

Kansas Corporation Commission Oil & Gas Conservation Division

1075947

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🔲 East 🗌 West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	County:					
Name:	Lease Name: Well #:					
Wellsite Geologist:	Field Name:					
Purchaser:	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec Twp S. R					
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			



TICKET NUMBER 32752

LOCATION Ottawa

FOREMAN Alan Madeu

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

	CUSTOMER#	VVEL	L NAME & NUMB	ER SE	CTION	TOWNSHIP	RANGE	COUNTY
8-18-11	4448	Brabe	DKA	2-1 NU	114	14	22	JO
USTOMER	0	CLI				-aa		
AAILING ADDRI	-ss	es E+1	/	TF	RUCK#	DRIVER	TRUCK#	DRIVER
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ITY.	00 111	STATE	ZIP CODE	360	1.	Ben H	X	
Busala	and Park	16 1	1/2/2/0	26	7	Lim L	Do	\$ '\display
OB TYPE (C	nestring	HOLESIZE	55/R	UOLE DEPTH	100	Verek M	UM	18
ASING DEPTH	1/200	HOLE SIZE		HOLE DEPTH	00	CASING SIZE & W	LIOITI CA	8
LURRY WEIGH		DRILL PIPE		TUBING			OTHER	15
ISPLACEMEN	And the second s	SLURRY VOL		WATER gal/sk		CEMENT LEFT in	CASING // C	25
EMARKS: 1	60100 00		reetins	0 .	11:01	RATE 5	1/1	1
A	4100 6	100 1	20145	1-15 FG	61.54	LO VIGI	1000	rea
und p	50 650	POZP	Luc 207	10 01 145	1 # 1	201	lowed	VWY
PIACO	1 stan	Geme	1 × 1	25610	a pr	ieno sea	ner G	7
to o	26 LAT	-D. 11	1011 kg	2 3 7 CC	De C	T. Sex	Flank	d p14
61050	A Wale	10.	CII	200 000	- 10,	· OEF	g-1001.	
	0000							
1 -20	n Drill	14				1	1 11	1
WEEC.		7				///	w. M	He
			1			0	V	
ACCOUNT	QUANITY	or UNITS	DES	CRIPTION of SERVI	CES or PRO	DUCT	UNIT PRICE	TOTAL
	QUANITY /	or UNITS	PUMP CHARGE		CES or PRO		UNIT PRICE	975.00
	QUANITY (3)	or UNITS			CES or PRO	368	UNIT PRICE	975.00 120.00
	QUANITY 1 3 88	or UNITS	PUMP CHARGE			368	UNIT PRICE	975.00 120.00
	31	2	PUMP CHARGE MILEAGE C asin		age	368 368 550	UNIT PRICE	975.00 120.00 330.00
	QUANITY 30 88 Min	2	PUMP CHARGE MILEAGE Casin	g foot miles		368 368 368 558	UNIT PRICE	775.00 120.00 330.00
	31	2	PUMP CHARGE MILEAGE Casin	g foot		368 368 550	UNIT PRICE	775.00 120.00 330.00 180.00
	31	2	PUMP CHARGE MILEAGE Casin	g foot miles		368 368 368 558	UNIT PRICE	775.00 120.00 330.00 180.00
5401 5402 5402 5407 5502C	31	23'	PUMP CHARGE MILEAGE Casin You 80	g foot miles		368 368 368 558	UNIT PRICE	975.00 120.00 330.00 180.00
5401 5402 5402 5407 5502C	31	2	PUMP CHARGE MILEAGE Casin 700 80 50150	g foot miles		368 368 368 558	UNIT PRICE	975.00 120.00 330.00 180.00
5401 5402 5402 5402 5502C	31	23'	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 180.00
5401 5402 5402 5502 1184 1107A	31	23'	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g foot miles		368 368 368 558	UNIT PRICE	975.00 120.00 180.00
5401 5402 5402 5402 5502C	36 88 Min 285 35	23'	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 330.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 330.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 330.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g footo miles nac		368 368 368 558	UNIT PRICE	975.00 120.00 330.00 180.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g foot m:les nuc poseal olyg		368 368 558 369		975.00 120.00 330.00 180.00 47.10 56.00
5401 5402 5402 5502 1184 1107A	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g foot m:les nuc poseal olyg		368 368 368 558	SALES TAX ESTIMATED	975.00 120.00 180.00
5401 5406 5402 5402 1180 1107A WY02	36 88 Min 285 35	23' # 2	PUMP CHARGE MILEAGE Casin 700 80 50150 Gel	g foot m:les nuc poseal olyg		368 368 558 369	SALES TAX	975.00 120.00 330.00 180.00 47.10 56.00

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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