

Kansas Corporation Commission Oil & Gas Conservation Division

1075880

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

QUALITY CALWELL'CEMENAING, INC. Federal Tax I.D.# 20-2886107

one:785-483-2025 ell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Sec.	Twp.	Range		County	State	On Location	Finish
Date ///- //- //- //-/							
Lease ///////////	Well No.		Location)n' / '			
Contractor 4.4				Owner			
Type Job				You are here	ilwell Cementing, Inc by requested to rent	cementing equipmen mer or contractor to d	t and furnish
Hole Size	T.D.		是是1000mm 1000mm	The state of the s	d helper to assist ov	mer or contractor to d	o work as liste
Csg.	Depth			Charge ////To	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
Tbg. Size	Depth			Street			
Tool	Depth			City		Siate	
Cement Left in Csg. ///>-/-	Shoe Jo	oint		The above wa	as done to satisfaction a	and supervision of owne	agent or contra
Meas Line	Displac	e ///////		Cement Am	ount Ordered //%//	Comment Side	
	MENT						
Pumptrk No. Cementer (Common			
No. Driver.				Poz. Mix			
Bulktrk No. Driver (**)	finance conf			Gel.			
JOB SERVICE	S & REMA	RKS		Calcium			
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal'			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or	CD110 CAF 38		
				Sand			
				Handling			
				Mileage			
					FLOAT EQUIP	MENT	
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Primntrk Ch	arge		
				Mileage			
				INITIONAL			
						· Discoun	
X						Total Charge	
Signature ////////////) Camer Edition						

QUALITY CALWELL CEMERTING, INC. Federal Tax I.D.# 20-2886107

one 785-483-2025 :ell 785-324-1041

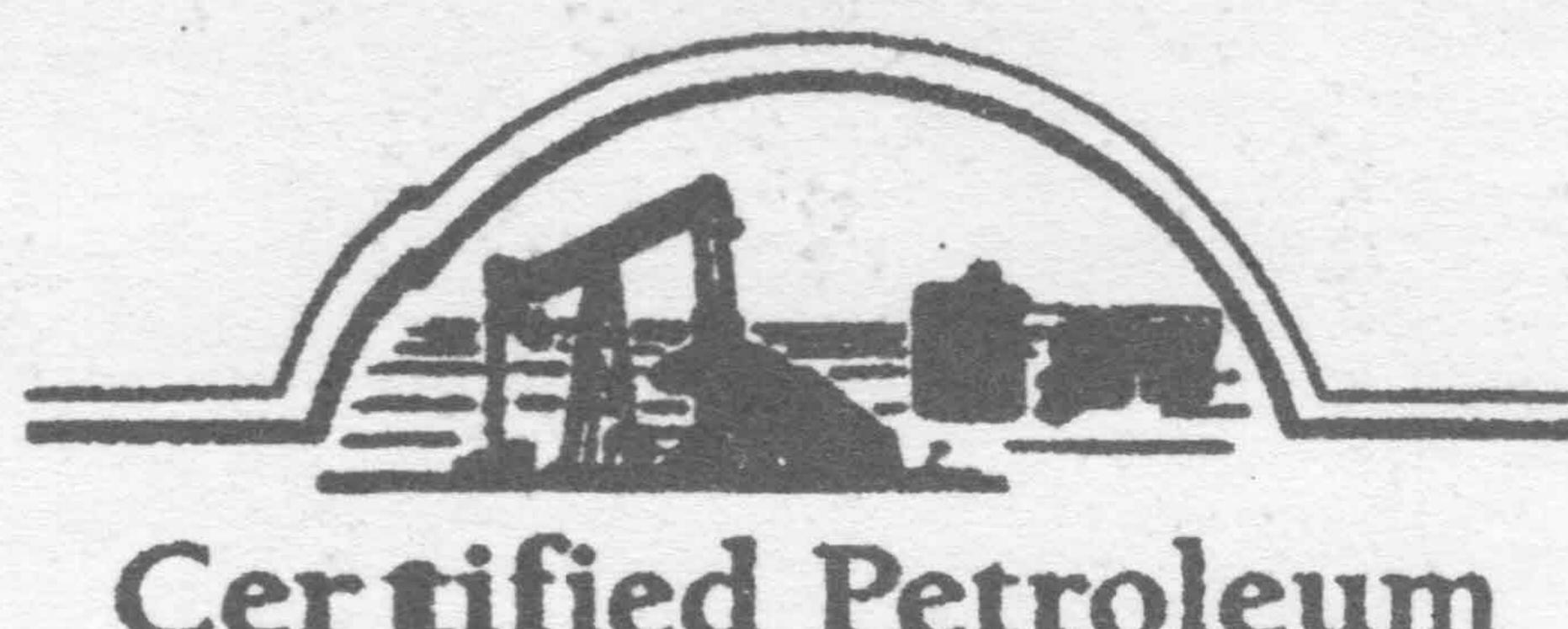
Home Office P.O. Box 32 Russell, KS 67665 No. 1107

Jell 785-324-1041						
Sec.	Twp. Range		County	State 1/v	On Location	Finish. ///// Finish.
Date / // / / / / / / / / / / / / / / / /						
		Location	on (A.)			
Contractor: Rougal K			Owner /5			
Type Job Oraclination		11. J.L.	You are herel	lwell Cementing, Inc by requested to rent	cementing equipmer	it and furnish
Hole Size	T.D. 30 3.3		· · · · · · · · · · · · · · · · · · ·		ner or contractor to o	O WOLK do Holdu.
Csg. 5/'' //#	Depth < 3.2 / .5 /		To To			
Tbg. Size	Depth		Street			
Tool D()	Depth / 3224.		City		State	
Cement Left in Csg. 1811	Shoe Joint 18,19		The above was	s done to satisfaction a	and supervision of owne	ragent or contractor.
Meas Line	Displace !) ! ; ()			[20]		下面,这里是一个大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大
EQUIPN	/ENT					
Pumptrk / No. Cementer/ Helper /			Common			
Bulktrk 3 No. Driver ///			Poz. Mix			
Bulktrk // No. Driver // Driver // C			Gel			
JOB SERVICES	& REMARKS		Calcium			
Remarks:			Hulls			
Rat Hole \\ \)		70x0(1	Sält			
Mouse Hole			Flowseal			
Centralizers / 35 //			'Kol-Seal			
Baskets			Mud CLR 48			
(D/V. or Port Collar 32 343 1/1				CD110 CAF 38		
	Collins (Collastic		Sand			
			Handling			
		the state of the s	Mileage			
James 150 57 Con				FLOAT EQUIP	MENT	
			Guide Shoe			
			Centralizer			
			Baskets			
mh. woodent by Buil	1) BLC OF M	1	AFU Inserts			
Released - held			Float Shoe			
lomin, monen to			Latch Down			
			Pumptrk Ch	arge		
			Mileage			
					Discoul	
X Signature ///					Total Charg	

QUALITY GILWELL CEMERTING, INC. Federal Tax I.D.# 20-2886107

none 785-483-2025 Cell 785-324-1041	Home Office P.O. B	ox 32 · Russell, KS 67665
Date 767-77-77		County State On Location Finish
Lease // // // // // // Lease	Well No. # Locati	on Classia, Kis - GE Buth Ray Mistak
Contractor Koum (Owner 15. XS. E/S.
Type Job Praduction		To Quality Oilwell Cemeriting, Inc. You are hereby requested to rent cementing equipment and furnish
Hole Size 1978.	是一个大型,这一个大型,这种是一个大型,这个大型,我们就是一个大型,这个大型,这个大型,这个大型,这个大型,这个大型,这个大型,这个大型,这	cementer and helper to assist owner or contractor to do work as lis
Csg. Sy. Jut	Depth 1326'	Charge (/ Charge
Tbg. Size	Depth	Street
Tool DU	Depth /376	City State:
Cement Left in Csa.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or con
Meas Line	Displace 30,35 BUS	Cement Amount Ordered 255 5x (24)
	MENT	
Pumptrk / No. Cementer / Helper		Common
Bulktrk /O No. Driver /C		Poz. Mix
Bulktrk No. Driver //		Gel.
	S & REMARKS	Calcium
Remarks:		Hulls :
		Salt
Mouse Hole 155 (A)MN		Flowseal
Centralizers		'Köl-Seal' '
Baskets		Mud CLR 48
のかor Port Collar /3) 仏		CFL-117 or CD110 CAF 38
		Handling
		Mileage
		FLOAT EQUIPMENT . 31
		Guide Shoe
		$V\ell V$
		Baskets
		AFU Inserts (// L.)
		Fluatione ,
		Latch Down
		Pumptrk Charge
		Mileage
		Discount
Signature		Total Charge

Randall Kilian Corp-oration Geologist



Certified Petroleum Geologist *3351 License *224

P.O. Box 26
Hays, Kansas 67601-0026
Phone: 785-628-6061

Cell: 785-635-1349

GECHOGIST'S WELL REPORT

COMPANY.	PROSPECT OIL & GAS CORP. (6627)
WELL	Ankerholz A#1
FIELD	Chase-Silica
LOCATION	(legal) Ap. E3 NW NE SW (2310' FSL & 1925' FWL) Section 11 TWP 195 RGE 10W
	(Map) 7 mi S of Bushton, Ks.
COUNTY	Rice STATE Kansas
ELE	VATION: 1751' K.B., 1744' G.L.
	Depths measured from Kelly Bushing
A. P. 1.	NUMBER 15-159-22659
GEO	OGY BY Randall Kilian

DAILY REPORT

0-4-11		MTRU. Spud
0-5-11	507'	Drilling shale
0-6-11	1990'	Drilling shale & lime
0-7-11	2650'	Drilling Topeka lime
0-8-11	2952'	Drilling LKc lime
0-9-11	3170'	DST 113 IKC I-K
0-10-11	3286'	TD, Logging, Set pipe


						DA			Si	FE	M	T	E	STS	>							
NO.	NTERN	AL.	IFP/	TIME		IP/T	IME	FFF	TIM	EF	SIFY	NME	H	P/FH	P		RE	NO:	ERY			
	D8.22 2863	Sd		25×		720)""		214		50	44 0"		1373		3	921	GT G&	P C	Mu	d 3	0%
2	IKC (3017)			694			9#		40	#		7#		1422		1	19'	G,	0, N	1, C,	Wtr	
3	JKc 3110	J-K		16		55	8#		AND DESCRIPTION OF THE PERSON	#	4:	32#	-	1554			20	GI	P	7, C,	Mud	
4	Arb. 3204			25			9#		30 101 60	## ## ## ## ## ## ## ## ## ## ## ## ##		10#		1604	1	(TS 200	G	M,()il	49) 0
5																						
6																						
7																						
8																						
		aced													HOURS		9					
		Disp								85858					FET	314	2972					
	3				6		98		11K 12	9.5k 13						3174	3286					
					7.0		12.0		7. 7	7.7						RR	7203					
u			22	45	777	†08 80	76	63	53	9							6					
	13		8	8	8	9.1	6	2.6	6.3	0.6					MAKE.	720	ZC					
		2460	25101	2620	2703'	2915	2990	3150	3170	3286					SIZE	1.7.1	7/8:					
	8			The second second			Section of the last of	-	-		-	-										

♦		A:	PROSPECT Co. Anker	NIL& GAS C holz #1 S	ORP NW S	W
		8:				
T						
19	11	C:				
S (0)		0:				
A. A.						
STRATIGRAPHI		JECT WELL	STI	RUCTURAL PO	OSITIO	N
MARKERS	DAMPLE	E. LOG	UAIVE			
Anhydrite	438'	441	+1310			
Base	4641	456'	+1295			
Topeka	2530*	2529'	- 778	- 783		
Heeb. Sh.	2793'	2794'	-1043	-1048		
Toronto	2815'	2816'	-1065	-1071		
Doug. Sd.		28371	-1086	-1087		
Brown Im.	2914'	2914'	-1163	-1172		
Lansing	29371	29401	_1189	-1195		
BKc.	3210'	3210'	-1459	-1471		
Cong.				-1507		
Re-Work Art				-1539		
Arb.	3270	3268'	-1517			
TD.	3286'	3285'	-1534	-1569		
Pipe stra	p 2 37'	short				

1#1

SUMMARY

LOOLS	kerholz A#1 well was drilled with Royal Drilli rig #2 beginning 10-4-11 and drilling was com-
pleted	10-10-11.
The cl	illsite was located via 3-D seismic survey. osure was located on the edge of the 3-D shoot quality of the data was a concern.
Southw	ll ran high to the small Douglas Sand well est and thinned down to the Arbuckle which countered about 20' high.
the are wells.	over the Douglas Sand was a positive test for ea. DST #2 & #3 were depleted by the nearby DST #4 over the upper Arbuckle was a positive Pipe was set about 11' off bottom for an open ompletion.
The Doi	uglas Sand should be tested before abandoning
Respect	tfully.
1/200	
Randal	Kilian



Uis52 Wr8.7			M. M
Softwarf gy-bengon	Sheary Sheary Ilss-catholicates thickin tossil	Feb. Fr. VIn to Com &	abstrala tem tem yila tibessilla
2 2			

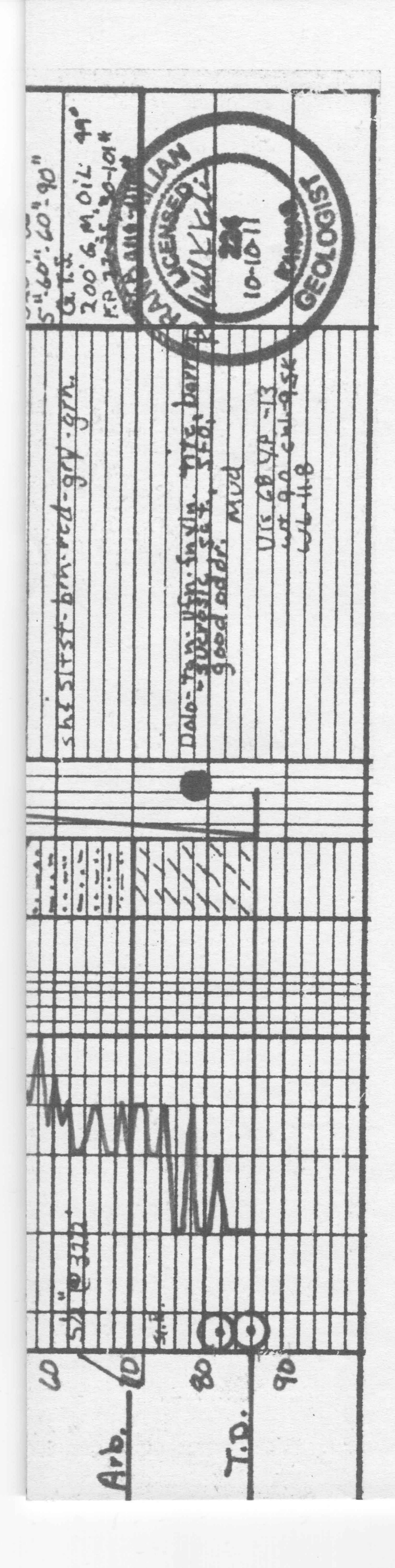
Shirt Sinst gram	Merchanist According to a form of the state		Shall be continued to said the continued to the continued	St

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1820 MX M-18 1811 FOSSI	1,5 g (a		Shiblk Carb tissile	5 Lax 5175 F- 9/4	51. D. V. V. V.	3 k 5 5 1 5 5 6 9 (1 1 -1	9.75.21.8	SS - GATZ - CATANA O. S.	Shist hengey-gen-mice	
		-3	SP.								

Vis Bot			Uis-94 V.P17 W. 12 Chil-9
Ist. Tran-brn - Vfm. fn. Vm.	LS-Offinla-rah-Hagry-Vanton	Single Si	Man South
Brown to	Tanising S		

3017.26.99.99.55.55.50.99.95.55.55.55.55.55.55.55.55.55.55.55.	5.1. P. 334.357#.	PIPESTrap 237 Short				3110-70 32KC 3-K	F. P. 16-17 1324 S.1. P. 558-4324	
15- 79 m. 400 m. 100 m. 400 d.	Sood pool of the season	Les Man Soll good	LS - other ham to will and to sol -	Sh. dark gry. Sh & sitst-gry-brn.gen.	LS - challey Dan sin sin	Strigov.	Sh. dealegy	1.5- 914 - Franklin, col (4) - 15, good - 24, good - 25, good - 25
		\$ ·						

	1000 1000 1000 1000 1000 1000 1000 100	U15-53 V.P12					
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Prospect Oil & Gas Corp

11-19s-10w Rice, KS

PO Box 837

Ankerholz A-1

Russell, KS 67665

ATTN: Randy Kilian

Job Ticket: 44375 DST#:2

Test Start: 2011.10.08 @ 13:05:00

GENERAL INFORMATION:

LKC "G" Formation:

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:07:00 Tester: Randy Williams

Time Test Ended: 19:14:00 Unit No:

3017.00 ft (KB) To 3026.00 ft (KB) (TVD) Interval:

Reference Elevations: 1751.00 ft (KB) Total Depth: 3026.00 ft (KB) (TVD) 1745.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8018

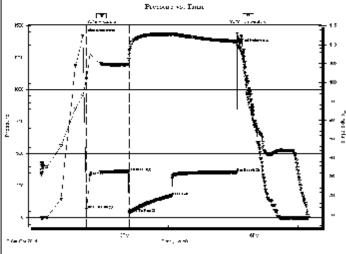
Press@RunDepth: 172.87 psig @ ft (KB) Capacity: 8000.00 psig

Start Date: 2011.10.08 End Date: 2011.10.08 Last Calib.: 2011.10.08 Start Time: 13:05:02 End Time: 19:14:00 Time On Btm: 2011.10.08 @ 14:02:00 Time Off Btm: 2011.10.08 @ 17:35:39

TEST COMMENT: IF-5, SBB, BOB in 2 min

ISI-60. NBB

FF-60, SBB, BOB in 2 min FSI-90, BB, Built to 7" GTS



Р	RESSUR	RE SUMMARY
ssure	Temp	Annotation

		F	KESSUR	KE SUIVIIVIANT
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1422.97	96.50	Initial Hydro-static
	5	69.06	100.95	Open To Flow (1)
	10	334.10	107.54	Shut-In(1)
	64	359.92	104.75	End Shut-In(1)
ď	65	39.94	107.46	Open To Flow (2)
4::4	124	172.87	112.77	Shut-In(2)
ä	214	356.51	110.83	End Shut-In(2)
	214	1341.31	110.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	WATER 100%	3.37
150.00	GOMCW, 20% G, 20% O, 40% W, 20%	M2.10
0.00	2619 GIP	0.00
-		

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (M cf/d)
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Trilobite Testing, Inc Ref. No: 44375 Printed: 2012.03.16 @ 17:00:12



Prospect Oil & Gas Corp

11-19s-10w Rice, KS

PO Box 837

Ankerholz A-1

Unit No:

Russell, KS 67665

Job Ticket: 44375 **DST#:2**

ATTN: Randy Kilian Test Start: 2011.10.08 @ 13:05:00

GENERAL INFORMATION:

Formation: LKC "G"

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:07:00 Tester: Randy Williams

Time Test Ended: 19:14:00

Interval: 3017.00 ft (KB) To 3026.00 ft (KB) (TVD)

Total Depth: 3026.00 ft (KB) (TVD)

Reference Elevations: 1751.00 ft (KB) 1745.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 6751

 $\label{eq:press_def} \textit{Press} \, @ \, \textit{RunDepth:} \qquad \qquad \textit{psig} \quad @ \qquad \qquad \textit{ft (KB)} \qquad \qquad \textit{Capacity:} \qquad \qquad 8000.00 \quad \textit{psig}$

Start Date: 2011.10.08 End Date: 2011.10.08 Last Calib.: 1899.12.30

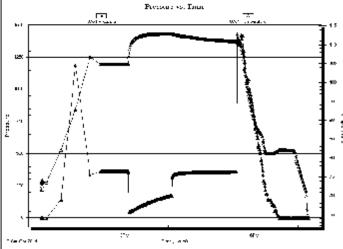
 Start Time:
 13:05:02
 End Time:
 19:14:00
 Time On Btm:

 Time Off Btm:
 Time Off Btm:

TEST COMMENT: IF-5, SBB, BOB in 2 min

ISI-60. NBB

FF-60, SBB, BOB in 2 min FSI-90, BB, Built to 7" GTS



Р	RESSUR	RE	SU	Λl	MARY
_	_				

Ì	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
ď				
Name of the				

Recovery

Length (ft)	Description	Volume (bbl)
240.00	WATER 100%	3.37
150.00	GOMCW, 20% G, 20% O, 40% W, 20%	M2.10
0.00	2619 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (M cf/d)
--	----------------	-----------------	-------------------

Trilobite Testing, Inc Ref. No: 44375 Printed: 2012.03.16 @ 17:00:13



TOOL DIAGRAM

Prospect Oil & Gas Corp

11-19s-10w Rice, KS

PO Box 837

Ankerholz A-1

Russell, KS 67665

Job Ticket: 44375 DST#:2

ATTN: Randy Kilian Test Start: 2011.10.08 @ 13:05:00

42.21 bbl

Tool Information

Drill Collar:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 3009.00 ft Diameter: 0.00 ft Diameter: Length: 0.00 ft Diameter:

3.80 inches Volume: 42.21 bbl 0.00 inches Volume: 2.25 inches Volume:

Total Volume:

Tool Weight: 0.00 bbl Weight set on Packer: 22000.00 lb 0.00 bbl Weight to Pull Loose: 34000.00 lb

3000.00 lb

33000.00 lb

Drill Pipe Above KB: 12.00 ft Depth to Top Packer: 3017.00 ft

Tool Chased 0.00 ft String Weight: Initial 30000.00 lb

Final

Depth to Bottom Packer: ft Interval betw een Packers: 9.00 ft Tool Length:

29.00 ft 2

Diameter:

6.75 inches

Tool Comments:

Number of Packers:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			2998.00		
Shut In Tool	5.00			3003.00		
Hydraulic tool	5.00			3008.00		
Packer	5.00			3013.00	20.00	Bottom Of Top Packer
Packer	4.00			3017.00		
Recorder	0.00	8018	Inside	3017.00		
Recorder	0.00	6751	Outside	3017.00		
Change Over Sub	0.00			3017.00		
Drill Pipe	6.00			3023.00		
Change Over Sub	0.00			3023.00		
Bullnose	3.00			3026.00	9.00	Bottom Packers & Anchor

Total Tool Length: 29.00

Trilobite Testing, Inc Ref. No: 44375 Printed: 2012.03.16 @ 17:00:13



FLUID SUMMARY

Prospect Oil & Gas Corp

11-19s-10w Rice,KS

PO Box 837

Ankerholz A-1

Russell, KS 67665

Job Ticket: 44375

DST#:2

ATTN: Randy Kilian

Test Start: 2011.10.08 @ 13:05:00

Mud and Cushion Information

0.00 inches

Mud Type: Gel Chem Cushion Type: Oil API: deg API 70000 ppm

Mud Weight: Cushion Length: ft Water Salinity: 9.00 lb/gal

Viscosity: 94.00 sec/qt Cushion Volume: bbl

Water Loss: 11.95 cm³ Gas Cushion Type: Gas Cushion Pressure: Resistivity: ohm.m psig

Salinity: 9000.00 ppm

Recovery Information

Filter Cake:

Recovery Table

Length ft	Description	Volume bbl
240.00	WATER 100%	3.367
150.00	GOMCW, 20% G, 20% O, 40% W, 20% M	2.104
0.00	2619 GIP	0.000

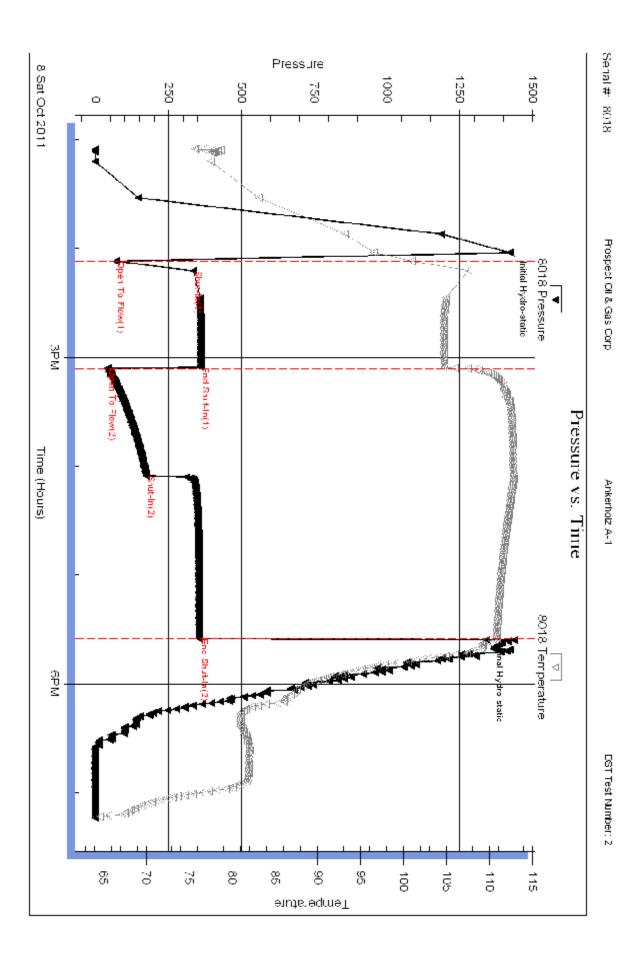
Total Length: 390.00ft Total Volume: 5.471 bbl

Num Fluid Samples: 0 Num Gas Bombs: Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Rw - .090 @ 85F= 70,000

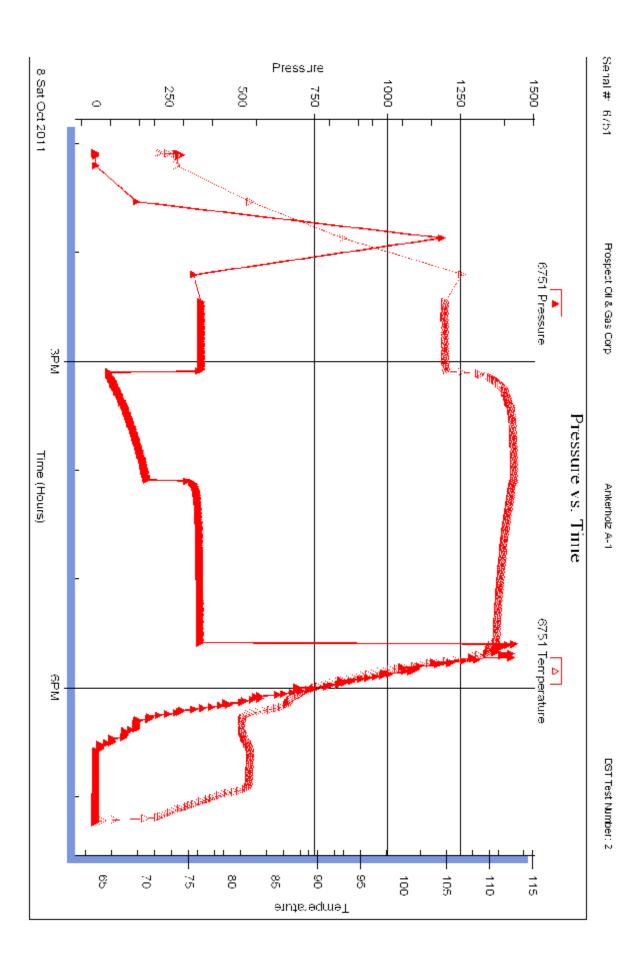
Trilobite Testing, Inc Ref. No: 44375 Printed: 2012.03.16 @ 17:00:13



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