

Kansas Corporation Commission Oil & Gas Conservation Division

1076128

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:			
Sec Twp	S. R	East	West	County:							
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	oth and Datum		Sample	
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No								
List All E. Logs Run:											
		Report all	CASING I		New	Used mediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size Hole Size Casing		Weight Lbs. / Ft.		Setting Type o Depth Cemer		1 71		and Percent dditives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom Type of Cement		ement	# Sacks	# Sacks Used Type			and Percent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perforat				Set/Type Acid, Fracture, Shot, C (Amount and Kind			ement Squeeze Record d of Material Used)			
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:					
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0			
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf						Gravity	
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTION INTERVAL:			
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)				



CUSTOMER#

TICKET NUMBER 32934

LOCATION D++ awa

FOREMAN Alan Mades

RANGE

COUNTY

TOWNSHIP

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

FIELD TICKET & TREATMENT REPORT
CEMENT

SECTION

WELL NAME & NUMBER

10-12-11	4448 Kobe	149 1	(R-7	SW 11	14	22	10	
CUSTOMER	hosources	FAN						
AILING ADDRE	SS	FVU		TRUCK#	DRIVER	TRUCK#	DRIVI	ER
9393	11074			406	Man M	Jutely	Mee	_
ITY	STATE	ZIP CODE		495 /TIM	marel of B	1758		
Duerland	1 Park 145	V66210		510	LOSEY B	CK		
	2 9 STINCHOLE SIZE	6	HOLE DEPTH	900	Beith C	IKC	200	
ASING DEPTH_			TUBING	105	CASING SIZE &		118	
LURRY WEIGHT			WATER gal/sl	,	CEMENTIES	OTHER_	PC	
SPLACEMENT				200	CEMENT LEFT IN	AND DESCRIPTION OF REAL PROPERTY.	0	
	eld crew m	eeding	Ficto	blished	RATE J	CONTRACT REPORTED IN		
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C 10500	l value.		0001	Tera o	00 134	· OEF	T'09	1
Evans	Energy, Ken				A 1	11 1		
					Alla	Moden		
ACCOUNT	QUANITY or UNITS	D	SCRIPTION of S	SERVICES or PRO		UNIT PRICE		
THDI	1	PUMP CHARG				ONIT PRICE	TOTA	-
5706	30	MILEAGE	P.C.				975.	UL
5402	295'	eu5;	0	1 ,			120-	OC
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402	2	21/2	olug				56.0	
402	2	21/2	olug	10			56.0	
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402	2	21/2	oling	10			56.0	
402	0.7	21/2	olus AUS	30			56.0	
402	2	21/2	olns A	30			56.0	
402	2	21/2	oling (36			56.0	
	2	21/2	olns A	30		SALES TAX	116.3	9
3737		21/2	olns A	30		ESTIMATED	33.12	9 14
	75//	21/2	olns A	50			33.12.	914