



KANSAS CORPORATION COMMISSION 1076010
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076010

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Royal Drilling Inc |
| Well Name | Wegele E 2 |
| Doc ID | 1076010 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Anhydrite | 989 | +936 |
| Base Anhydrite | 1021 | +904 |
| Topeka | 2905 | -980 |
| Heebner | 3131 | -1206 |
| Toronto | 3147 | -1222 |
| Lansing | 3190 | -1265 |
| Base Kansas City | 3426 | -1501 |
| Conglomerate | 3434 | -1509 |
| Arbuckle | 3452 | -1527 |

ALLIED OIL & GAS SERVICES, LLC 056963

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

| | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|------------|-------------|-----------------------|-----------------|--|
| DATE <u>2-22-12</u> | SEC <u>32</u> | TWPS <u>15S</u> | RANGE <u>15W</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH | |
| LEASER <u>WEGELF</u> | WELL # <u>E2</u> | LOCATION <u>RUSSELL KS - SOUTH ON</u> | | | | COUNTY <u>RUSSELL</u> | STATE <u>KS</u> | |
| OLD OR <u>(NEW)</u> (Circle one) | | BACTA RD TO MC COUNTY LINE RD | | | | | | |

CONTRACTOR ROYAL #1 3W - 1/2 N - 1/2 W - 2100
OWNER

| | |
|----------------------------------|-------------------|
| TYPE OF JOB <u>SURFACE</u> | |
| HOLE SIZE <u>12 1/4</u> | T.D. |
| CASING SIZE <u>8 7/8</u> | DEPTH <u>1104</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>16 FT</u> | |
| PERFS. | |
| DISPLACEMENT <u>69.3 bbl</u> | |

EQUIPMENT

| | |
|--------------|------------------------|
| PUMP TRUCK | CEMENTER <u>Bob S.</u> |
| # <u>409</u> | HELPER <u>TONY</u> |
| BULK TRUCK | |
| # <u>481</u> | DRIVER <u>CHRIS</u> |
| BULK TRUCK | |
| # | DRIVER |

REMARKS:

PUPE of 400 SK

CEMENT calculated to SURFACE

| | | | |
|----------------|-----------------------|----------------|----------------|
| CEMENT | | | |
| AMOUNT ORDERED | <u>400</u> | <u>2 3/4</u> | <u>2 1/2</u> |
| COMMON | <u>400</u> | @ <u>16.25</u> | <u>6500.00</u> |
| POZMIX | | @ | |
| GEL | <u>8</u> | @ <u>21.25</u> | <u>170.00</u> |
| CHLORIDE | <u>14</u> | @ <u>58.2</u> | <u>814.8</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>922</u> | @ <u>2.25</u> | <u>949.5</u> |
| MILEAGE | <u>21 x 4.1 x .11</u> | | <u>974.82</u> |
| TOTAL | | | <u>9409.12</u> |

SERVICE

| | | | |
|-------------------|------------------|---------------|----------------|
| DEPTH OF JOB | <u>1104</u> | | |
| PUMP TRUCK CHARGE | | | <u>1925.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>H 21</u> | @ <u>7.00</u> | <u>147.00</u> |
| MANIFOLD | <u>HEAD</u> | @ <u>200</u> | <u>200.00</u> |
| | <u>1 dv m 21</u> | @ <u>400</u> | <u>8400.00</u> |
| | | @ | |

TOTAL 2156.00

CHARGE TO: ROYAL DRILLING
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|------------------------------|---|--------------|
| <u>8 7/8 TIP ROLLER PLUG</u> | @ | <u>79.00</u> |
| | @ | |
| | @ | |

ALLIED OIL & GAS SERVICES, LLC 056914

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--------------------------------|-------------------|-----------------|--|------------|-------------|-----------------------|-----------------|
| DATE <u>2.26.12</u> | SEC. <u>32</u> | TWP <u>15 S</u> | RANGE <u>15 W</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE <u>Wegele</u> | WELL # <u>E 2</u> | | LOCATION <u>Russell (south of rd 24)</u> | | | COUNTY <u>Russell</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | <u>6.5, 2.2 1/2, 4 into</u> | | | | |

| | |
|--|--------------------------|
| CONTRACTOR <u>Royal #1</u> | |
| TYPE OF JOB <u>Long string</u> | |
| HOLE SIZE | T.D. <u>3537</u> |
| CASING SIZE <u>5 1/2</u> <u>11 1/2</u> | DEPTH <u>3532.02</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>16' 3"</u> |
| CEMENT LEFT IN CSG. | <u>16.3'</u> |
| PERFS. | |
| DISPLACEMENT | <u>85.7 bbl</u> |

| EQUIPMENT | |
|-------------------------|----------------------------|
| PUMP TRUCK # <u>469</u> | CEMENTER <u>John + Bob</u> |
| | HELPER <u>Tony</u> |
| BULK TRUCK # | DRIVER <u>Chris</u> |
| BULK TRUCK # | DRIVER <u>Chris</u> |

REMARKS:
ran 10' with circulation 30 min
mixed 30 sk 60/40 in rat
mixed 15 sk 60/40 in muds
mixed 10 sk 60/40 with 150 lb clay A
Displaced 84.5 bbl @ 18 lb 165
Plug down @ 344'

| | |
|----------------|---|
| OWNER | |
| CEMENT | |
| AMOUNT ORDERED | <u>150 sk 60/40 42.6 gal 1 1/2" PL</u> |
| | <u>150 sk 60/40 109.2 gal 2 1/2" PL</u> |

| | | |
|-------------------------------|----------------|----------------|
| COMMON <u>240</u> | @ <u>16.25</u> | <u>1500.00</u> |
| POZMIX <u>60</u> | @ <u>8.50</u> | <u>510.00</u> |
| GEL <u>6</u> | @ <u>21.25</u> | <u>127.50</u> |
| CHLORIDE | @ <u>65.20</u> | |
| ASC | @ | |
| <u>salt 16</u> | @ <u>23.95</u> | <u>383.20</u> |
| <u>60 gal 33 lbs</u> | @ <u>2.70</u> | <u>162.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| HANDLING <u>326</u> | @ <u>2.25</u> | <u>733.50</u> |
| MILEAGE <u>21 x 326 x .11</u> | | <u>753.06</u> |
| TOTAL | | <u>4152.36</u> |

| SERVICE | | |
|------------------------|-----------------------------|----------------|
| DEPTH OF JOB | <u>3537'</u> | |
| PUMP TRUCK CHARGE | <u>2225.00</u> | |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>MILV 21</u> | @ <u>7.00</u> <u>147.00</u> | |
| MANIFOLD | @ | |
| <u>MILV 21</u> | @ <u>4.00</u> <u>84.00</u> | |
| | @ | |
| TOTAL | | <u>2456.00</u> |

CHARGE TO: Royal Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

| PLUG & FLOAT EQUIPMENT | |
|--------------------------|---------------------------|
| <u>4" Guide shoe</u> | @ <u>16.00</u> |
| <u>3" Centralizers 3</u> | @ <u>34</u> <u>102.00</u> |
| <u>5" Bucket</u> | @ <u>236.00</u> |
| <u>1.5" 11"</u> | @ <u>191.00</u> |