



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075829

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Georg 34-11
Doc ID	1075829

All Electric Logs Run

Dual Induction Log
Dual Compensated Neutron LithoDensity Log
Microresistivity Log
Compensated Sonic Log
Mudlog

Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Georg 34-11
Doc ID	1075829

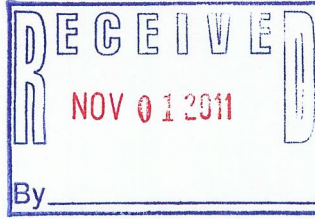
Tops

Name	Top	Datum
Anhydrite	1,319'	+825
Heebner	3,549'	-1,405'
Lansing	3,594'	-1,450'
Pawnee	3,968'	-1,824'
Ft. Scott	4,026'	-1,882'
Cherokee Sd	4,039'	-1,895'
Miss	4,108'	-1,964'
Viola	4,160'	-2,016'
Arbuckle	4,277'	-2,133'



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (817) 546-7282
 Fax: (817) 246-3361



INVOICE

Invoice Number: 128976
 Invoice Date: Oct 22, 2011
 Page: 1

Bill To:

Ares Energy LTD
 405 N Marienfeld, Suite 250
 Midland, TX 79701

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Ares	Georg #34-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	Oct 22, 2011	11/21/11

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Class A Common	16.25	4,875.00
5.00	MAT	Gel	21.25	106.25
10.00	MAT	Chloride	58.20	582.00
315.00	SER	Handling	2.25	708.75
30.00	SER	Mileage	34.65	1,039.50
1.00	SER	Cement Long Surface	1,125.00	1,125.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQP	8 5/8 Solid Rubber Plug	79.00	79.00
1.00	EQP	8 5/8 Baffle Plate	84.00	84.00
1.00	CEMENTER	Glenn Ginther		
1.00	OPER ASSIST	Woody O'Neil		
1.00	OPER ASSIST	Mark Radke		

Company				Ares	
Account #'s		Property #'s		Amount	
GEN	SUB	GEN	SUB	AFE #	
1100	71	700	3411	D1108	
Approvals				Total	
/HVC					

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ **2092.65**

ONLY IF PAID ON OR BEFORE
Nov 16, 2011

Subtotal	8,929.50
Sales Tax	360.75
Total Invoice Amount	9,290.25
Payment/Credit Applied	
TOTAL	9,290.25

-2092.65
 7197.60

A/P PROCESSED

ALLIED CEMENTING CO., LLC. 038179

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, Kas.

DATE <u>10-22-2011</u>	SEC. <u>34</u>	TWP. <u>17 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASEE <u>GEORG</u>	WELL # <u>34-11</u>	LOCATION <u>Lacross Kas, 10W 1s 1/2W 1/4N</u>			COUNTY <u>RUSH</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Duke Dalb. Rig # 2</u>	OWNER
TYPE OF JOB <u>Cement Long Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> I.D. <u>5 1/4</u>	AMOUNT ORDERED <u>300sx Comm</u>
CASING SIZE <u>8 5/8 New</u> DEPTH <u>523'</u>	<u>390 cc</u>
TUBING SIZE <u>2 3/8 CGO</u> , DEPTH	<u>290 GEL</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>300 @ 16.25 4875.00</u>
MEAS. LINE SHOE JOINT <u>39.60</u>	POZMIX @
CEMENT LEFT IN CSG. <u>39.60</u>	GEL <u>5 @ 21.25 106.25</u>
PERFS.	CHLORIDE <u>10 @ 58.00 582.00</u>
DISPLACEMENT <u>30.75 / 88L</u>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <u>GILHA</u>	
# <u>419</u> HELPER <u>Woody</u>	
BULK TRUCK	
# <u>481</u> DRIVER <u>Mark</u>	
BULK TRUCK	
# DRIVER	
	HANDLING <u>315 @ 2.25 708.75</u>
	MILEAGE <u>11.16/mile 1039.50</u>
	TOTAL <u>7311.50</u>

REMARKS:

Ran 12 New JTs OF 23# 85/8 CGO,
Set @ Received Circulation
+ Cement w/ 300 sx Comm 3+2.
Release T.R.P. + Displace 30' / BBL
H&O, Land plug @ 500ft. ~~ROCK~~
~~Pressure @ 500ft~~
Cement DID CIRCULATE
TO SURFACE. THANK'S

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>30 @ 7.00</u>		<u>210.00</u>
MANIFOLD <u>yes</u>	@	
<u>Cur</u> <u>30 @ 4.00</u>		<u>120.00</u>

CHARGE TO: ARES ENERGY LTD.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1453.00

PLUG & FLOAT EQUIPMENT

* <u>AFU INSERT</u>		
<u>8 5/8 Solid Rubber Plug @</u>		<u>79.00</u>
* <u>BAFFLE Plate @</u>		<u>54.00</u>
	@	
	@	
	@	

TOTAL 163.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 2929.50
DISCOUNT 20% IF PAID IN 30 DAYS

PRINTED NAME Dion Vasquez

SIGNATURE Dion Vasquez

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 07, 2012

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO1
API 15-165-21945-00-00
Georg 34-11
SW/4 Sec.34-17S-20W
Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Henry N. Clanton

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 07, 2012

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO-1
API 15-165-21945-00-00
Georg 34-11
SW/4 Sec.34-17S-20W
Rush County, Kansas

Dear Henry N. Clanton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/21/2011 and the ACO-1 was received on March 07, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ares Energy, LTD

34-17s-20w-Rush

405 N. Marienfeld
Suite 250
Midland, TX. 79701
ATTN: Justin Carter

Georg #34-11

Job Ticket: 44680

DST#: 1

Test Start: 2011.10.27 @ 00:17:02

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:44:02

Time Test Ended: 07:15:17

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 4031.00 ft (KB) To 4050.00 ft (KB) (TVD)

Reference Elevations: 2144.00 ft (KB)

Total Depth: 4050.00 ft (KB) (TVD)

2138.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8673

Inside

Press @ Run Depth: 460.66 psig @ 4033.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.27

End Date:

2011.10.27

Last Calib.: 1899.12.30

Start Time: 00:17:04

End Time:

07:15:17

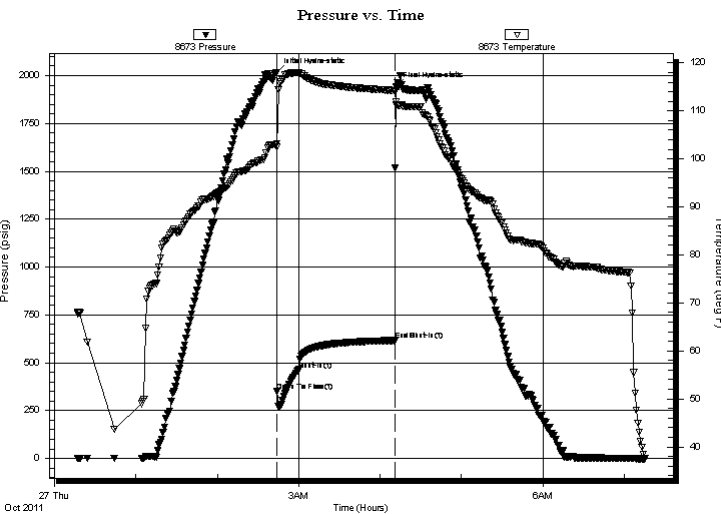
Time On Btm: 2011.10.27 @ 02:43:47

Time Off Btm: 2011.10.27 @ 04:11:32

TEST COMMENT: IFP-Strong, BOB in 1 Min.

ISI-Dead

FFP-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2014.47	103.13	Initial Hydro-static
1	349.02	102.41	Open To Flow (1)
16	460.66	118.03	Shut-In(1)
87	615.90	114.25	End Shut-In(1)
88	1943.90	111.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
855.00	Muddy Water	11.99

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ares Energy, LTD

34-17s-20w-Rush

405 N. Marienfeld
Suite 250
Midland, TX. 79701
ATTN: Justin Carter

Georg #34-11

Job Ticket: 44680

DST#: 1

Test Start: 2011.10.27 @ 00:17:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
855.00	Muddy Water	11.993

Total Length: 855.00 ft Total Volume: 11.993 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

