

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

	and the second		Spot Description:
	month day	year	Sec Twp S. R
OPERATOR: License#			(O/O/O/O) feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
Phone:			
ONTRACTOR: License#			Field Name:
Name:			·
vario.			Target Formation(s):
Well Drilled For:	Well Class: Ty	pe Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh R	ec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storag	ge Pool Ext.	Air Rotary	Water well within one-quarter mile:
Dispos	sal Wildcat	Cable	Public water supply well within one mile:
Seismic ;# of	f Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
[   K O) M (M O)			Surface Pipe by Alternate: III
IT OVVVVO: old well I	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Dat	te: Original Tot	tal Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Hor		Yes No	Well Farm Pond Other:
•			DWR Permit #:
			( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:			- Will Cores be taken? Yes N
			If Yes, proposed zone:
		٨Ε	FIDAVIT
The undersigned hereby a	iffirms that the drilling, com-	nletion and eventual n	lugging of this well will comply with K S A 55 et seg
-			lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the followi	ing minimum requirements	will be met:	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the followi	ing minimum requirements into district office <i>prior</i> to spu	will be met: udding of well;	
t is agreed that the followi  1. Notify the appropria  2. A copy of the appro	ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill so	will be met: udding of well; <b>shall be</b> posted on ead	ch drilling rig;
t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amou	ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill sound of surface pipe as specifications.	will be met: udding of well; shall be posted on ead fied below shall be se	th drilling rig;  f by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
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It is agreed that the followi  1. Notify the appropria 2. A copy of the approvance of the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Approvance of the appropriate of the approvance of the approv	ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so an int of surface pipe as specificial specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud of the spu	will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall be	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. All 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:							feet from N / S Line of Section
Well Num	nber:						feet from E / W Line of Section
Field:					Sec	Twp.	S. R
	of Acres attributate				13 000	ion: Regu	ular or Irregular
					If Sect	ion is Irregular n corner used:	r, locate well from nearest corner boundary.  NE NW SE SW
	lease roads, ta	nk batteries, p	ipelines and ele	ge to the neares	equired by the	e Kansas Surfa	Show the predicted locations of ce Owner Notice Act (House Bill 2032).
	16	600 ft.					
							LEGEND
							<ul><li>Well Location</li><li>Tank Battery Location</li><li>Pipeline Location</li></ul>
750 ft.							Electric Line Location  Lease Road Location
		····	:		:		
	:	<u>:</u>			<u>.                                    </u>		EXAMPLE
			. 29 				
		į					1980' FSL
					· · · · · · · · · · · · · · · · · · ·		
		:	:		:		SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

076041

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
			Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1076041

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



### CASTELLI EXPLORATION, INC.

6908 N.W. 112th Street Oklahoma City, Oklahoma 73162 (405) 722-5571 PACSIMILE (405) 722-9871

SURFACE DAMAGE AND WATER USAGE AGREEMENT

AMINISTE PAR PRIMITES

## KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Walter Don Thompson of 500 East Contonwood, Coldwater, KS 67029 (hereinafter known as Landowner, whether one or more), and Castelli Exploration, Inc. (hercinafter known as The Company), for and in consideration of Ten and More dollars, cash in hand paid, and other good and valuable consideration the receipt of which is hereby acknowledged, do hereby enter into the Damage Agreement for the complete and entire compensation for damages caused by The Company's ordinary and reasonable operations pursuant to the drilling, completing and operating of the Thompson #1-30 well located at or near:

W/2 SW NW of Section 30, Township 30 South, Range 18 West Kiowa County, Kensas

The Landowner hereby agrees that the consideration paid hereinabove stated shall serve as complete compensation for ordinary and reasonable damages arising out of and caused by the aforesaid operations on the said premises to the surface and growing crops thereon, water from a well designated by Landowner, said water to be used for drilling operations, for the road and location including all earth pits necessary for said operations and including, but not limited to, any damages which may be caused by the drilling operation.

Not withstanding other provisions herein to the contrary, this release of damages covers only the drilling of The Company's proposed well and the completion and ordinary and reasonable day to day operation of said well. It does not cover any additional well or wells that may in the future be located on the land.

Furthermore, this release of damages covers only damages reasonably necessary to the operation of the Lease; and excludes any future damages due to negligence of The Company or use of portions of the land not reasonably necessary to operations.

The Landowner hereby grants permission for the removal, or altering of any and all trees, wherever located on the leased premised, which The Company feels necessary or convenient for the construction and/or completion of this project.

The Company hereby agrees that all fences cut or disturbed by its entry on said lands will be repaired and/or replaced to return same to their condition prior to The Company's entry as nearly as practicable. Where The Company has constructed roads, The Company shall install cattle guards and/or other mechanical devices to restrain livestock from crossing said fences.

The Company further agrees that within a reasonable time following completion or abandonment of the aforesaid well and location, the surface of the location will be restored as nearly as practicable to its condition prior to The Company's entry thereon. Such restoration will include allowing the pits to dry, filling same, grading and leveling site, and the removal of all debris from the surface, leaving said land suitable for replanting without further leveling or cleaning on the part of the Landowner. Any terraces broken or otherwise disturbed by the aforesaid operations will be rebuilt according to their original contour and returned to their condition prior to the entry on said premises and nearly as practicable or rebuilt in such a manner as to allow proper water drainage and minimize soil erosiou. Any land taken for roads by The Company shall be similarly restored, or at the option of the Landowner may be retained as roads.

Walter Don Thompson also gives Castelli Exploration, Inc. permission to haul mud cuttings from the CK #29-F2 drilling well located in Section 29-31S-16W Comanche County, KS to the pit on the Thompson #1-30 located in Section 30-30S-18W Kiowa County, KS.

This agreement and the expressed provisions, terms and covenants herein stated shall serve as the complete agreement between the parties.

Agreed to and Acknowledged receipt of \$10,000.00 paid in full payment for damages and water usage as set out herein on this \_\_\_\_\_\_ day of March, 2012.

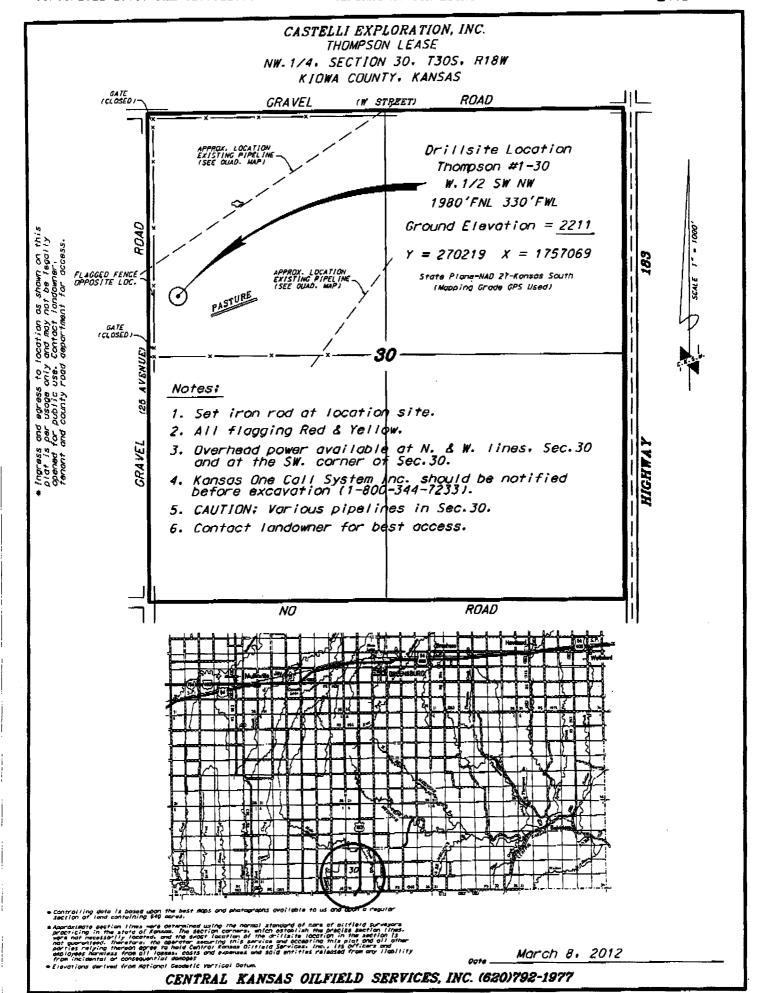
LANDOWNER:

Walter Don Thompson

Walter Don Thompson

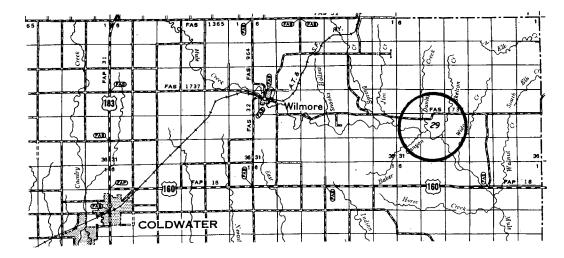
WITHER

2



CASTELLI EXPLORATION. INC. CK LEASE NW. 1/4. SECTION 29. T315. R16W COMANCHE COUNTY, KANSAS

GRAVEL ROAD NO ROAD Drillsite Location CK 29-F2 1600'FNL 750'FWL FLAGGED ROAD OPPOSITE LOC. Ground Elevation = 1881 SATE (CLOSED)  $Y = 238900 \quad X = 1828475$ State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) PASTURE CK 29-F 29 *Notes;* 8 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available in Sec.29. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelines in Sec.29. 6. Contact landowner for best access. ROAD NO



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

February 27, 2012

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drilliste location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying theremon agree to hald Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and sold entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 13, 2012

Tisha love Castelli Exploration, Inc. 6908 NW 112TH OKLAHOMA CITY, OK 73162-2976

Re: Drilling Pit Application CK #29-F 2 NW/4 Sec.29-31S-16W Comanche County, Kansas

Dear Tisha love:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

82-3-607.

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

**DISPOSAL OF DIKE AND PIT CONTENTS.** 

<b>02 0 001</b> .	For the second of the first transfer of the second of the			
(a)	Each operator shall perform one of the following when disposing of dike of			
pit				
	contents:			
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;			
or				
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;  (C) removal and placement of the contents in an off-site disposal area			
on				
	acreage owned by the same landowner or to another producing			
lease				
	or unit operated by the same operator, if prior written permission			
from				
	the landowner has been obtained; or			

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ <sup>2</sup>	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

<u>File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.</u>

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage when the haul-off pit is to be located, to the haul-off pit application.