





1075836

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

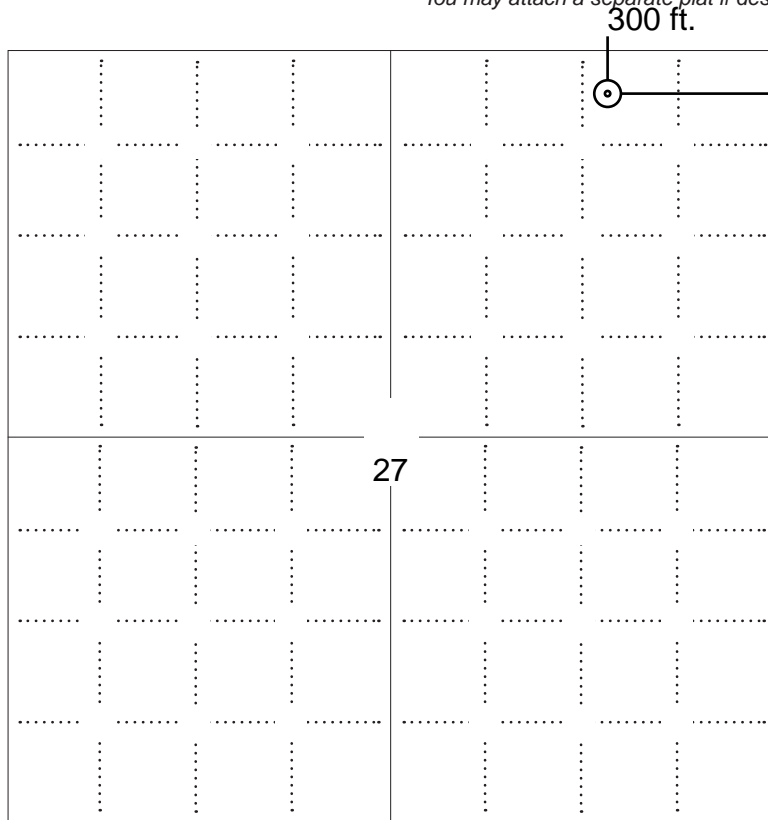
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Staab Oil Co., a General Partnership  
 Lease: Mong Frank  
 Well Number: 1  
 Field: Wildcat

Location of Well: County: Trego  
 \_\_\_\_\_ 300 feet from  N /  S Line of Section  
 \_\_\_\_\_ 1155 feet from  E /  W Line of Section  
 Sec. 27 Twp. 13 S. R. 22  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: NW - NW - NE - NE

Is Section:  Regular or  Irregular

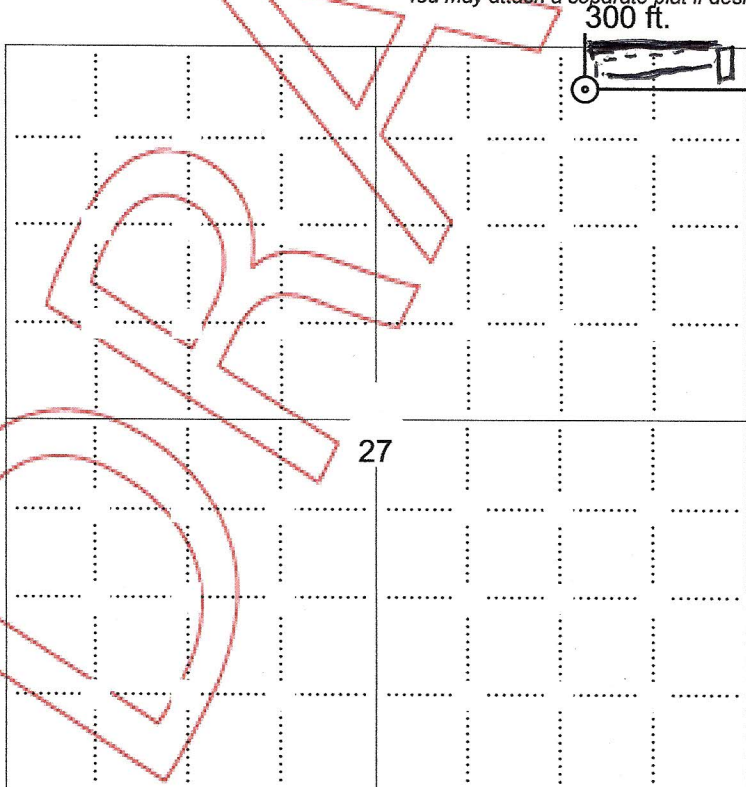
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

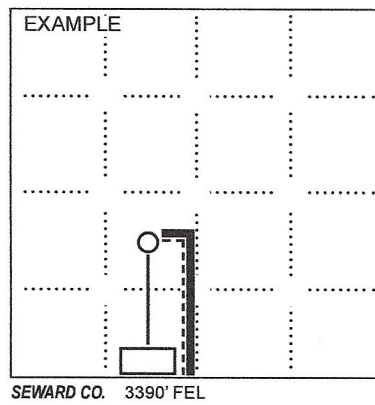
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

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2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**DECLARATION OF POOLED UNIT  
AND  
STIPULATION OF ROYALTY INTERESTS**

**MONG-FRANK UNIT**

KNOW ALL BY THESE PRESENTS THAT:

**I.  
DECLARATION OF UNIT**

1. Staab Oil Company is the current Lessee of the following described oil and gas leases:

<b>Date:</b>	October 26, 2010
<b>Recorded:</b>	May 11, 2011 at 8:45AM in Book 255 of records, Page 255
<b>Lessor:</b>	Francis C. Staab and Todd F. Staab, Trustees of the Francis C. Staab Revocable Trust No. 1 and Francis C. Staab and Todd F. Staab, Trustees of the Myra Staab Revocable Trust No. 1
<b>Lessee:</b>	Staab Oil Company
<b>Term:</b>	18 months
<b>Description:</b>	NE/4 of Section 27, Township 13 South, Range 22 West of the 6 <sup>th</sup> PM, Trego County, Kansas

<b>Date:</b>	January 31, 2011
<b>Recorded:</b>	October 31, 2011 at 9:15AM in Book 174, Page 282
<b>Lessor:</b>	John C. Loflin and Irene M. Loflin, Trustees of the Loflin Family Trust
<b>Lessee:</b>	Staab Oil Co.
<b>Term:</b>	2 Years
<b>Description:</b>	SE/4 of Section 22, Township 13 South, Range 22 West of the 6 <sup>th</sup> P.M., Trego County, Kansas

**Date:** July 22, 2011  
**Recorded:** October 31, 2011 at 9:15AM  
in Book 174, Page 284  
**Lessor:** Barbara Rathbun and Alfred Rathbun, wife  
and husband  
**Lessee:** Staab Oil Company  
**Term:** 18 months  
**Description:** SE/4 of Section 22, Township 13 South,  
Range 22 West of the 6<sup>th</sup> P.M., Trego  
County, Kansas

**Date:** October 20, 2011  
**Recorded:** October 31, 2011 at 9:15AM  
in Book 174, Page 286  
**Lessor:** Marjorie Miller and Samuel  
Mc Calmon, wife and husband  
**Lessee:** Staab Oil Co.  
**Term:** 15 months  
**Description:** SE/4 of Section 22, Township 13 South,  
Range 22 West of the 6<sup>th</sup> P.M., Trego  
County, Kansas

2. The subject leases each contain provisions giving the Lessee, at its option, the right and power to pool or combine any portion of the acreage covered by each lease with other portions of leased land adjacent to each other if necessary to properly develop and operate the lease and so long as any such pooling does not exceed forty (40) acres in the instance of an oil well.

3. Pursuant to the terms, provisions and conditions of the subject leases the Lessee hereby declares its desire and intention to create an approximate 21.06 acre oil pooled unit to be developed and operated as one tract.

4. The pooled unit shall be known as the Mong-Frank Unit and is described as follows:

A tract of land beginning at the Southwest corner of the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section Twenty-two (22), Township Thirteen (13) South, Range Twenty-two (22) West of the 6<sup>th</sup> PM, Trego County, Kansas; thence North 70 feet; thence East 660 feet; Thence South 1390 feet to a point in the NE/4 of Section Twenty-seven (27), Township Thirteen (13) South, Range Twenty-two (22) West of the 6<sup>th</sup> PM, Trego County, Kansas; thence West 660 feet; thence North 1320 feet to the point of beginning.

5. The mineral acres owned by Francis C. Staab and Todd F. Staab, Trustees of the Francis C. Staab Revocable Trust No. 1 and Francis C. Staab and Todd F. Staab, Trustees of the Myra Staab Revocable Trust No. 1 placed in the Mong-Frank Unit constitute twenty (20) acres of the total pooled acreage, or 95% of the combined pooled acreage.

6. The mineral acres owned by John C. Loflin and Irene M. Loflin, Trustees of The Loflin Family Trust, Barbara Rathbun and Marjorie Miller placed in the Staab-Unit constitute 1.06 acres of the total pooled acreage, or 5% of the combined pooled acreage.

## II. STIPULATION OF ROYALTY INTERESTS IN THE MONG-FRANK UNIT

1. Based upon the above Declaration and the current ownership of the minerals in, under and to the Mong-Frank Unit, the undersigned stipulate that their ownership in the subject Unit is as set forth below, and agree that their share of the royalty in the oil production from the subject Unit shall be paid according to the stipulated interests as follows:

Francis C. Staab and Todd F. Staab, Trustees of the Francis C. Staab Revocable Trust No. 1	$1/2 \times 95\% \times 1/8$
Francis C. Staab and Todd F. Staab, Trustees of the Myra Staab Revocable Trust No. 1	$1/2 \times 95\% \times 1/8$
John C. Loflin and Irene Loflin, Trustees of The Loflin Family Trust	$1/3 \times 5\% \times 1/8$
Barbara Rathbun	$1/3 \times 5\% \times 1/8$
Marjorie Miller	$1/3 \times 5\% \times 1/8$