

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lease: Well Number:					Location of Well: County: feet from N / S Line of Section			
					feet from E / W Line of Section			
Field:		Sec	SecTwpS. R E W					
Number of Acres attributable to well:		Is Section: Regular or Irregular						
						is Irregular, locate well from nearest corner boundary. rner used: NE NW SE SW		
			elines and elect	e to the nearest rical lines, as re		undary line. Show the predicted locations of ansas Surface Owner Notice Act (House Bill 2032). lesired.		
	:				:	LECEND		
	:	: :		: :	:	LEGEND		
		: :		: : :	:	O Well Location		
					:	Tank Battery Location		
	•	• • • • • • • • • • • • • • • • • • • •				Pipeline Location		
	:	: :		: :	:	Electric Line Location		
						Lease Road Location		
						EXAMPLE		
	:	: :		: :	:			
			27					
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2460 ft		· · ·	 ————————————————————————————————	` `	·	1980' FSL		
		:		: :	······································			
	1					SEWARD CO. 3390' FEL		

1100 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075662

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1075662

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

EXHIBIT A

UNIT AREA

A FORTY (40) ACRE TRACT IN THE SOUTH HALF (5%) OF SECTION 27, TOWNSHIP 13 SOUTH, RANGE 26 WEST OF THE SIXTH P.M., Beginning at a point 2,460 feet East and 240 feet North of the Southwest Corner of said S%, thence East 660 feet, thence North 1,320 feet, thence West 1,320 feet, thence South 1,320 feet, thence East 660 feet to the point of beginning, Gove County,

OIL AND GAS LEASES POOLED AND UNITIZED

Herl, LLC Lease: Oil and Gas Lease dated January 25, 2010, recorded in Book 166, pages 227-9, from Herl, LLC by Robert Herl, Managing Member, as Lessor, to and in favor of HOP Energies, LLC, Lessee, in so far as said lease covers:

A TRACT IN THE SOUTHWEST QUARTER (SW%) OF SECTION 27, TOWNSHIP 13 SOUTH, RANGE 26 WEST OF THE SIXTH P.M., Gove County, Kansas, Beginning at a point 240 feet North of the Southeast Corner of said SW1/4, thence North 1,320 feet, thence West 840 feet, thence South 1,320 feet, thence East 840 feet to the point of beginning.

166, pages 227-9, from Herl, LLC by Robert Herl, Managing Member, as Lessor, to and in favor of HOP Energies, LLC, Lessee, in so far as said lease covers: Herl, LLC Lease: Oil and Gas Lease dated January 25, 2010, recorded in Book

13 SOUTH, RANGE 26 WEST OF THE SIXTH P.M., Gove County, Kansas, Beginning at a point 240 feet North of the Southwest Corner of said SE1/4, thence North 1,320 feet, thence East 480 feet, thence South 1,320 feet, A TRACT IN THE SOUTHEAST QUARTER (SE1/2) OF SECTION 27, TOWNSHIP thence West 480 feet to the point of beginning.

TRACT PARTICIPATION

Because the entire South Half (S½) Sec. 27-13-26 is owned in common by Herl, LLC, each of the above tracts will participate equally (50/50) in the production of oil, gas and other minerals from the

ROYALTY PARTICIPATION

Herl, LLC c/o Robert Herl 801 Hillside Dr, Quinter, KS 67752

.1250 Royalty

DECLARATION OF UNITIZATION

THIS DECLARATION OF UNITIZATION is made this 7th day of March, 2012, by H & C Oil Operating, Inc., hereinafter called Lessee, WITNESSETH.

attached hereto and incorporated herein by reference, be consolidated and unitized into one operating unit according to, and in compliance with, the Rules and Regulations of the WHEREAS, the parties hereto desire the Oil and Gas Leases shown on Exhibit A, Kansas Corporation Commission. AND WHEREAS, the Lessor of the Herl, LLC Lease covering SW1/4 Sec. 27-13-26 and the SE1/4 Sec. 27-13-26 have previously authorized Lessee to pool and unitize said leases so that each Lessor would receive pro rata division of all royalties from the sale of oil or gas or either of them produced from the Unitized Area in the proportion that each Lessor's mineral interest bears to the total minerals within the Unitized Area as set forth NOW, THEREFORE, in consideration of these premises and of the mutual benefits hereinafter contained, Lessee does hereby pool and unitize the oil and gas leases set forth in Exhibit A in accordance with the following terms and conditions:

- an entirety and the royalties thereon shall be paid ratably to the owners of each particular By virtue of the power and authority granted by each landowner/lessor to the Lessee, Lessee declares for all purposes that the oil and gas leases set forth in Exhibit A are pooled and unitized forming the Unitized Area described therein. The Unitized Area shall be developed and operated as one leased tract regardless of how the same or the minerals thereunder may be divided in ownership, just as though such Unitized Area had originally been covered by a single oil and gas lease. The oil, gas or either of them in, under or produced from said Unitized Area is pooled and unitized and shall be treated as tract in such Unitized Area in accordance with Exhibit A and as their interest in each such particular tract may appear and according to the applicable royalty provisions and other terms of the oil and gas lease covering that particular tract.
- interest in production from said Unitized Area as is also shown thereon and on the Division Exhibit A sets forth and establishes the total acreage owned by each Lessor. Royalty, overriding royalty, and working interest payments will be based upon the decimal Order when issued.
- Any oil or gas well producing in commercial quantities under the terms of this agreement, or the oil and gas leases subject to this agreement, shall be deemed to be drilled under the terms of and located on the lands covered by each of said oil and gas lease and operations for the drilling, reworking of or production of all oil or gas from any such well or wells shall operate to keep in force the entire oil and gas leasehold estate

STATE OF KANSAS, GOVE COUNTY SS

Book: 177 Page: B11

Receipt #: 14630

Recording Fee: #16.00

Date Recorded: 3/13/2012 11:59:43 AM

covered by each particular lease. The drilling of or production from any well capable of producing oil or gas in commercial quantities upon the Unitized Area shall constitute full under each of said leases, just as though such well or wells were located on particular land and complete development of each of the oil and gas leases hereby unitized.

- This declaration and the oil and gas leasehold rights of Lessee under all leases effect so long as oil or gas or either of them can be produced in commercial quantities from any well in said Unitized Area and shall not be effected by the expiration of the primary covering the tracts of land within the Unitized Area shall be and remain in full force and term of any of said leases.
- This declaration and all of the terms and conditions hereof shall be considered as covenants running with the land and shall likewise extend to and be binding upon the heirs, successors, and assigns of all parties hereto.

IN WITNESS WHEREOF, the Lessee has executed this Declaration of Unitization as of the date first above written.

H & C Oil Operating, Inc.

Irene Fellhoelter, Secretary Attest: 🛌

Charles R. Ramsay, President

ACKNOWLEDGMENT FOR CORPORATION

COUNTY OF ROOKS STATE OF KANSAS

The foregoing instrument was acknowledged before me this $2^{\frac{2}{8}}$ day of March, 2012, by Charles R. Ramsay, President of H & C Oil Operating, Inc., a Kansas corporation, on behalf of the corporation.

My commission expires: 4/4/15

NOTARY PUBLIC - State of Kansas IRENE FELLHOELTER My Appt Expires 4

600	
For KCC Use ONLY	API # 15 -

IN ALL CASES PLOT THE MYENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this sige of the form. Include items 1 through 5 at the bottom of this page.

S Line of Section W Line of Section E \(\omega\) W er boundary.	cation cation cation	1980' FSL
feet from Refeet from S. R. 26	LEGEND Well Location Tank Battery Location Pipeline Location - Electric Line Location Lease Road Location	3390' FEL
Location of Well: County: Gove 1100 feet from N / S Line of Se 2460 See 27 Twp. 13 S. R. 26 See 27 Twp. 13 S. R. 26 Irregular Is Section: Regular or Irregular Is Section corner used: NE NW SE SW Section corner used: Ne Nw SE SW	pipelinës and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). Vou may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location	EXAMPLE
Location of Well: Counting the Counting Section: Section: Regular Section corner used: PLAT Rest lease or unit boundary line.	You may attach a separate plat if desired.	
w footage to the near	And alectrical lines, a You may attach	
Cocation of Well: County: Gove Cocation of Well: County: Gove	• #	
Operator: H & C Oil Operating Inc. Lease: Herl Well Number: 27-1 Field: Wildcat Number of Acres attributable to well: 40 OTR/QTR/QTR/OTR of acreage: NE	lease roads, tank battidies,	MOTE- In all
Operation of the control of the cont		748

1100 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
 - - 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
 - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 14, 2012

Charles R. Ramsay H & C Oil Operating Inc. PO BOX 86 PLAINVILLE, KS 67663-0086

Re: Drilling Pit Application Herl 27-1 SW/4 Sec.27-13S-26W Gove County, Kansas

Dear Charles R. Ramsay:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.