

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	h day year	Spot Description:
mona	n day year	Sec Twp S. R E \[ \buildrel{\substack} \buildrel{\substack} \buildrel{\substack} \\ \\ \buildrel{\substack} \
DPERATOR: License#		feet from N / S Line of Section
ame:		feet from E / W Line of Section
ddress 1:		Is SECTION: Regular Irregular?
		(Note: Locate well on the Section Plat on reverse side)
	State:	County:
Contact Person:		Lease Name: Well #:
hone:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
lame:		Target Formation(s):
		Nearest Lease or unit boundary line (in footage):
Well Drilled For: We	ell Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec	Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage	Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal	Wildcat Cable	
Seismic ; # of Holes	Other	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well informatio	on as follows:	Surface Pipe by Alternate: I I II
		Length of Surface Pipe Planned to be set:
		Length of Conductor Pipe (if any):
		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
Aircational Daviated or Harizantal w	ellbore? Yes No	Water Source for Drilling Operations:
Directional, Deviated or Horizontal we feet, true vertical depth:		Well Farm Pond Other:
		DWR Permit #:
		(Note: Apply for Permit with DWR )
		Will Cores be taken?
		If Yes, proposed zone:
	AF	FIDAVIT
he undersigned hereby affirms that		ridavii gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that is agreed that the following minim	at the drilling, completion and eventual pl	
t is agreed that the following minim	at the drilling, completion and eventual pl	
is agreed that the following minim  1. Notify the appropriate district	at the drilling, completion and eventual pl num requirements will be met:	ggging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	·
rou may attach a sep	parate piat ii desired.
	:
	LEGEND
	LEGEND
	O Well Location
Number of Acres attributable to well:  QTR/QTR/QTR of acreage:	Tank Battery Location
	: Electric Line Location
	Lease Road Location
	: Louis Noda Location
	:
	EVANDIE
	EXAMPLE
23	

NOTE: In all cases locate the spot of the proposed drilling locaton.

2145 ft.

SEWARD CO. 3390' FEL

1980' FSL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 076026

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Operator Address:  Contact Person:  Lease Name & Well No.:  Type of Pit:  Emergency Pit Burn Pit Propose Settling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water Area? Yes Is the bottom below ground level?  Is the bottom below ground level?  Pit dimensions (all but working pits):  Depth from ground level If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Distance to nearest water well within one-mile of pit:  Feet Depth of water well feet Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



### Kansas Corporation Commission Oil & Gas Conservation Division

1076026

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	•			
Address 2:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

Groshong Lease

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	***					
# 11	2					
L Site						
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