KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1076008

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2:
City: OVERLAND PARK State: KS Zip: 66210 + __ __ __ __
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [x] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

01/18/2012	01/19/2012	01/23/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23537-00-00
Spot Description:
NW - NW - NW - NW Sec. 14 Twp. 14 S. R. 22 [x] East [ ] West
5120 Feet from [ ] North / [x] South Line of Section
5111 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Johnson
Lease Name: KNABE D Well #: KR-2
Field Name: Gardner
Producing Formation: Burgess Sandstone
Elevation: Ground: 1022 Kelly Bushing: 0000
Total Depth: 1080 Plug Back Total Depth: 1056
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1056
feet depth to: 0 w/ 138 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** NAOMI JAMES **Date:** 03/30/2012

Side Two

1076008

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE D Well #: KR-2

Sec. 14 Twp. 14 S. R. 22 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray
Neutron
CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Burgess Sandstone	886'	136'

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	20	Portland	8	
Production	6.75	4.5	10.5	1056	50/50 Poz	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	886.0'-896.0', 41 perfs	3 3/8" DP 23 Gr. ECG	886.0'-896.0
3	902.0'-910.0', 25 perfs	3 3/8" DP 23 Gr. ECG	902.0'-910.0

TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:
2 3/8"	920'	N/A	☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36860
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/19/12	4448	Knabe "D" # KR-2	NW 14	14	22	FO

CUSTOMER: Kansas Resources Expl & Dev.
MAILING ADDRESS: 9393 W 110th
CITY: Overland Park | STATE: KS | ZIP CODE: 66210

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAD	Safety Mtg.	
495	HARBEC	H.B	
548	KEICAR	KC	
505/T106	KEIDET	KD	

JOB TYPE Longstring | HOLE SIZE 6 3/4 | HOLE DEPTH 1080' | CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1056' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING 4 1/2" Plug
DISPLACEMENT 16.76 BBL | DISPLACEMENT PSI | MIX PSI | RATE 5 BPM

REMARKS: Establish pump rate. Mix + Pump 100# Premium Gel Flush. Mix + pump 11 BBL Tellale dye. Mix + Pump 138 SKS 50/50 Por Mix Cement 2% Gel ½# Pheno Seal/sk. Flush pump + lines clean. Displace 4½" Rubber plug to casing TD. Pressure to 700# PSI. Release pressure to set Float Valve Check plug depth w/ wireline.

Evans Energy Dev. Inc. (Kenny) — Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495		1030.00
5406	30 mi	MILEAGE	495		120.00
5402	1056	Casing footage			N/C
5407	Minimum	Ton Miles	548		350.00
5501C	2 hrs	Transport	505/T106		224.00
1124	138 SKS	50/50 Por Mix Cement			1511.10
1118B	332#	Premium Gel			69.32
1107A	69#	Pheno Seal			89.01
4404	1	4½" Rubber Plug			45.00
		247391			
			7.5252	SALES TAX	129.05
				ESTIMATED TOTAL	3567.88

Ravin 3737

AUTHORIZTION Tracy TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

EVANS ENERGY DEVELOPMENT INC.

11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC
Knabe D # KR-2
API # 15-091-23,537
January 17 - January 19, 2012

Thickness of Strata	Formation	Total
3	soil & clay	3
6	sandstone	9
16	lime	25
9	shale	34
21	lime	55
4	shale	59
6	lime	65
31	shale	96
69	lime	165
32	shale	197
9	lime	206
21	shale	227
4	lime	231
4	shale	235
12	lime	247
30	shale	277
2	lime	279
8	shale	287
9	lime	296
4	shale	300
13	lime	313
10	shale	323
31	lime	354
4	shale	358
15	lime	373
166	shale	539
21	lime	560
16	shale	576
9	lime	585
13	shale	598
6	lime	604
105	shale	709
5	oil sand	714
1	broken sand	715
5	silty shale	720
16	shale	736
18	lime	754
77	shale	831

5	lime	836
4	broken sand	840
4	silty shale	844
6	shale	850
4	lime	854
11	shale	865
2	lime	867
13	shale	880
5	grey sand	885
4	silty shale	889
84	shale	973
3	white sand	976
26	shale	1002
2	lime	1004
4	shale	1008
1	white sand	1009
9	shale	1018
1	brown sand	1009
23	shale	1042
38	lime	1080 Mississippi TD

Drilled a 12 1/4" hole to 21.6'
Drilled a 6 3/4" hole to 1080'

Set 21.6' of 8 5/8" surface casing cemented with 8 sacks of cement.

Set 1060' of 4 1/2" casing, including 4 centralizers, 1 float shoe, and 1 clamp.