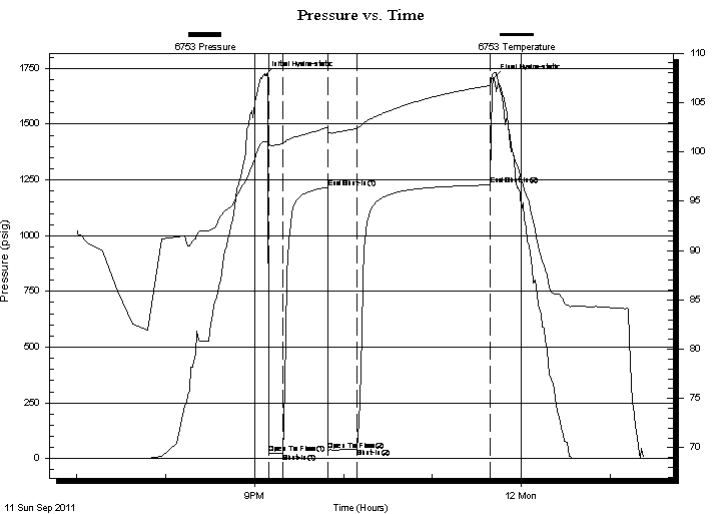
Formation: **KC"D,E"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:09:36
Time Test Ended: 01:23:06
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Interval: **3565.00 ft (KB) To 3614.00 ft (KB) (TVD)**
Reference Elevations: 2288.00 ft (KB)
Total Depth: 3614.00 ft (KB) (TVD) 2283.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 44.14 psig @ 3566.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.11 End Date: 2011.09.12 Last Calib.: 2011.09.12
Start Time: 19:00:41 End Time: 01:23:05 Time On Btm: 2011.09.11 @ 21:07:06
Time Off Btm: 2011.09.11 @ 23:41:06

TEST COMMENT: IF-1/2in blow
ISI-No blow
FF-No blow
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1718.87	101.08	Initial Hydro-static
3	21.53	100.58	Open To Flow (1)
12	26.06	100.82	Shut-In(1)
42	1216.76	102.45	End Shut-In(1)
43	37.03	101.79	Open To Flow (2)
62	44.14	102.39	Shut-In(2)
152	1227.03	106.73	End Shut-In(2)
154	1702.62	107.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WCM 20%W 80%M	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, Llc

Denison #2-10

7851 S Elati St Ste 201
Littleton CO 80120

10-11-23, Trego, Ks

Job Ticket: 44609

DST#: 3

ATTN: Bill Goff

Test Start: 2011.09.11 @ 19:00:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WCM 20%W 80%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

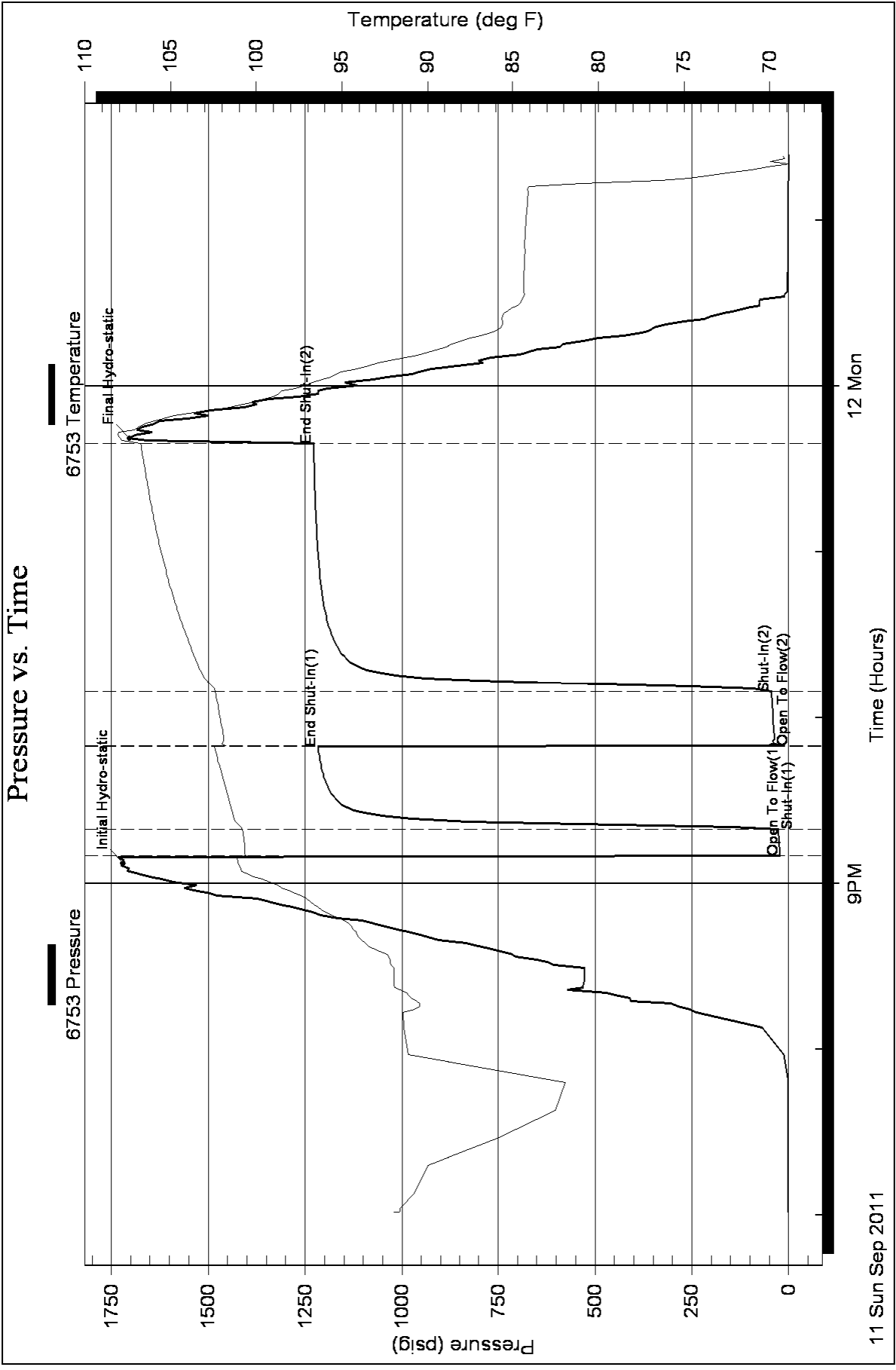
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data Plugged 350 psi





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Cholla Production, Llc
7851 S Elati St Ste 201
Littleton CO 80120
ATTN: Bill Goff

Denison #2-10
10-11-23, Trego, Ks
Job Ticket: 44610 **DST#: 4**
Test Start: 2011.09.12 @ 11:05:59

GENERAL INFORMATION:

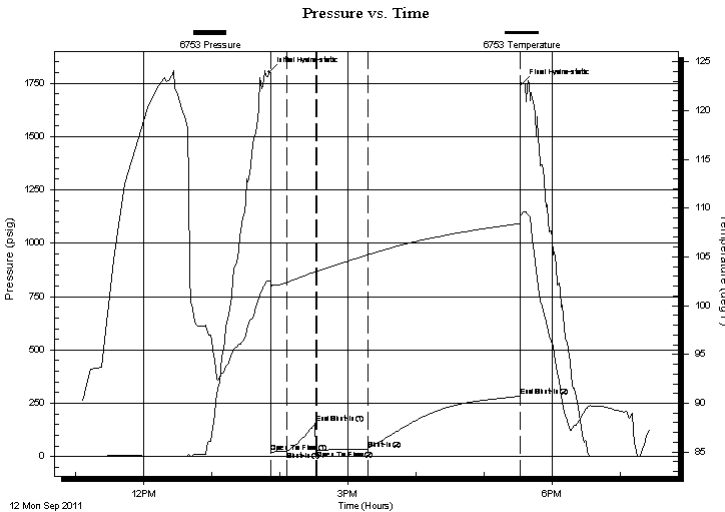
Formation: **KC "J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:51:59
Time Test Ended: 19:25:59
Interval: **3654.00 ft (KB) To 3720.00 ft (KB) (TVD)**
Total Depth: 3720.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 2288.00 ft (KB)
2283.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6753 Inside

Press @ Run Depth: 37.28 psig @ 3655.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.12 End Date: 2011.09.12 Last Calib.: 2011.09.12
Start Time: 11:06:04 End Time: 19:25:58 Time On Btm: 2011.09.12 @ 13:50:29
Time Off Btm: 2011.09.12 @ 17:32:59

TEST COMMENT: IF-1/2in blow
IS-No blow
FF-3 1/4in blow
FS-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1802.46	102.54	Initial Hydro-static
2	20.36	101.68	Open To Flow (1)
16	26.72	102.39	Shut-In(1)
41	156.45	103.50	End Shut-In(1)
42	27.83	103.50	Open To Flow (2)
87	37.28	105.20	Shut-In(2)
221	283.26	108.41	End Shut-In(2)
223	1745.78	109.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	VSGOCM 5%G 15%O 80%M	0.25
0.00	70ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, Llc

Denison #2-10

7851 S Elati St Ste 201
Littleton CO 80120

10-11-23, Trego, Ks

Job Ticket: 44610

DST#: 4

ATTN: Bill Goff

Test Start: 2011.09.12 @ 11:05:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
50.00	VSGOCM 5%G 15%O 80%M	0.246
0.00	70ft GIP	0.000

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

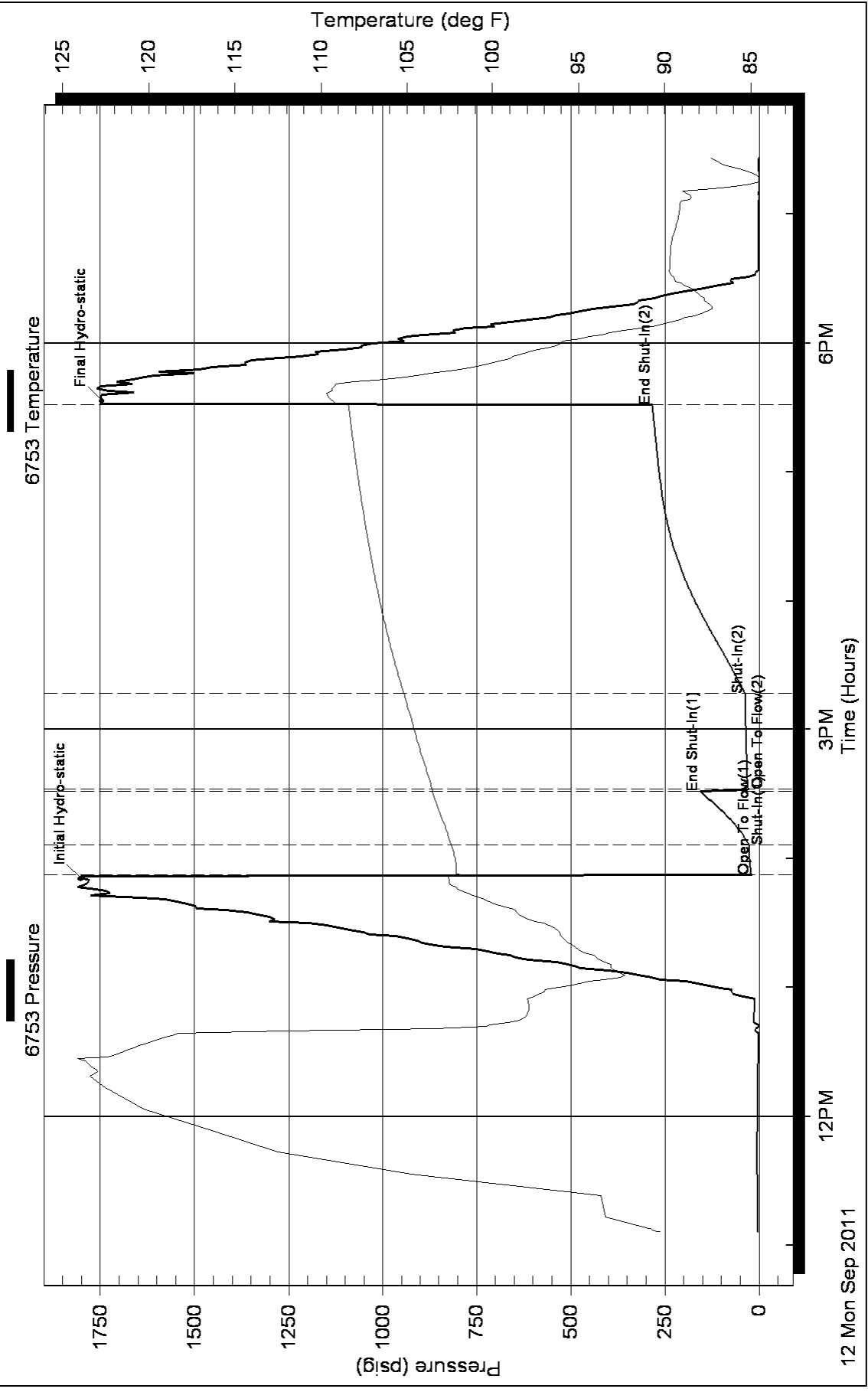
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Cholla Production, Llc
7851 S Elati St Ste 201
Littleton CO 80120
ATTN: Bill Goff

Denison #2-10
10-11-23, Trego, Ks
Job Ticket: 44611 **DST#: 5**
Test Start: 2011.09.14 @ 00:15:20

GENERAL INFORMATION:

Formation: **KC "F,G"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:54:20
Time Test Ended: 06:57:50
Interval: **3590.00 ft (KB) To 3645.00 ft (KB) (TVD)**
Total Depth: 3956.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2288.00 ft (KB)
2283.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Straddle
Tester: Brett Dickinson
Unit No: 47

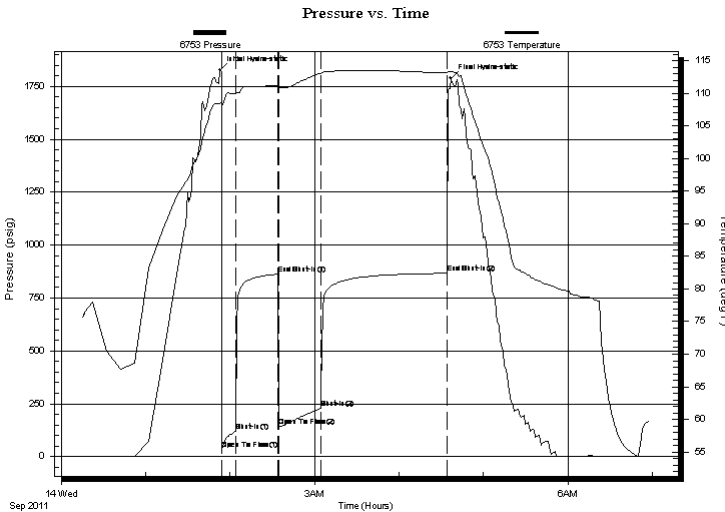
Serial #: 6753

Outside

Press @ Run Depth: 228.36 psig @ 3594.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.14 End Date: 2011.09.14 Last Calib.: 2011.09.14
Start Time: 00:15:25 End Time: 06:57:49 Time On Btm: 2011.09.14 @ 01:52:50
Time Off Btm: 2011.09.14 @ 04:36:50

TEST COMMENT: IF-BOB in 9min
ISI-No blow
FF-BOB in 11 1/2min
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1825.49	108.52	Initial Hydro-static
2	37.48	107.98	Open To Flow (1)
11	118.32	109.93	Shut-In(1)
41	862.75	111.18	End Shut-In(1)
42	143.38	110.95	Open To Flow (2)
72	228.36	113.02	Shut-In(2)
161	866.79	113.13	End Shut-In(2)
164	1787.52	113.32	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
120.00	MCW 65%W 35%M	0.59
120.00	SGOMCW 5%G 5%O 50%W 40%M	1.65
120.00	SGOWCM 10%G 5%O 5%W 80%M	1.68
75.00	SGWOCM 5%G 20%O 5%W 70%M	1.05

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, Llc

Denison #2-10

7851 S Elati St Ste 201
Littleton CO 80120

10-11-23, Trego, Ks

Job Ticket: 44611

DST#: 5

ATTN: Bill Goff

Test Start: 2011.09.14 @ 00:15:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

78000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	MCW 65%W 35%M	0.590
120.00	SGOMCW 5%G 5%O 50%W 40%M	1.647
120.00	SGOWCM 10%G 5%O 5%W 80%M	1.683
75.00	SGWOcm 5%G 20%O 5%W 70%M	1.052

Total Length: 435.00 ft

Total Volume: 4.972 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

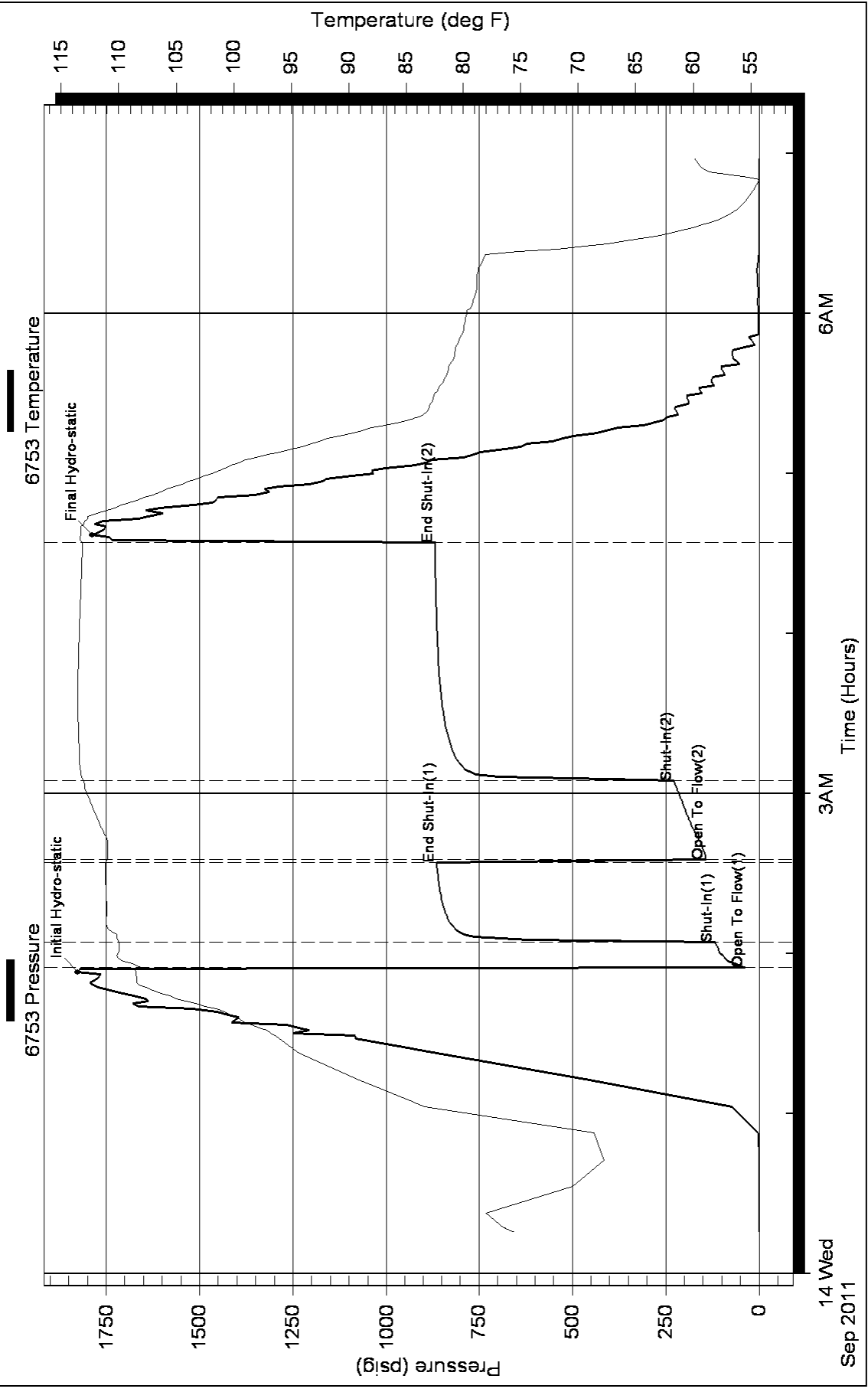
Serial #:

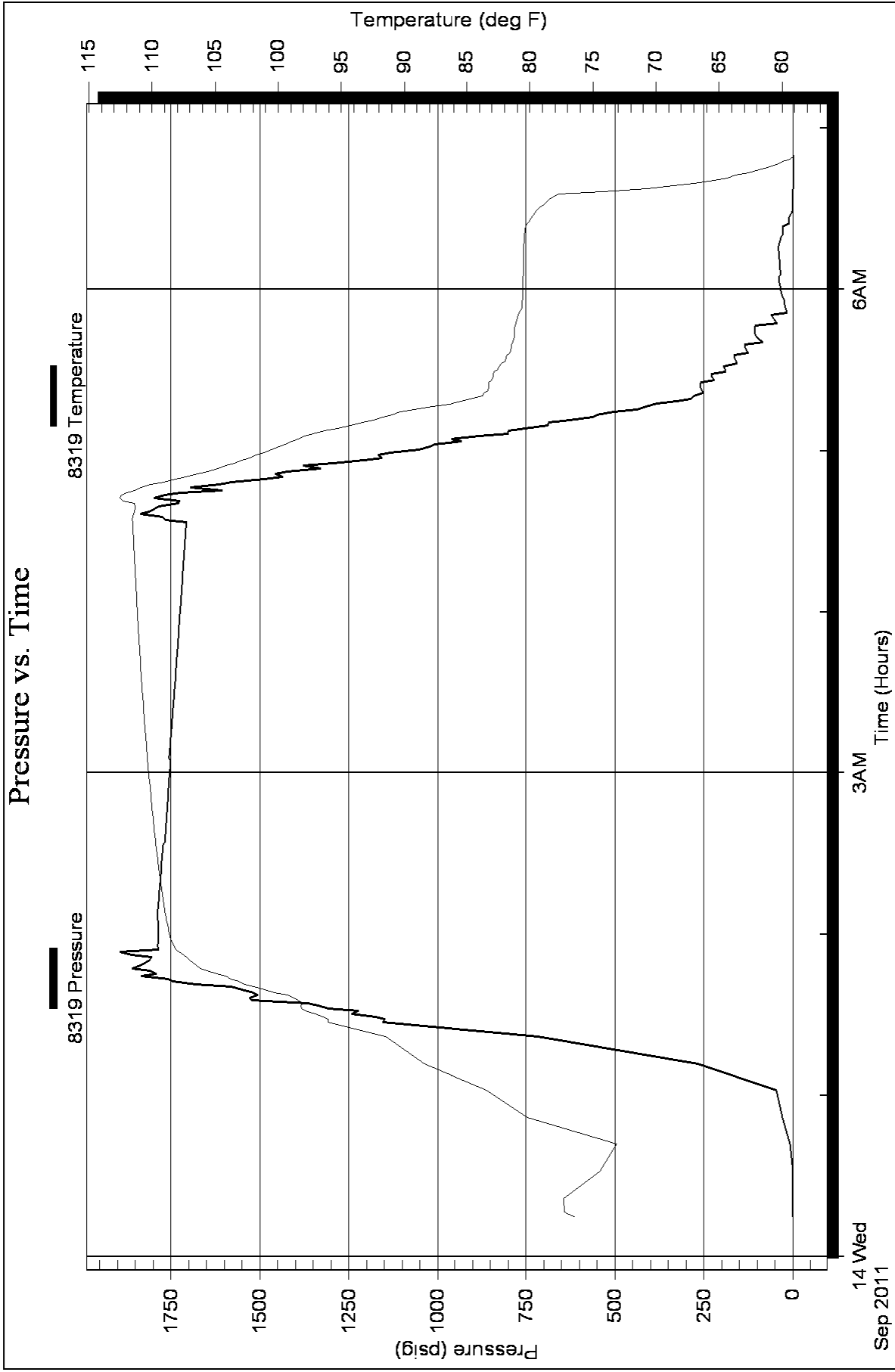
Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 800ml G 1000mlO 1200mlW 225psi

Pressure vs. Time







CONSOLIDATED
Oil Well Services, LLC



TIC. T NUMBER 28195

LOCATION Oakley

FOREMAN Fuzz

Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

RS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-7-11	2582	Denison 2-10	10	11	23	Trego												
CUSTOMER <u>Cholla Prod LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Damon M</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Cody R</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Damon M			439	Cody R		
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Wagon
5 1/2
N
Tank
Batt
etc

JOB TYPE 50+ GPO HOLE SIZE 12 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 264' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 15.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on W-W #6. Pick up & circulate mix 1755ks class 'A' 3% gel 2% gel. Displace 15' 2" and shut in. Cement did circulate approx 5 BBLs

Thanks Fuzz & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	32	MILEAGE		
5407A	8.23	Tow mileage Delivery		
11045	1755ks	Class 'A' cement		
1102	494#	Calcium Chloride		
118B	329#	Bentonite		
		subtotal		
		244123	SALES TAX	
			ESTIMATED	
			TOTAL	

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 28227

LOCATION Oaklay KS

FOREMAN Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-11	2582	Denison 2-10	10	115	23 W	Trego
CUSTOMER Cholla Production LLC			Walcannon			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			5 1/2 N	399 miles shaw		
STATE			6 S	460 Cecil Parker		
ZIP CODE			528-T127	Damanu M...		

JOB TYPE Prod-O HOLE SIZE 7 1/8 HOLE DEPTH 3956' CASING SIZE & WEIGHT 4 1/2 - 11.6
 CASING DEPTH 3951' DRILL PIPE _____ TUBING _____ OTHER DV @ 1759
 SLURRY WEIGHT 13.8 - 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.63
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, Rig up on W-W #6, ran float equipment
circ on bottom. 1 hr, Pumped 500 gal mud flush, 20 BBL KCL
mixed 225 sks OWC, clear Pump + Lines Release Plug
Displace 35 BBL H₂O + 27 1/2 BBL mud @ 650 #, Landed Plug @ 1300 #
release Pressure, Float Held, Drop opening tool, open DV tool, circ 1 hr
mixed 25 sks in R.H., mixed 400 sks 694024 special 4 1/2" Flo Seal
clear Pump + Lines, release Plug + Displaced 27 1/2 BBL H₂O @ 600 #
Landed Plug @ 1500 #, release Pressure, tool Hold Thank You
Cement Did Circ Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE		2
5406	32	MILEAGE		115
1126	225 sks	OWC		
1131	425 sks	60/40 pro		
1118B	2928 #	Bentonite Gel		110
1107	106 #	Flo Seal		11
1144G	500 gal	mud flush	1.00	500
1142A	2 gal	KCL C		
5407A	28.85	Ton Mileage Delivery		
4161	1	4 1/2 - AFU Float shoe		
4139	10	4 1/2 - Turbлизers		
4129	1	4 1/2 - Centralizer		
4103	1	4 1/2 - Basket		15
4283	1	4 1/2 - DV Tool w/ Latchdown		
244278			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

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