



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1075867

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Hemmert 25-5 1
Doc ID	1075867

All Electric Logs Run

Dual Induction
Microresistivity
Dual Compensated Porosity
Sonic

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Hemmert 25-5 1
Doc ID	1075867

Tops

Name	Top	Datum
Stone Corral	1745	556
Base Stone Corral	1790	511
Topeka	3306	-1005
Heebner	3524	-1223
Toronto	3545	-1244
Lansing	3559	-1258
Lansing "A"	3559	-1258
Lansing "B"	3591	-1290
Lansing "C"	3600	-1299
Lansing "D"	3612	-1311
Lansing "E"	3626	-1325
Lansing "F"	3642	-1341
Lansing "G"	3658	-1357
Lansing "H"	3690	-1389
Lansing "I"	3716	-1415
Lansing "J"	3739	-1438
Lansing "K"	3754	-1453
Lansing "L"	3778	-1477
Base KC	3790	-1489
Marmaton	3833	-1532
Pawnee	3894	-1593
Cherokee	3937	-1636
Conglomerate	3954	-1653
Arbuckle	4042	-1741



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McElvain Energy inc.
1050 17th st.
STE 2500
Denver Co. 80265+2080
ATTN: Richard Bell

25-11s-23w Trego
Hemmert 25-5 #1
Job Ticket: 45698 **DST#: 1**
Test Start: 2012.02.26 @ 03:16:00

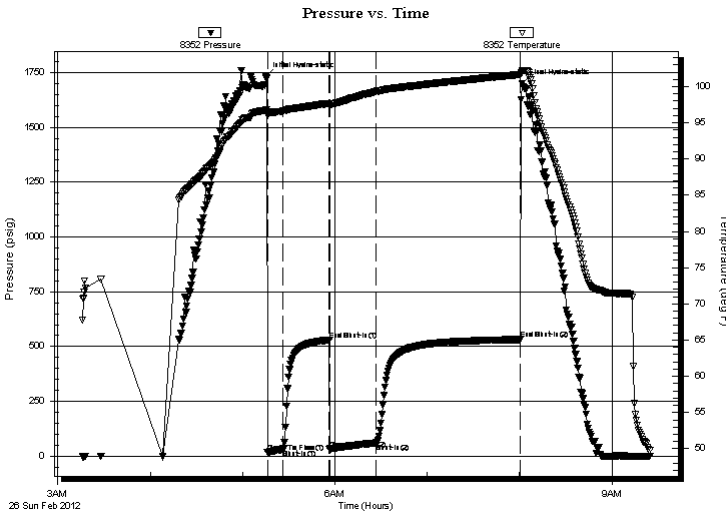
GENERAL INFORMATION:

Formation: **Tor LKC"A-C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:16:10
Time Test Ended: 09:24:39
Interval: **3526.00 ft (KB) To 3612.00 ft (KB) (TVD)**
Total Depth: 3612.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2301.00 ft (KB)
2296.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8352 Outside
Press @ RunDepth: 60.62 psig @ 3533.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.26 End Date: 2012.02.26 Last Calib.: 2012.02.26
Start Time: 03:16:05 End Time: 09:24:39 Time On Btm: 2012.02.26 @ 05:15:00
Time Off Btm: 2012.02.26 @ 08:01:30

TEST COMMENT: IF:(10min) 1" Blow
IS:(30min) No Return
FF:(30min) Surface Blow
FS:(90min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1732.48	96.72	Initial Hydro-static
2	17.15	96.05	Open To Flow (1)
12	30.26	96.60	Shut-In(1)
42	529.77	97.68	End Shut-In(1)
42	32.70	97.31	Open To Flow (2)
72	60.62	99.31	Shut-In(2)
166	532.62	101.67	End Shut-In(2)
167	1698.76	101.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	OSM	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy inc.

25-11s-23w Trego

1050 17th st.
STE 2500
Denver Co. 80265+2080
ATTN: Richard Bell

Hemmert 25-5 #1

Job Ticket: 45698

DST#: 1

Test Start: 2012.02.26 @ 03:16:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	OSM	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data- Oil =Trace Mud=3000ml Pressure=140lbs

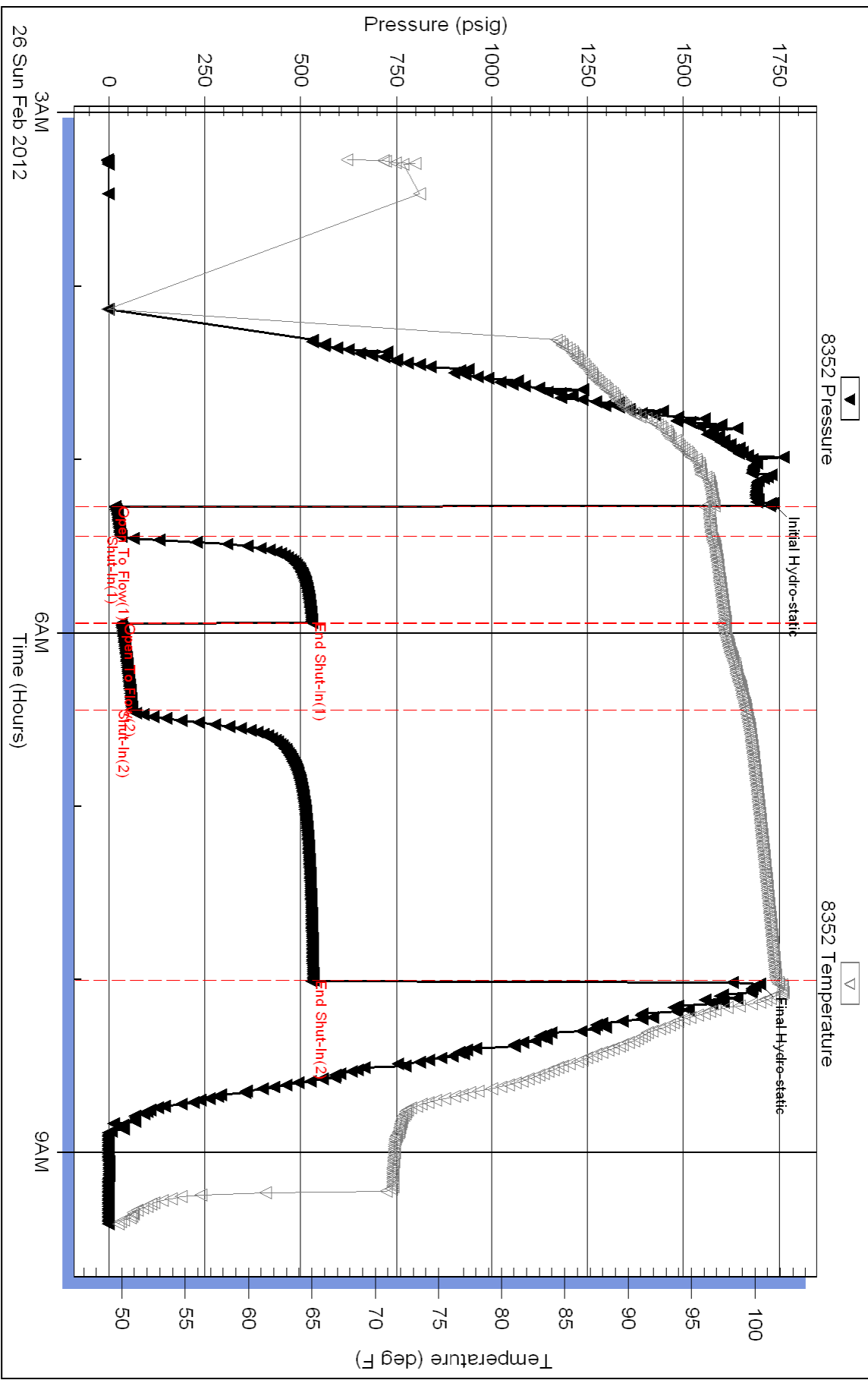
Serial #: 8352

Outside McElvain Energy inc.

Hennert 25-5 #1

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 45698

Printed: 2012.02.26 @ 20:41:36



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy inc.
 1050 17th st.
 STE 2500
 Denver Co. 80265+2080
 ATTN: Richard Bell

25-11s-23w Trego
Hemmert 25-5 #1
 Job Ticket: 45699 **DST#: 2**
 Test Start: 2012.02.26 @ 17:11:05

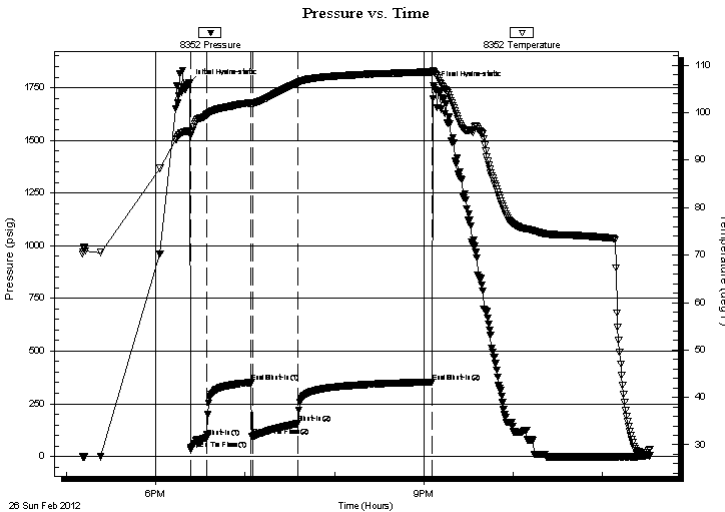
GENERAL INFORMATION:

Formation: **LKC"D,E,F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:23:40
 Time Test Ended: 23:31:59
 Interval: **3608.00 ft (KB) To 3660.00 ft (KB) (TVD)**
 Total Depth: 3660.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2301.00 ft (KB)
 2296.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8352 Outside
 Press @ Run Depth: 156.60 psig @ 3615.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.26 End Date: 2012.02.26 Last Calib.: 2012.02.26
 Start Time: 17:11:05 End Time: 23:31:59 Time On Btm: 2012.02.26 @ 18:22:30
 Time Off Btm: 2012.02.26 @ 21:06:30

TEST COMMENT: IF:(10min) BOB, 8 min.
 IS:(30min) Return Blow, 1" died in 20 min.
 FF:(30min) BOB, 8 min.
 FS:(90min) Return Blow, 1" died in 32 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1770.23	96.22	Initial Hydro-static
2	34.00	95.77	Open To Flow (1)
12	89.39	99.47	Shut-In(1)
42	350.58	102.07	End Shut-In(1)
43	96.10	102.01	Open To Flow (2)
73	156.60	106.34	Shut-In(2)
163	352.58	108.61	End Shut-In(2)
164	1760.28	108.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MW m=10% w=90%	1.41
60.00	OCCGM g=5% o=10% m=85%	0.84
55.00	HOCGM g=10% o=40% m=50%	0.77
5.00	CO o=100%	0.07
0.00	GIP= 360ft	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy inc.

25-11s-23w Trego

1050 17th st.
STE 2500
Denver Co. 80265+2080
ATTN: Richard Bell

Hemmert 25-5 #1

Job Ticket: 45699

DST#: 2

Test Start: 2012.02.26 @ 17:11:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 6.40 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 68000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MW m=10% w=90%	1.408
60.00	OCCGM g=5% o=10% m=85%	0.842
55.00	HOCGM g=10% o=40% m=50%	0.772
5.00	CO o=100%	0.070
0.00	GIP= 360ft	0.000

Total Length: 300.00 ft Total Volume: 3.092 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Resistivity- .15 @ 50deg= 68000

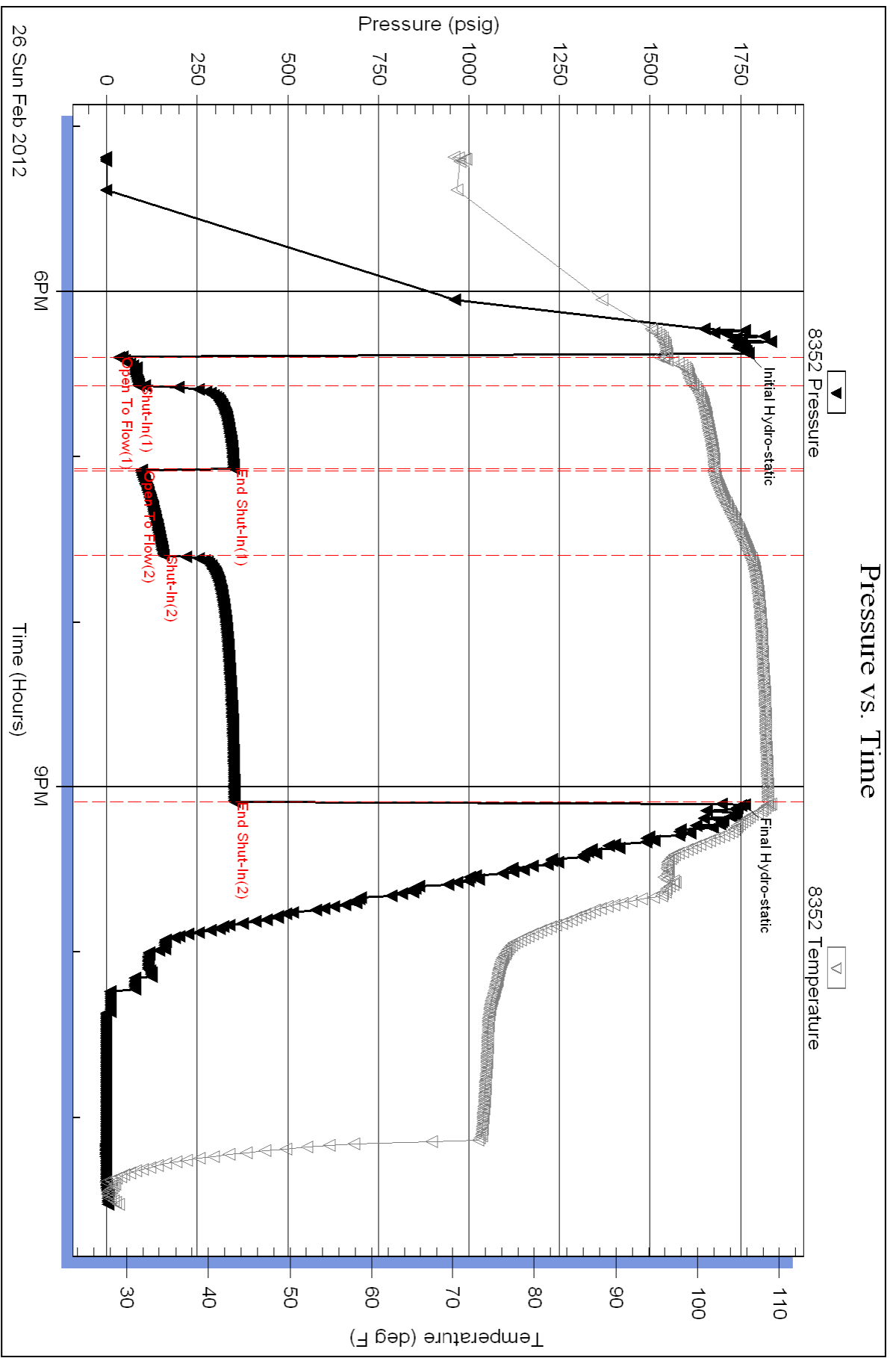
Sampler Data- g=1/8cf o=400ml m=500ml w=2100ml press=185lbs

Serial #: 8352

Outside McElvain Energy inc.

Hennert 25-5 #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 45699

Printed: 2012.02.27 @ 07:28:00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy inc.
1050 17th st.
STE 2500
Denver Co. 80265+2080
ATTN: Richard Bell

25-11s-23w Trego
Hemmert 25-5 #1
Job Ticket: 45700 **DST#: 3**
Test Start: 2012.02.27 @ 13:29:05

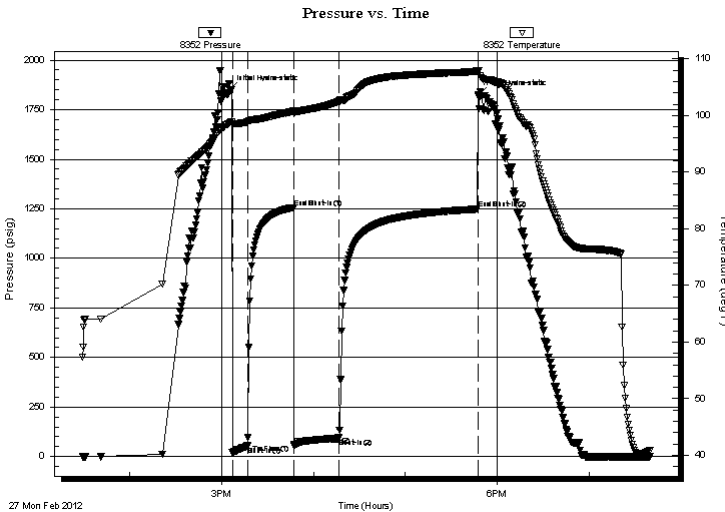
GENERAL INFORMATION:

Formation: **LKC"J,K,L"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:06:50
Time Test Ended: 19:39:50
Interval: **3731.00 ft (KB) To 3800.00 ft (KB) (TVD)**
Total Depth: 3800.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2301.00 ft (KB)
2296.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8352 Outside
Press @ Run Depth: 94.14 psig @ 3738.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.27 End Date: 2012.02.27 Last Calib.: 2012.02.27
Start Time: 13:29:05 End Time: 19:39:50 Time On Btm: 2012.02.27 @ 15:05:20
Time Off Btm: 2012.02.27 @ 17:47:50

TEST COMMENT: IF:(10min) 3" Blow .
IS:(30min) No Return.
FF:(30min) 3" Blow in 14 min.
FS:(90min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1852.87	98.71	Initial Hydro-static
2	18.63	98.36	Open To Flow (1)
12	53.18	98.83	Shut-In(1)
42	1256.13	100.75	End Shut-In(1)
42	56.94	100.41	Open To Flow (2)
72	94.14	102.47	Shut-In(2)
162	1247.91	107.84	End Shut-In(2)
163	1824.14	107.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
170.00	MW m=40% w=60%	1.27

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy inc.

25-11s-23w Trego

1050 17th st.
STE 2500
Denver Co. 80265+2080
ATTN: Richard Bell

Hemmert 25-5 #1

Job Ticket: 45700

DST#: 3

Test Start: 2012.02.27 @ 13:29:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
170.00	MW m=40% w=60%	1.268

Total Length: 170.00 ft Total Volume: 1.268 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

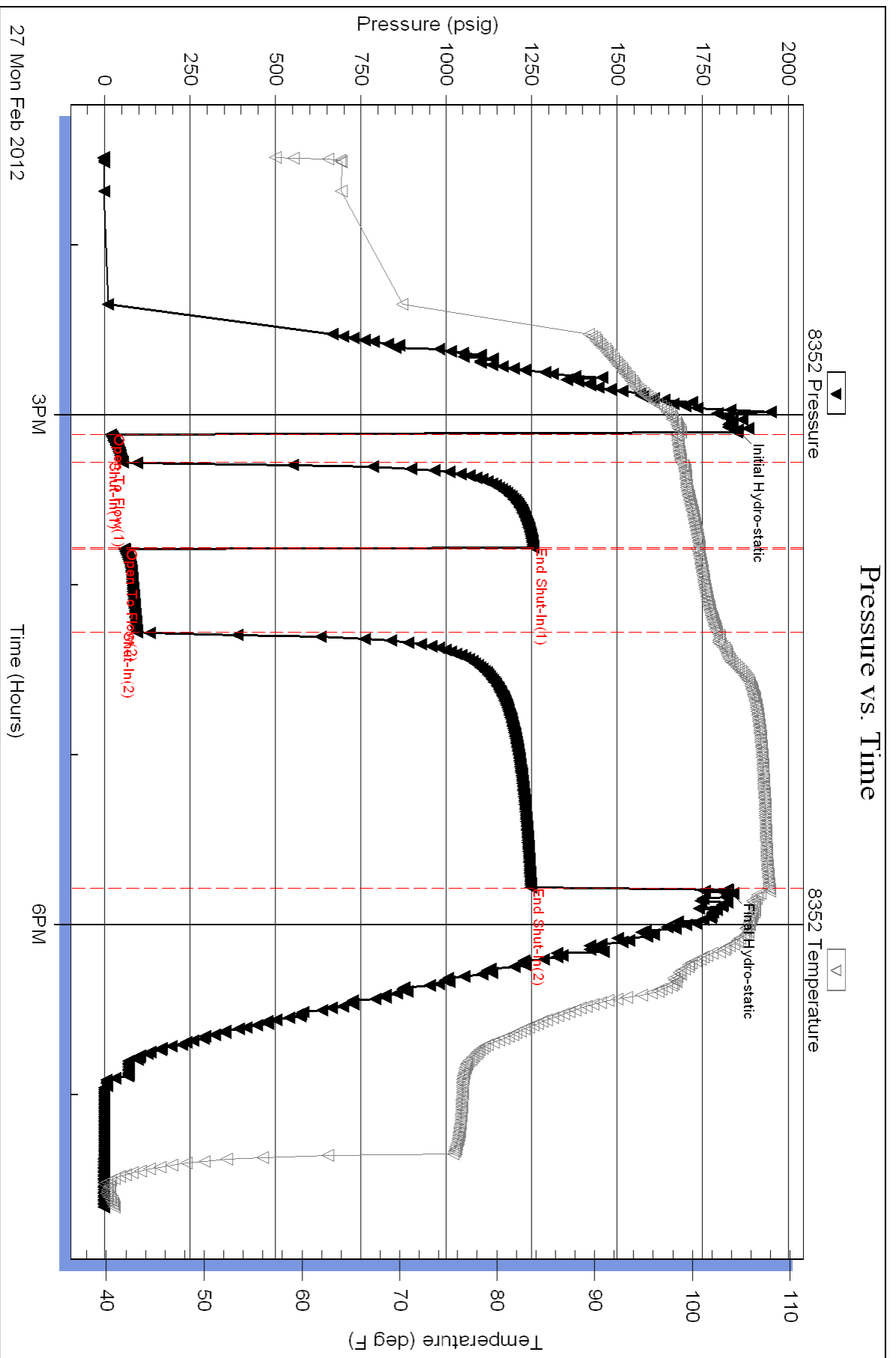
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Resistivity- .28 @ 60 deg=28000

Sampler Data- m=600ml w=2400ml pressure=48lbs





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy inc.
 1050 17th st.
 STE 2500
 Denver Co. 80265+2080
 ATTN: Richard Bell

25-11s-23w Trego

Hemmert 25-5 #1

Job Ticket: 46801 **DST#: 4**
 Test Start: 2012.02.28 @ 11:58:05

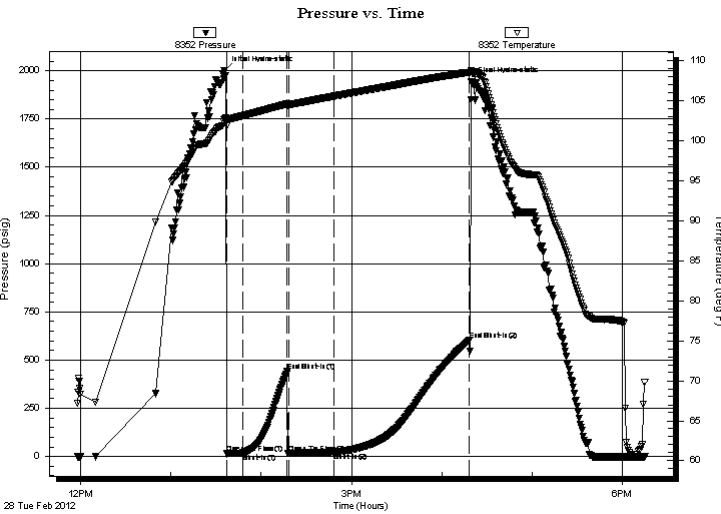
GENERAL INFORMATION:

Formation: Pawnee
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:37:10
Time Test Ended: 18:14:39
Interval: 3905.00 ft (KB) To 3950.00 ft (KB) (TVD)
Total Depth: 3950.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches **Hole Condition:** Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2301.00 ft (KB)
 2296.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8352 Outside

Press@RunDepth: 19.86 psig @ 3912.00 ft (KB) **Capacity:** 8000.00 psig
Start Date: 2012.02.28 **End Date:** 2012.02.28 **Last Calib.:** 2012.02.28
Start Time: 11:58:05 **End Time:** 18:14:40 **Time On Btm:** 2012.02.28 @ 13:35:30
Time Off Btm: 2012.02.28 @ 16:19:20

TEST COMMENT: IF:(10min) Weak surface blow
 ISl:(30min) No Return
 FF:(30min) Weak surface blow died in 15 min.
 FSl:(90min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.36	102.52	Initial Hydro-static
2	14.30	101.79	Open To Flow (1)
12	17.95	103.07	Shut-In(1)
42	440.62	104.55	End Shut-In(1)
43	17.44	104.42	Open To Flow (2)
73	19.86	105.50	Shut-In(2)
163	602.63	108.52	End Shut-In(2)
164	1942.40	108.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy inc.

25-11s-23w Trego

1050 17th st.
STE 2500
Denver Co. 80265+2080
ATTN: Richard Bell

Hemmert 25-5 #1

Job Ticket: 46801

DST#: 4

Test Start: 2012.02.28 @ 11:58:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 6.80 in³

Resistivity: ohm.m

Salinity: 1700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

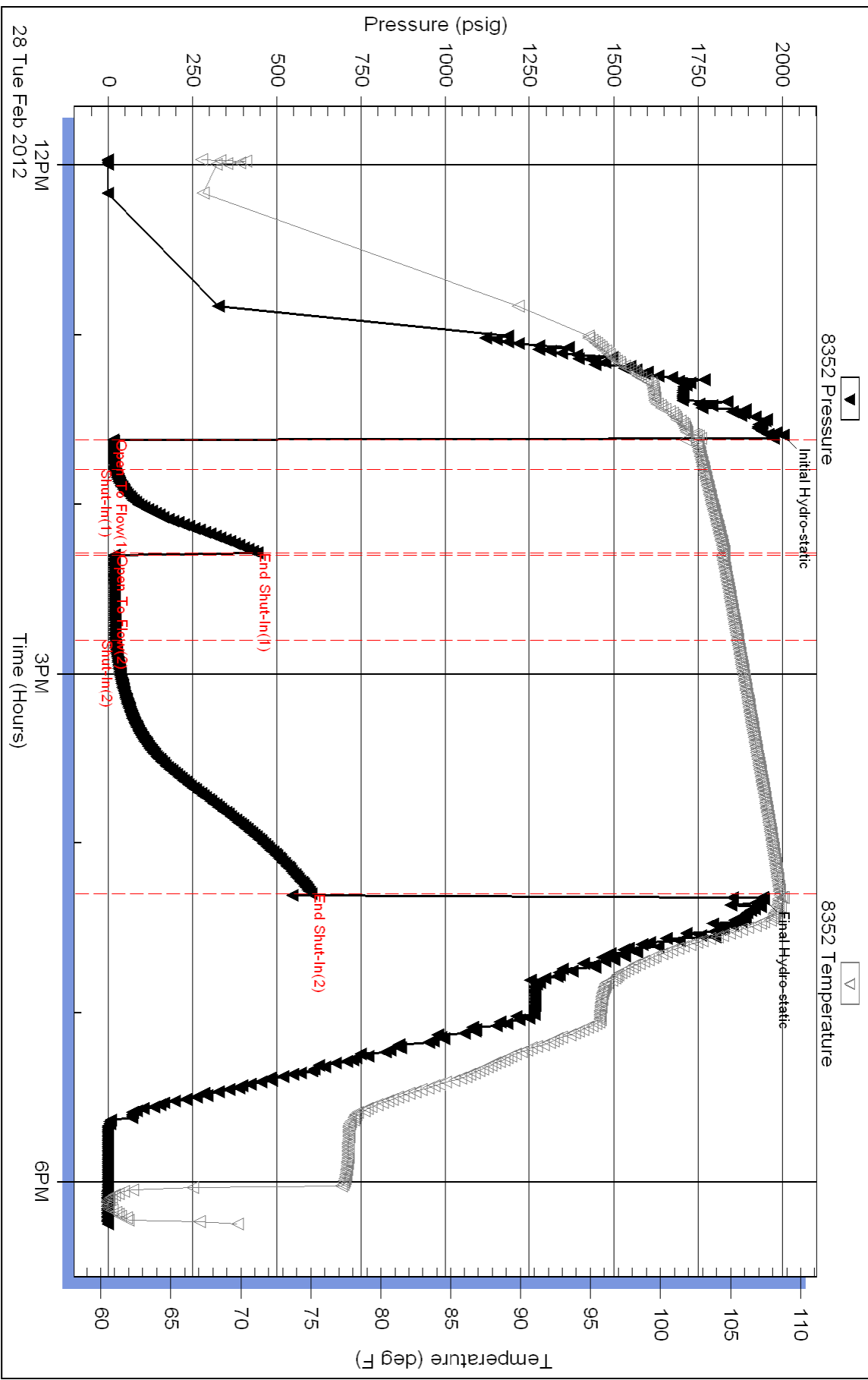
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data- oil=Tr mud= 3000ml pressure=75lbs

Pressure vs. Time





CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33886
LOCATION Oakley, KS
FOREMAN Milas Shaw
Walt Dunkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-22-12	5342	Hennert 25-5 #1	25	11S	23W	Trego	
CUSTOMER <u>McElvain Energy, Inc</u>		Walcandy		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		N.S		399	Damon Miller		
CITY		2E		460	Bash Gualdo		
STATE		2 1/2 N					
ZIP CODE		E.S					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 267' CASING SIZE & WEIGHT 8 5/8 - 23#
 CASING DEPTH 267' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15-20'
 DISPLACEMENT 15 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on well #10
Circ casing on bottom, mixed 180 sks com, 3% CC - 2% bel
Displace 15 3/4 BBL H2O @ 175#, Shut in
Cement Did Circ

Thank You
Walt - Milas & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,085.00	1,085.00
5406	40	MILEAGE	5.00	200.00
1104S	180 sks	Class A Cement	17.62	3,171.60
1102	507 #	Calcium Chloride	1.89	451.23
1118B	338 #	bel	1.25	84.50
5407A	8.46	Ton Mileage Delivery	1.67	565.20
				5,562.93
		Less 10% Disc		556.29
				5,006.64
		247983		227.22
			SALES TAX	5233.86
			ESTIMATED	
			TOTAL	

Ravin 8737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PIPE TALLY

Visit our website www.midwesternpipeworks.com

Date 2/22/12

Mc Elvaen Oil: Gas

Company

Hemmert 25.5

Lease

Size <u>8 5/8</u>		New <u>X</u>		Used		Limited Service <u>X</u>		Weight <u>25</u>		Grade		Type		Range <u>R3</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	80																	
2	43	-																	
3	43	-																	
4	43	-																	
5	42	90																	
6	44	80																	
7	45	10																	
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total		<u>304</u>		<u>60</u>															

Subtotal this page

7 Jts.
Total Number of Joints

304.60

GRAND TOTAL

Tallied By

DEW
RDS
Other

RDS

Received In Good Order By

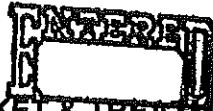
Casing Head & Accessories

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676



FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33888
LOCATION Oakley, KS
FOREMAN Walt Dunkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-29-12	5342	Hermert 25-5 #1	25	113	23W	Trego
CUSTOMER McELvain Energy, Inc		Wakeeny		TRUCK #		DRIVER
MAILING ADDRESS		2E		463	Josh Gerble	
CITY		2 1/2N		566	Cory Daves	
STATE		EIS				
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 4 1/2 XH TUBING _____ OTHER _____
SLURRY WEIGHT 13# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Pig up on well #10, Plug as ordered

25-SKs @ 4020'
25-SKs @ 1760' 230 SKs 60/40 pm, 4% Cal 1/8 # Flo-Seal
100-SKs @ 950'
40-SKs @ 320'
10 SKs @ 40'
30 SKs in R.H.

Thank You
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1,325.00	1,325.00
5406	40	MILEAGE	5.00	200.00
1131	230 SKs	60/40 pm	15.10	3473.00
1118B	792 #	Gel	125	198.00
1107	58 #	Flo-seal	2.82	163.56
5407A	9.89	Ton Mileage Delivery	1.82	640.80
4432	1	8 5/8 wooden Plug	96.00	96.00
				6,096.36
Less 10% Disc				609.64
				5,486.72
				248124
SALES TAX				240.54
ESTIMATED TOTAL				5727.26

Ravn 8737

AUTHORIZATION TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.