



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-27,671.1

Disposal  Enhanced Recovery:

Repressuring   
 Flood   
 Tertiary

Date injection started \_\_\_\_\_  
 API #15 -135 -23421-00-01

NE NE NE Sec 36, T 16 S, R 22 E/W

4926 Feet from South Section Line  
286 Feet from East Section Line

Lease Sunley Well # 1-36  
 County Miss.

Operator: American Energy Corp. Operator License # 5399  
 Name & Address 155 N Market, Suite 710 Contact Person Alan DeGood  
Wichita, KS. 67202 Phone 316-263-5785

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d; 0 Bbls.

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
		<u>8 3/8"</u>	<u>5 1/2"</u>			<u>2 3/8"</u>
Set at:		<u>263</u>	<u>4371'</u>		Set at	<u>4215'</u>
Cement Top		<u>0</u>	<u>3860'</u>		Type	<u>Saltite</u>
* Bottom		<u>263'</u>	<u>4371'</u>			
DV/XXX	<u>1590' cmt to surface</u>		ID (and plug back) <u>4370</u>			ft. depth
Packer type	<u>Baker AD</u>		Size <u>2 3/8" X 4 1/2"</u>		Set at <u>4215</u>	
Zone of injection	<u>Cherokee</u>	ft. to ft. <u>4239-54</u>			Perf. or open hole	<u>plug</u>

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

Time: Start 0 Min. 15 Min. 30 Min.

Pressures:	<u>320</u>	<u>320</u>	<u>320</u>	Set up 1	System Pres. during test <u>0</u>
				Set up 2	Annular Pres. during test <u>320</u>
				Set up 3	Fluid loss during test <u>0</u>

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 11-19-09 Using Cheyenne Oil Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4215 feet was the zone tested

Lanny Belbin Signature Title

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent Michael J Maier Title Pit II Witness: Yes  No \_\_\_\_\_

REMARKS: 5yr. retest - nothing done to well since last test - Backside now full - well is not being used

Origin. Conservation Div.;  KRB/T;  Dist. Office;

Computer Update

**COPY**  
KCC Form U-7 6/84

REC'D DEC 10 2009