

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____



For KCC Use ONLY
API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
Lease: _____
Well Number: _____
Field: _____
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Sec. _____ Twp. _____ S. R. _____ E W

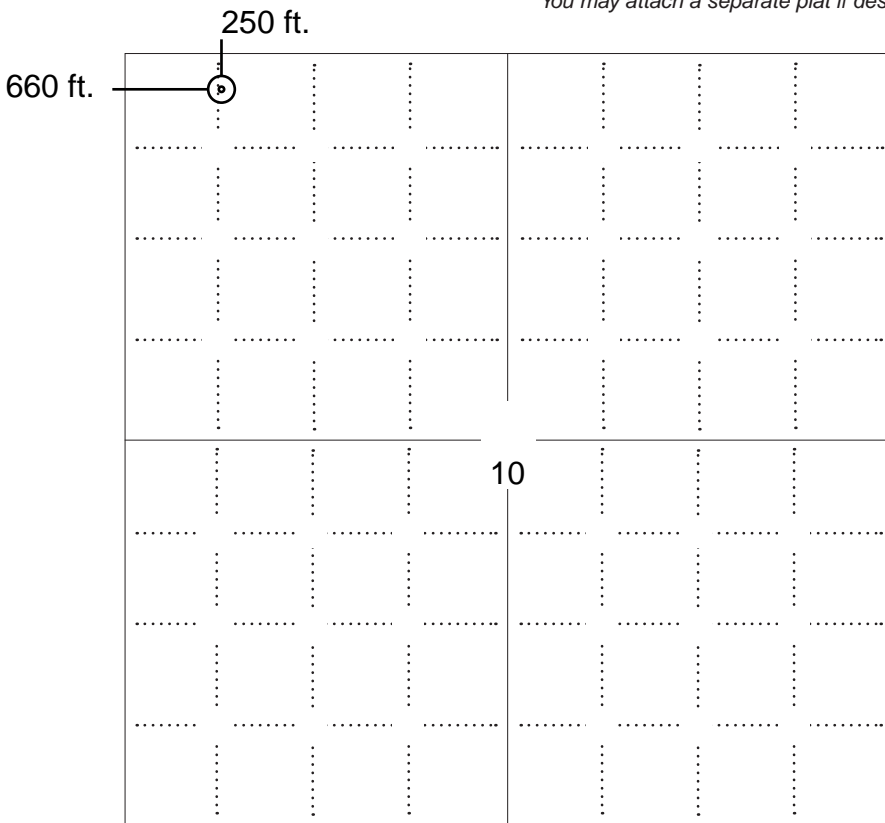
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

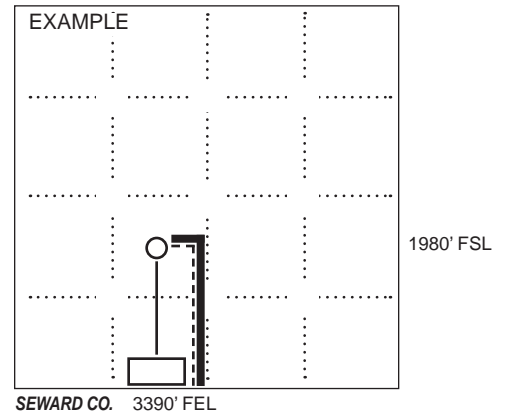
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Unit Description
Wesley 1-10H Well
Harper, County, KS

SandRidge has leases covering 1046.76 nma in All of Section 10, Township 35S, Range 7W and All of Section 15, Township 35 South, Range 7 West and we intend to unitize this 1046.76 into the Wesley Unit.

GEOLOGICAL PROGNOSIS

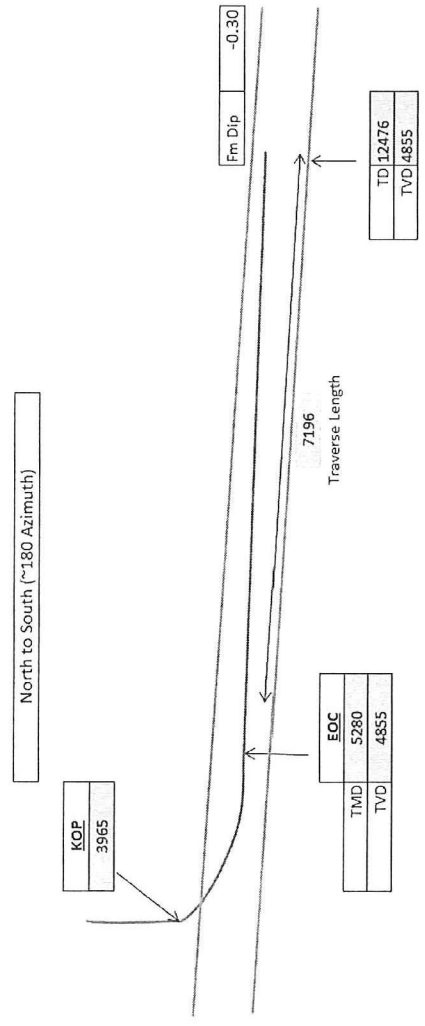
SandRidge Energy, Inc.
 Kansas – Waldron
 Tammy Alcorn - Geologist
 Stacey Bryant - Landman

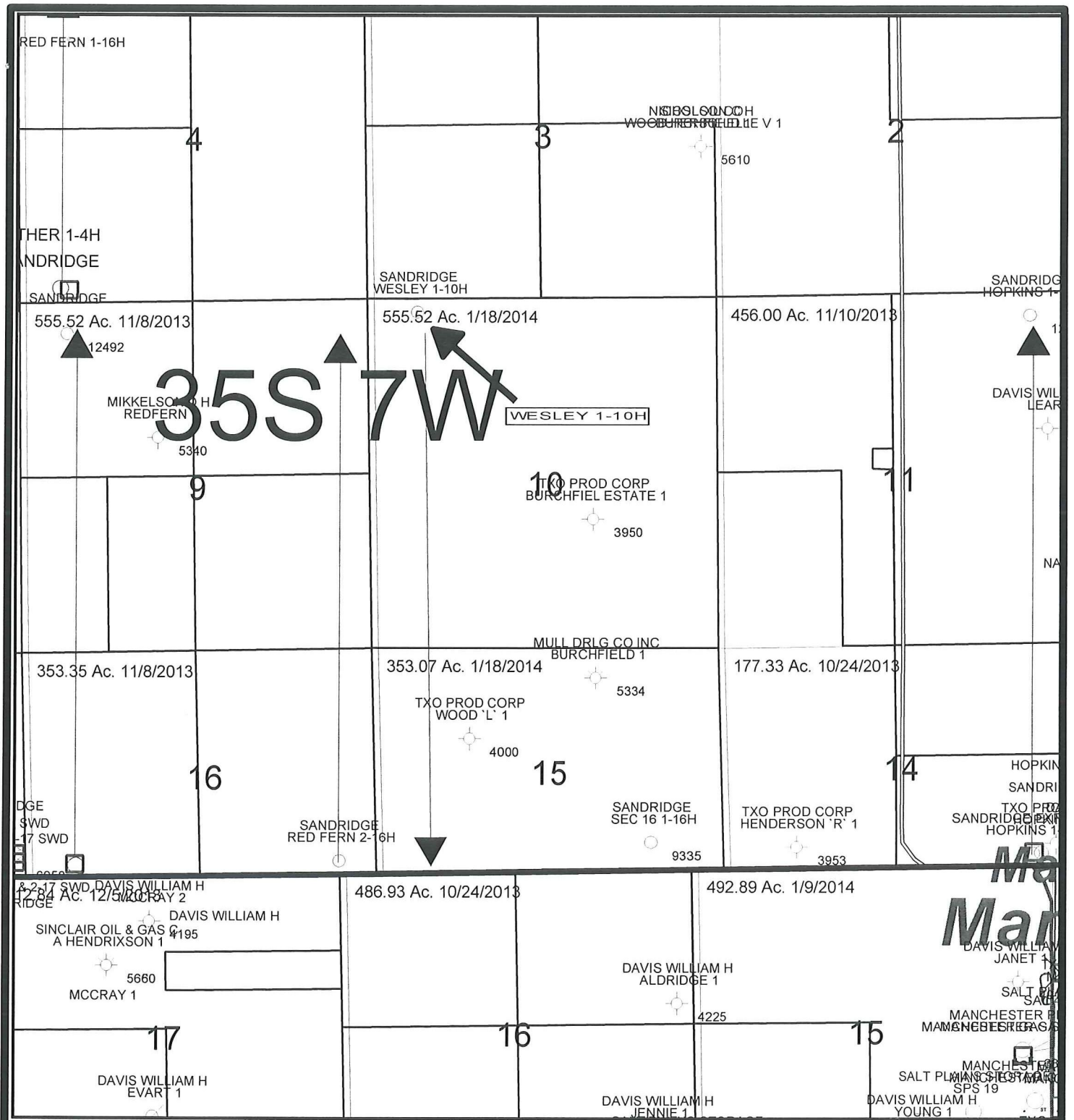
Target Line	4,855
TVD @ 0' VS	90.00
INC	90.00

Footages	
FNL	250
FSL	-2,980

Total VS	8,010.00
EOC (MD)	5,279.67
EOC (TVD)	4,855.00
KOP	3,965.38
Traverse Length	7,196.12
TD (MD)	12,475.78
TVD @ TD	4,855.00
TVD displacement f/ EOC to TD	0.00

Operator
 SandRidge Energy
Well Name and Number
 Wesley 1-10H
Well Surface Location
 10-355-7W 250' FNL 660' FWL
Well Bottom Hole Location
 15-355-7W 330' FSL 660' FWL
County and State
 Harper County, Kansas

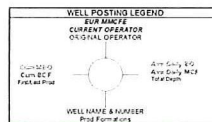





1 inch = 2000 feet



- PRODUCING FORMATION LEGEND**
- Toadavergien
 - Comage Givie
 - Oseago
 - Red Fork
 - Inks
 - Moline
 - Chester
 - Maramec
 - Huron
 - Pre-Huron (Eola-Simp-Ash)





SANDRIDGE
THE POWER OF US

WALDRON
Wesley 1-10H 10/15-35S-7W
Harper County, Kansas
Production Map

Wesley 1-10-Prod/tp.gmp
Date: 10/February, 2012 Geol: T. Alcorn

RED FERN 1-16H

4

3

2

NEBELSON WOODBURN ESTATE V 1
5610

ANDRIDGE
SANDRIDGE

SANDRIDGE
WESLEY 1-10H

SANDRIDGE
HOPKINS 1-

555.52 Ac. 11/8/2013

555.52 Ac. 1/18/2014

456.00 Ac. 11/10/2013

MIKKELSON REDFERN

35S 7W

WESLEY 1-10H

DAVIS WILLIAM H

9

TXO PROD CORP BURCHFIELD ESTATE 1

11

5340

3950

NA

353.35 Ac. 11/8/2013

353.07 Ac. 1/18/2014

177.33 Ac. 10/24/2013

MULL DRLG CO INC BURCHFIELD 1

16

15

14

TXO PROD CORP WOOD 'L' 1

4000

SANDRIDGE SEC 16 1-16H

TXO PROD CORP HENDERSON 'R' 1

HOPKINS SANDRIDGE TXO PROD SANDRIDGE HOPKINS 1

DGE SWD -17 SWD

SANDRIDGE RED FERN 2-16H

9335

3953

178.17 SWD DAVIS WILLIAM H RIDGE

486.93 Ac. 10/24/2013

492.89 Ac. 1/9/2014

MANCHESTER

SINCLAIR OIL & GAS A HENDRIXSON 1

5660

DAVIS WILLIAM H ALDRIDGE 1

DAVIS WILLIAM H JANET

17

16

15

-3500

4225

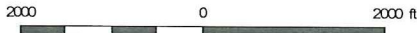
MANCHESTER MAMANGBESBREGAS

DAVIS WILLIAM H EVART 1

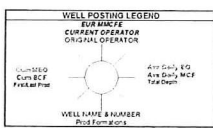
DAVIS WILLIAM H JENNIE 1

SALT PLAINS SPS 19 MANCHESTER DAVIS WILLIAM H YOUNG 1

1 inch = 2000 feet



- PRODUCTION FORMATION LEGEND**
- Torrance/Vegetian
 - Cottage Grove
 - Osgood
 - Red Fork
 - Sand
 - Morrow
 - Chester
 - Maramec
 - Huron
 - Pre-Huron (Folsom/Simpark)



SANDRIDGE
THE POWER OF US

WALDRON
Wesley 1-10H 10/15-35S-7W
Harper County, Kansas
Subsea Top Mississippi Lime Structure Map
C1.20
Wesley 1-10H-MissStr.gmp

Date: 10 February, 2012 Geol: T. Alcorn

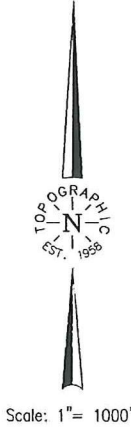
TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

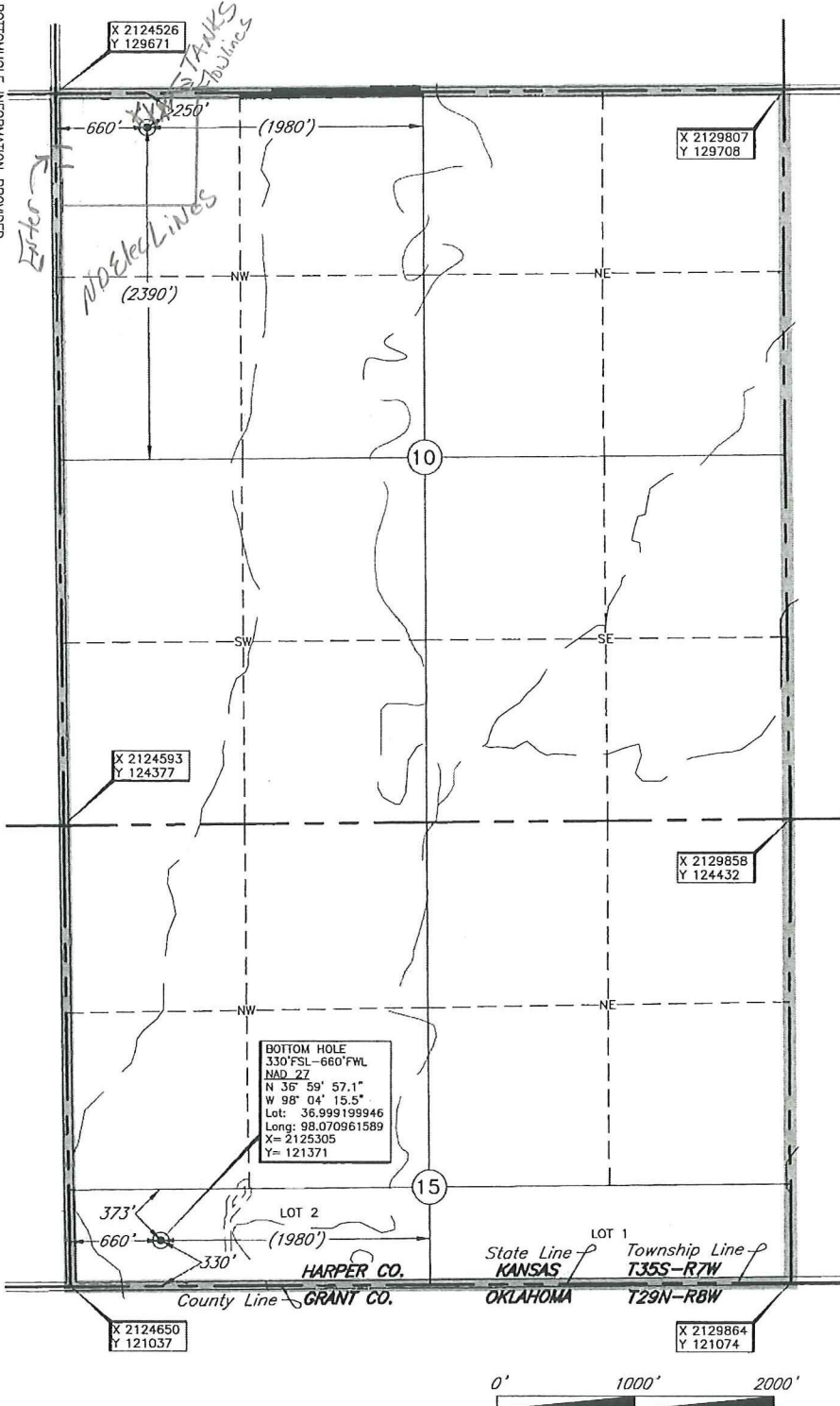
HARPER

County, Kansas

250'FNL-660'FWL Section 10 Township 35S Range 7W P.M.



BOTTOMHOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. BEARING AND/OR DISTANCE TO BOTTOMHOLE ARE CALCULATED FROM COORDINATES ARE FROM LAND GRD. NOT SURVEYED



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Operator: SANDRIDGE ENERGY, INC.

Lease Name: WESLEY

Topography & Vegetation: Loc. fall in terraced wheat field.

Good Drill Site? Yes

Best Accessibility to Location: From North off county road

Distance & Direction: From St Hwy 179 @ Oklahoma-Kansas State Line, go ±1.5 mi. West on State Line, then ±1.7 mi. North to the Northwest corner of Sec. 10-T35S-R7W.

Well No.: 1-10H

ELEVATION: 1300' Gr. at Stake

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet; those shown in [brackets] are based on GLO (General Land Office) distances and have not been measured.

DATUM: NAD-27

LAT: 37°01'16.8"N

LONG: 98°04'16.4"W

LAT: 37.021323420°N

LONG: 98.071231930°W

STATE PLANE COORDINATES: (US Feet)

ZONE: KS SOUTH

X: 2125189

Y: 129426

Information gathered with a GPS receiver with Sub-Meter accuracy.

Date of Drawing: Feb. 28, 2012
 Invoice # 180110 Date Staked: Feb. 25, 2012 IS

CERTIFICATE:

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Oklahoma Lic. No. 1213



TOPOGRAPHIC LAND SURVEYORS

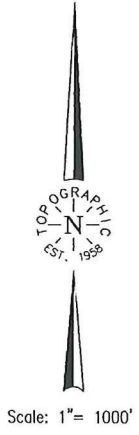
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

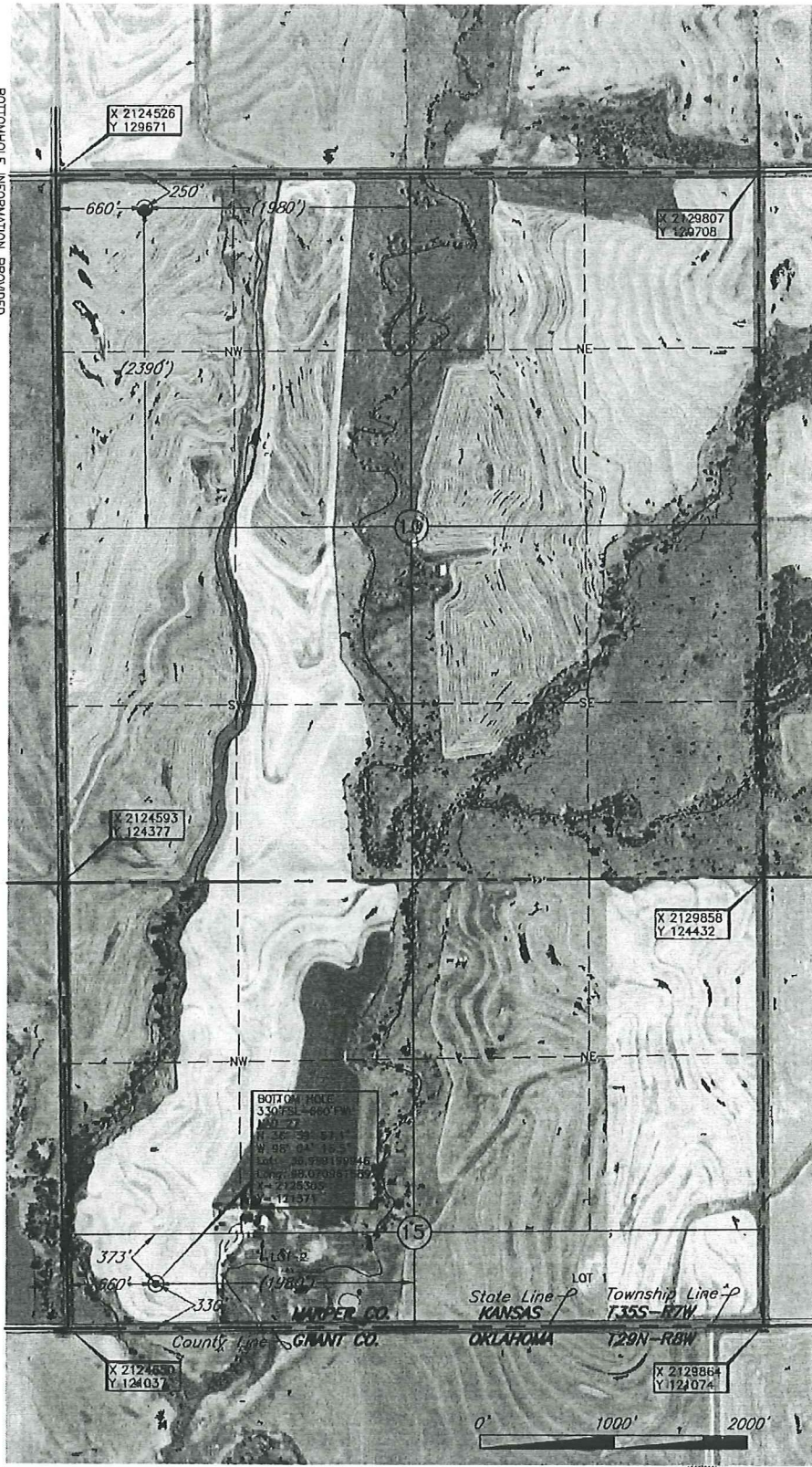
HARPER

County, Kansas

250' FNL - 660' FWL Section 10 Township 35S Range 7W P.M.



BOTTOMHOLE INFORMATION PROVIDED BY OPERATOR LISTED. NOT SURVEYED. BEARING AND/OR DISTANCE TO BOTTOMHOLE ARE CALCULATED. DISTANCES ARE FROM LAND GRIP, NOT SURVEYED



This location has been very carefully staked on the ground according to the best of official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Operator: SANDRIDGE ENERGY, INC.

Lease Name: WESLEY

Topography & Vegetation Loc. fell in terraced wheat field.

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From North off county road

Distance & Direction From St Hwy 179 @ Oklchoma-Kansas State Line, go ±1.5 mi. West on State Line, then ±1.7 mi. North to the Northwest corner of Sec. 10-T35S-R7W.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet those shown in [brackets] are based on GLO (General Land Office) distances and have not been measured.

Well No.: 1-10H

ELEVATION: 1300' Gr. at Stake

DATUM: NAD-27

LAT: 37°01'16.8"N

LONG: 98°04'16.4"W

LAT: 37.021323420°N

LONG: 98.071231930°W

STATE PLANE

COORDINATES: (US Feet)

ZONE: KS SOUTH

X: 2125189

Y: 129426

Date of Drawing: Feb. 28, 2012

Invoice # 180110 Date Staked: Feb. 25, 2012 IS

CERTIFICATE:

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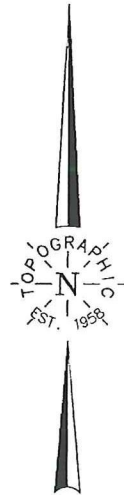
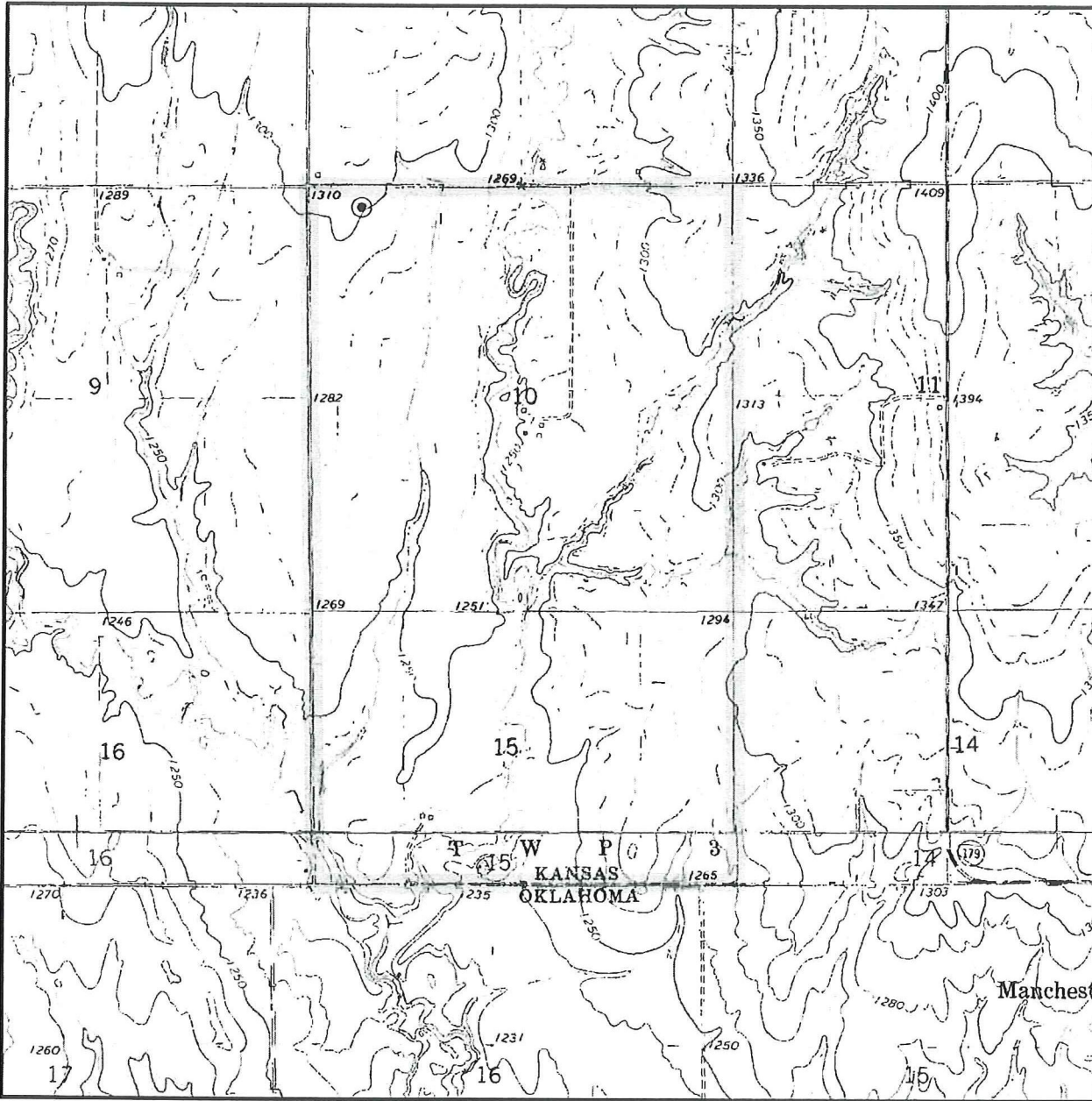
Oklahoma Lic. No. 1213



TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry
 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
 Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 10 Twp. 35S Rng. 7W

County HARPER State KS

Operator SANDRIDGE ENERGY, INC.

Description 250'FNL-660'FWL

Lease WESLEY 1-10H

Elevation 1300' Gr. at Stake

U.S.G.S. Topographic Quadrangle Map SPRING, KS

Above Background Data from
 U.S.G.S. Topographic Map
 Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.
 Review this plat and inform us immediately of any possible discrepancy.

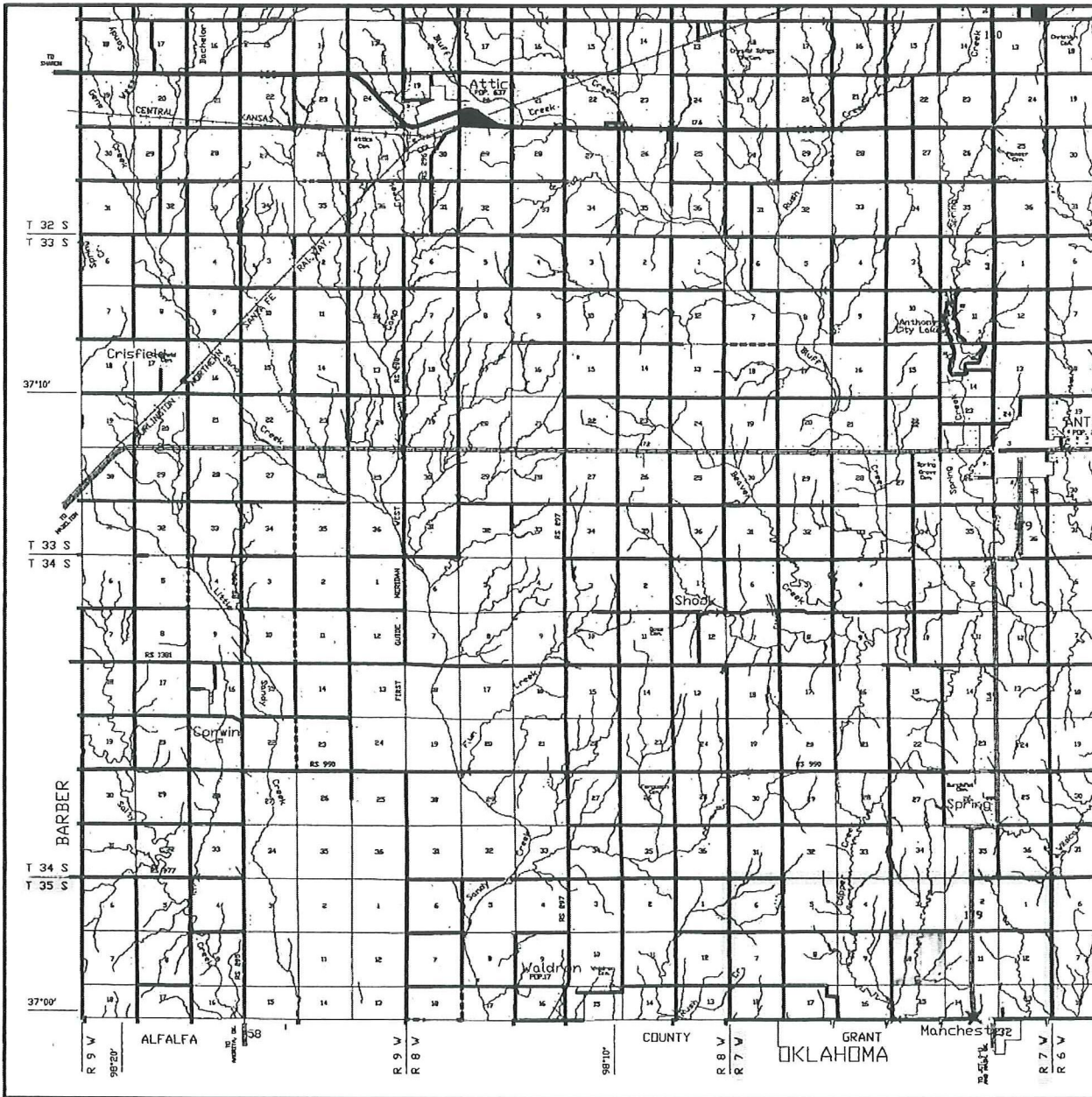


Feb. 25, 2012

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry
 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
 Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP

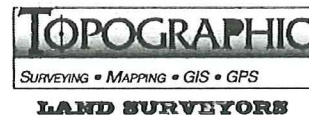


Scale: 1" = 3 Miles

Sec. 10 Twp. 35S Rng. 7W

County HARPER State KS

Operator SANDRIDGE ENERGY, INC.



March 07, 2012

John-Mark Beaver
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
API 15-077-21822-01-00
Wesley 1-10H
NW/4 Sec.10-35S-07W
Harper County, Kansas

Dear John-Mark Beaver :

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

Summary of Changes

Lease Name and Number: Wesley 1-10H

API/Permit #: 15-077-21822-01-00

Doc ID: 1075921

Correction Number: 1

Approved By: Rick Hestermann 03/08/2012

Field Name	Previous Value	New Value
Elevation Source	Supplied	Estimated
ElevationPDF	1302 Supplied	1300 Estimated
Field Name	Unnamed	Okan
Ground Surface Elevation	1302	1300
KCC Only - Approved By	Rick Hestermann 03/07/2012	Rick Hestermann 03/08/2012
KCC Only - Approved Date	03/07/2012	03/08/2012
KCC Only - Date Received	03/01/2012	03/07/2012
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=10&t200	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=10&t250
Number of Feet North or South From Section Line	200	250

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1073901	../../../../kcc/detail/operatorEditDetail.cfm?docID=1075921
Surface Owner Address Line 1	9 St. Johns Street	123 Robert S Kerr Ave
Surface Owner City	Bentonville	Oklahoma City
Surface Owner Name	Herschelle V Wood Trust	Sandridge Energy Inc
Surface Owner State Name	Arkansas	OK
Surface Owner Zip	72712	73102

Summary of Attachments

Lease Name and Number: Wesley 1-10H

API: 15-077-21822-01-00

Doc ID: 1075921

Correction Number: 1

Approved By: Rick Hestermann 03/08/2012

Attachment Name

Corrected SHL KS SurveyPlatsUnitDesc

Bentonite Liner Fluids