

For KCC Use:					
Effective	Effective Date:				
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:			
month day	year	Sec TwpS	S. R 🗌 E 🔲 W		
OPERATOR: License#		(Q/Q/Q/Q) feet from N	/ S Line of Section		
Name:		feet from E	/ W Line of Section		
Address 1:		Is SECTION: Regular Irregular?			
Address 2:		(Note: Locate well on the Section Plat on re	ovorco cido)		
Dity: State: Zip:	_	County:	,		
Contact Person:		Lease Name:			
Phone:		Field Name:			
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No		
Name:		Target Formation(s):			
		Nearest Lease or unit boundary line (in footage):			
Well Drilled For: Well Class: Type I	чиртноти.	Ground Surface Elevation:			
	ud Rotary	Water well within one-quarter mile:	Yes No		
	rRotary	Public water supply well within one mile:	Yes No		
	able	Depth to bottom of fresh water:			
Seismic ;# of HolesOther		Depth to bottom of usable water:			
Other:		Surface Pipe by Alternate:			
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:			
_		Length of Conductor Pipe (if any):			
Operator:		Projected Total Depth:			
Well Name: Original Total 5		Formation at Total Depth:			
Original Completion Date: Original Total D		Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:			
f Yes, true vertical depth:					
Bottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR			
KCC DKT #:		Will Cores be taken?	Yes No		
		If Yes, proposed zone:			
		11 100, proposod 20110.			
	AFFIDA				
The undersigned hereby affirms that the drilling, complet	on and eventual plugging	g of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will	e met:				
1. Notify the appropriate district office <i>prior</i> to spuddi	na of well:				
2. A copy of the approved notice of intent to drill shall		ing rig;			
3. The minimum amount of surface pipe as specified	,	0 17	shall be set		
through all unconsolidated materials plus a minimu					
4. If the well is dry hole, an agreement between the o			r to plugging;		
5. The appropriate district office will be notified before6. If an ALTERNATE II COMPLETION, production pip	. 55		C of anud data		
		91-C, which applies to the KCC District 3 area, altern			
		aged. <i>In all cases, NOTIFY district office</i> prior to an			
,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		
ubmitted Electronically					
ubilitied Liectroffically	_				
For KCC Use ONLY		member to:			
		File Certification of Compliance with the Kansas Surface	Owner Notification		
API # 15		Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfee		File Orill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
	_ L				
Minimum surface pipe requiredfeet p	^ 1 T 1 11				
	er ALT. UIUIII - F	File acreage attribution plat according to field proration o	rders;		
Minimum surface pipe required feet p Approved by: This authorization expires:	er ALT.		rders; er or re-entry;		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section. Negulai of Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
ı	PLAT
Show location of the well. Show footage to the neares	t lease or unit boundary line. Show the predicted locations of
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a	separate plat if desired. 3 ft.
40.	σ π
	1569 ft. LEGEND
	O Well Location
	Tank Battery Location
	: Pipeline Location
	: Electric Line Location
	Lease Road Location
	·
	:
	EXAMPLE : :
· · · · · · · · · · · · · · · · · · ·	
10	· · · · · · · · · · · · · · · · · · ·
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

075959

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwpR East West West South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water A		No	County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		inter integrity, in	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallor Source of inforr	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1075959

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

ADVANTAGE ELEVATIONS

BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

311,21 INVOICE NO.

VAL ENERGY I		1-10 NO	Central Maddix Trust
Barber COUNTY	10 31s 13w	403' FNL	LOCATION
			ELEVATION 1734 GR
	NERGY INC		ELLOWION
7	Douglas, Ste 520		
Wichi:	ta, KS 67202-3005		
1			
•			
AUTHORIZED BY	rodd Allam		
	,	SCALE, 1" - 1000'	, (4)
		A	- Lander Committee Committ
Set 5' wood at	take & Iron Bar.	403	1 610 pt. 15 pt. 15
	rough pasture.	<u> </u>	
			\mathcal{A}
± 120' N of Le	ease Road.		1569'
		/	Existing
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DATE STAKED 03/01/12

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 08, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: Drilling Pit Application CENTRAL MADDIX TRUST 1-10 NE/4 Sec.10-31S-13W Barber County, Kansas

Dear TODD ALLAM:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.