

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:	- Will Cores be taken? Yes N If Yes, proposed zone:
AF  The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig;
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  th by circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  th by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved in the approved in the second of	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into the standard of the st	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the driving formation is compared to surface within 120 DAYS of spud date.  2133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the s	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into tl 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the driving downward of the complete shall be set to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  Et 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set in the set of the set in the	If Yes, proposed zone:  FIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  If 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  **Description**  **Description*	If Yes, proposed zone:  FIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -	If Yes, proposed zone:  FIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -	If Yes, proposed zone:  FIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the second of the s	If Yes, proposed zone:  FIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order the must be completed within 30 days of the spud date or the well shall be completed.  1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the spud date or the well shall be computed.  2. A copy of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed.  3. The minimum surface pipe required	If Yes, proposed zone:  FIDAVIT  Ilugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set into the set into the set of the set into the s	If Yes, proposed zone:  FIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall be district office will be notified before well is either plug of the strong hall be cement. The appropriate district office will be notified before well is either plug of the strong hall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	If Yes, proposed zone:  SFIDAVIT  Ilugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of the spud date of the well is either plus of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  **Libert Volume**  **Description**  **Des	If Yes, proposed zone:  SFIDAVIT  Ilugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strong hall unconsolidated materials plus a minimum of 20 feet into the strong hall be district office will be notified before well is either plug of the strong hall be cement. The appropriate district office will be notified before well is either plug of the strong hall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15	If Yes, proposed zone:  SFIDAVIT  Ilugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	est lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	a separate plat if desired. 300 ft.
	1155 ft.
	⊙ 1155 ft. <b>LEGEND</b>
	O Well Location
	Tank Battery Location
	<u> </u>
	: : : Electric Line Location
	Lease Road Location
	· ·
	: :
	EVAND'S
	EXAMPLE :
27	
	1980' FSL
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075836

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1075836

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2:  City: State: Zip: +	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
	_

For KCC Use ONLY	_	
API # 15		~

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Staab Oil Co., a General Partnership	Location of Well: County: Trego
Lease: Mong Frank	300 feet from N / S Line of Section
Well Number: 1	1155 feet from X E / W Line of Section
Field: Wildcat	Sec 27 Twp. 13 S. R. 22 EX W
Number of Acres attributable to well:	
QTR/QTR/QTR of acreage: _NWNWNE NE	Is Section: 🛛 Regular or 🔲 Irregular
CIRACIRACIRACIR DI acreage:	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
RF	AT
	ase or unit boundary line. Show the predicted locations of
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	parate plat if desired. 300 ft.
	1155 ft. <b>LEGEND</b>
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE
27	
//	
//     \ \ \	
/ 🔾	
	1980' FSL
	SEWARD CO. 3390' FEL

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- $5. \ \ The \ predicted \ locations \ of \ lease \ roads, \ tank \ batteries, \ pipelines, \ and \ electrical \ lines.$

# DECLARATION OF POOLED UNIT AND STIPULATION OF ROYALTY INTERESTS

#### **MONG-FRANK UNIT**

#### KNOW ALL BY THESE PRESENTS THAT:

#### I. DECLARATION OF UNIT

1. Staab Oil Company is the current Lessee of the following described oil and gas leases:

Date:

October 26, 2010

Recorded:

May 11, 2011 at 8:45AM

in Book 255 of records, Page 255

Lessor:

Francis C. Staab and Todd F. Staab,

Trustees of the Francis C. Staab Revocable Trust No. 1 and Francis C. Staab and Todd

F. Staab, Trustees of the Myra Staab

Revocable Trust No. 1

Lessee:

Staab Oil Company

Term:

18 months

**Description:** 

NE/4 of Section 27, Township 13 South,

Range 22 West of the 6<sup>th</sup> PM, Trego County,

Kansas

Date:

January 31, 2011

Recorded:

October 31, 2011 at 9:15AM

in Book 174, Page 282

Lessor:

John C. Loflin and Irene M. Loflin,

Trustees of the Loflin Family Trust

Lessee:

Staab Oil Co.

Term:

2 Years

**Description:** 

SE/4 of Section 22, Township 13 South,

Range 22 West of the 6<sup>th</sup> P.M., Trego

County, Kansas

Date:

July 22, 2011

Recorded:

October 31, 2011 at 9:15AM

in Book 174, Page 284

Lessor:

Barbara Rathbun and Alfred Rathbun, wife

and husband

Lessee:

Staab Oil Company

Term:

18 months

Description:

SE/4 of Section 22, Township 13 South,

Range 22 West of the 6<sup>th</sup> P.M., Trego

County, Kansas

Date:

October 20, 2011

Recorded:

October 31, 2011 at 9:15AM

in Book 174, Page 286

Lessor:

Marjorie Miller and Samuel

Mc Calmon, wife and husband Staab Oil Co.

Lessee: Term:

15 months

Description:

SE/4 of Section 22, Township 13 South,

Range 22 West of the 6<sup>th</sup> P.M., Trego

County, Kansas

- 2. The subject leases each contain provisions giving the Lessee, at its option, the right and power to pool or combine any portion of the acreage covered by each lease with other portions of leased land adjacent to each other if necessary to properly develop and operate the lease and so long as any such pooling does not exceed forty (40) acres in the instance of an oil well.
- 3. Pursuant to the terms, provisions and conditions of the subject leases the Lessee hereby declares its desire and intention to create an approximate 21.06 acre oil pooled unit to be developed and operated as one tract.
- 4. The pooled unit shall be known as the Mong-Frank Unit and is described as follows:

A tract of land beginning at the Southwest corner of the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section Twenty-two (22), Township Thirteen (13) South, Range Twenty-two (22) West of the 6<sup>th</sup> PM, Trego County, Kansas; thence North 70 feet; thence East 660 feet; Thence South 1390 feet to a point in the NE/4 of Section Twenty-seven (27), Township Thirteen (13) South, Range Twenty-two (22) West of the 6<sup>th</sup> PM, Trego County, Kansas; thence West 660 feet; thence North 1320 feet to the point of beginning.

- 5. The mineral acres owned by Francis C. Staab and Todd F. Staab, Trustees of the Francis C. Staab Revocable Trust No. 1 and Francis C. Staab and Todd F. Staab, Trustees of the Myra Staab Revocable Trust No. 1 placed in the Mong-Frank Unit constitute twenty (20) acres of the total pooled acreage, or 95% of the combined pooled acreage.
- 6. The mineral acres owned by John C. Loflin and Irene M. Loflin, Trustees of The Loflin Family Trust, Barbara Rathbun and Marjorie Miller placed in the Staab-Unit constitute 1.06 acres of the total pooled acreage, or 5% of the combined pooled acreage.

# II. STIPULATION OF ROYALTY INTERESTS IN THE MONG-FRANK UNIT

1. Based upon the above Declaration and the current ownership of the minerals in, under and to the Mong-Frank Unit, the undersigned stipulate that their ownership in the subject Unit is as set forth below, and agree that their share of the royalty in the oil production from the subject Unit shall be paid according to the stipulated interests as follows:

Francis C. Staab and Todd F. Staab, Trustees of the Francis C. Staab Revocable Trust No. 1	1/2 x 95% x 1/8
Francis C.Staab and Todd F. Staab, Trustees of the Myra Staab Revocable Trust No. 1	1/2 x 95% x 1/8
John C. Loflin and Irene Loflin, Trustees of The Loflin Family Trust	1/3 x 5% x 1/8
Barbara Rathbun	1/3 x 5% x 1/8
Marjorie Miller	1/3 x 5% x 1/8