

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	h day year	Spot Description:
month	i day year	Sec Twp S. R E'
PERATOR: License#		feet from N / S Line of Section
		feet from E / W Line of Section
ddress 1:		Is SECTION: Regular Irregular?
		(Note: Locate well on the Section Plat on reverse side)
	State: Zip: +	County:
Contact Person:		Lease Name: Well #:
hone:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
ame:		Target Formation(s):
	#0/ T 5 : /	Nearest Lease or unit boundary line (in footage):
Well Drilled For: We	ell Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec	Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage	Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal	Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes	Other	Depth to bottom of usable water:
Other:		Surface Pipe by Alternate: I II
If OWWO: old well information	n as follows:	
		Length of Surface Pipe Planned to be set:
•		Length of Conductor Pipe (if any):
	0::17:10 #	Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
irectional, Deviated or Horizontal we	ellbore? Yes No	Water Source for Drilling Operations:
		Well Farm Pond Other:
		DWR Permit #:(Note: Apply for Permit with DWR)
		Will Cores be taken?YesN If Yes, proposed zone:
		FIDAVIT
he undersigned hereby affirms that	at the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minim	um requirements will be met:	
1. Notify the appropriate district	office <i>prior</i> to spudding of well;	
1,7 1,1	e of intent to drill shall be posted on each	5 5 ,
The minimum amount of surfa		by circulating cement to the top; in all cases surface pipe shall be set
	naterials plus a minimum of 20 feet into the	e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging;</i>
4. If the well is dry hole, an agre		
4. If the well is dry hole, an agree5. The appropriate district office	e will be notified before well is either plugg	ged or production casing is cemented in;
4. If the well is dry hole, an agree5. The appropriate district office6. If an ALTERNATE II COMPLE	e will be notified before well is either plugg ETION, production pipe shall be cemente	
 4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" 	e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1	ged or production casing is cemented in; Indicate the defendance of the defendance o
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4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 Libmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: This authorization expires:	e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be	ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



feet from N / S Line of Section

_____ Twp. _____ S. R. _____

feet from E / W Line of Section

ΙE

For KCC Use ONLY	
API # 15	

Well Number:

Lease: ____

Field:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

of Acres attri						-	Section:	Regular or Irregular
							Section is In	rregular, locate well from nearest corner boundar r used: NE NW SE SW
						PLAT		
								ary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
				You m	ay attach a	a separate	plat if desir	ed.
	: :	:	<u>:</u>		: :	:	:	
	:				:	:		LEGEND
•••••		:		••••		:		O Well Location
	: :	:	:		:	:	:	Tank Battery Location
	:	:	:	••••	:	:	:	Pipeline Location
	:	:	:		:	:	:	Electric Line Location
	:	:	:		:	:		Lease Road Location
••••	•••••			••••				
	:	:	:		:	:	•	
	:	:		I		:		EXAMPLE
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					•			
		:	:			:		

200 ft.

In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

076212

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Type of Pit: Emergency Pit Burn Pit Proposed If Existing, date con Workover Pit Haul-Off Pit Pit capacity: Sthe pit located in a Sensitive Ground Water Area? Yes		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Chloride concentration: mg/l	
Yes No		lo	·	
Pit dimensions (all but working pits): Depth fro	Length (fee			
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	her:	Parmi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1076212

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

TOPOGRAPHIC LAND SURVEYORS 6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011 BARBER _ County, Kansas 200'FSL-880'FEL Township 35S Range 10W_P.M. Section X 2039295 Y 134509 330'FNL-660'FEL NAD-27 (US Feet) 37'02'06.2" N 98'22'03.5" W LOT 3 37.035070370 N 98.367652525 W 134171 0 GR40/2 55, 1950 **GRID** Scale: = 1000' Bottom Hole Information Provided by Operator Listed, NOI Surveyed. Corner Coordinates are Taken from Points Surveyed in the Field. Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOI been measured on the ground. 2000 1000 Operator: SANDRIDGE ENERGY. INC. **ELEVATION:** Well No.: __2-2H Lease Name: <u>LORI</u> 1303' Gr. at Stake Topography & Vegetation Loc. fell in sloped wheat field, 140' West of CL of grass drain Alt: fell in sloped wheat field Reference Stakes or Alternate Location Stakes Set __200'FSL-980'FEL ELEV: 1302' Gr. at Stake Good Drill Site? <u>Fair Alt: Yes</u> From East Best Accessibility to Location ___ Distance & Direction From Hazelton, Ks, go ± 3.7 miles South, then 2 miles East, then from Hwy Jct or Town 1 mile South to the SE Cor. of Sec. 2-T35S-R10W Date of Drawing: Feb. 22, 2012 LC DATUM: NAD-27 LAT: 37°01'19.3"N Invoice # 179502 Date Staked: Feb. 21, 2012 LONG: 98'22'06.3"W **CERTIFICATE:** LAT: 37.022020324 I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described LONG: 98.368425699 STATE PLANE COORDINATES: (US Feet) well location was surveyed and staked on the ground ZONE: KANSAS SOUTH as shown herein.

1213

Kansas Lic. No.

X: 2038416

129419

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011 BARBER ___ County, Kansas 200'FSL-880'FEL Section ___ 2 Township 35S Range _10W_P.M. X 2039295 Y 134509 330 660 330' HARDLINE (1980') Bottom Hole 2033953 Bottom Hole 330'FNL-660'FEL NAD-27 (US Feet) 37'02'06.2" N 98'22'03.5" W 37.035070370 N 98.367652525 W X 2038635 Y 134171 134443 LOT 4 LOT 2 LOT 3 LOT 1 (2310') HARDLINE S/2-NW/4 S/2-NE/4 330 2 à OGRAD'S -2-N-5-(2440') Alternate Location 200'FSL-980'FEL NAD-27 (US Feet) 37'01'19.3" N 98'22'07.6" W 37.022017964 N 98.368768202 W 2033959 129173 129418 330' HARDLINE **GRID** - Scale: 1"= 1000' X 263929 Y 129228 Bottom Hole Information Provided by Operator Listed, NOT Surveyed. Carner Coordinates are Taken from Points Surveyed in the Field, 2000 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOI been measured on the ground. 1000 Operator: SANDRIDGE ENERGY, INC. **ELEVATION:** Well No.: 2-2H Lease Name: LORI 1303' Gr. at Stake Loc. fell in sloped wheat field, 140' West of CL of grass drain Topography & Vegetation ___ Alt: fell in sloped wheat field Reference Stakes or Alternate Location Stakes Set 200'FSL-980'FEL ELEV: 1302' Gr. at Stake Fair Alt: Yes Good Drill Site? ____ Stakes Set __ Best Accessibility to Location From East Distance & Direction From Hazelton, Ks, go ± 3.7 miles South, then 2 miles East, then from Hwy Jct or Town 1 mile South to the SE Cor. of Sec. 2-T35S-R10W Date of Drawing: Feb. 22, 2012 DATUM: NAD-27 LAT: 37'01'19,3"N Invoice # 179502 Date Staked: Feb. 21, 2012 LC **CERTIFICATE:** LAT: 37.022020324

LONG: 98'22'06.3"W

LONG: 98.368425699

STATE PLANE

COORDINATES: (US Feet) ZONE: KANSAS SOUTH

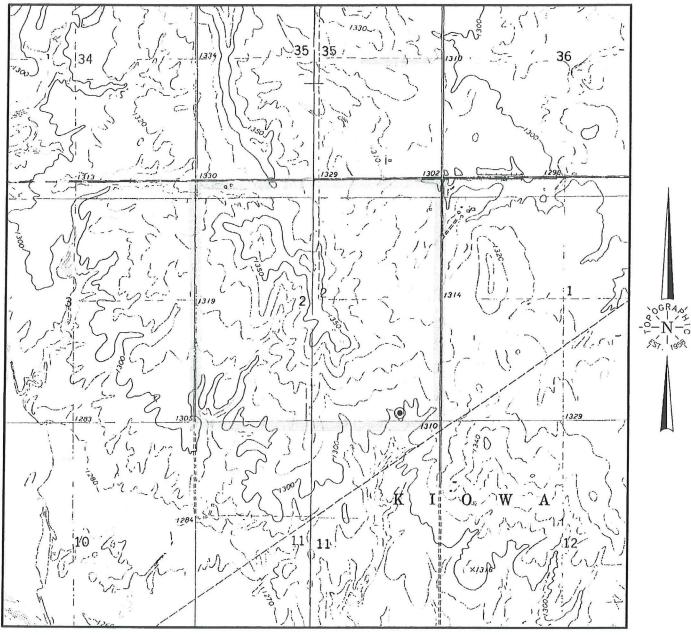
X: 2038416 Y: 129419 I, <u>T. Wayne Fisch</u> a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

1213 Kansas Lic. No.

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 2 Twp. 35S Rng. 10W

County BARBER State KS

Operator SANDRIDGE ENERGY, INC.

Description 200'FSL-880'FEL

Lease LORI 2-2H

Elevation 1303' Gr. at Stake
U.S.G.S. Topographic

CORWIN, KS

Quadrangle Map

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval _____10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of any possible discrepancy.

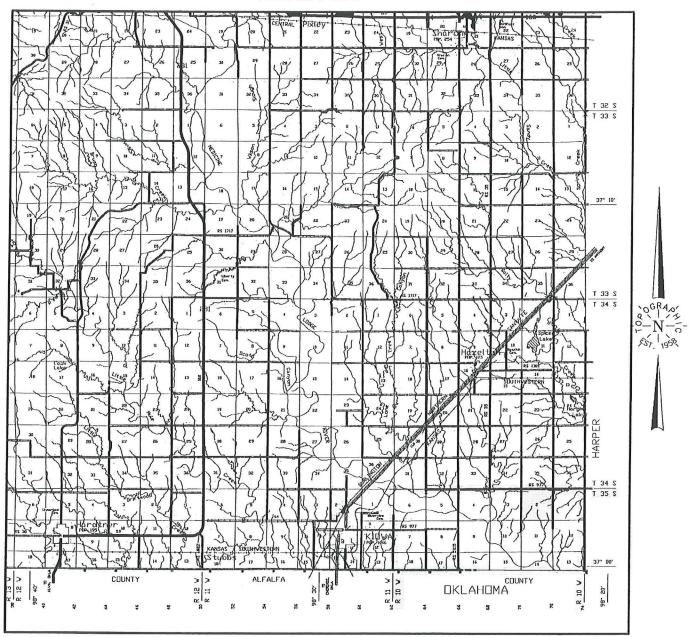


LAND SURVEYORS

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1" = 3 Miles

Sec. 2 Twp. 35S Rng. 10W

County BARBER State KS

Operator SANDRIDGE ENERGY, INC.



TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011 _____ County, Kansas Township <u>35S</u> Ranae BARBER 200'FSL-880'FEL Section _ _10W_P.M. Range X 2039295 Y 134509 660 330 330' HARDLINE \supset Bottom Hole 330'FNL-660'FEL NAD-27 (US Feet) 37'02'06.2" N 98'22'03.5" W X 2033953 Y 134443 LOT 2 LOT 4 LOT 3 37.035070370 N 98.367652525 W X 2038635 Y 134171 LOT 1 134171 (2310') HARDLINE HARDLINE S/2-NW/4 S/2-NE/4 330 2 (2440') -N--0 Alternate Location 200'FSL-980'FEL NAD-27 (US Feet) 37'01'19.3" N 98'22'07.6" W 37.022017964 N 1050 (i). 98.368768202 W X 2038316 2033959 129418 129173 11 330' HARDLINE (1760') **GRID** Scale: 1000' Bottom Hole Information Provided by Operator Listed, NOT Surveyed. Corner Coordinates are Taken from Points Surveyed in the Field, Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based an GLO (General Land Office) distances and have NOI been measured on the ground. 2000 1000 Operator: SANDRIDGE ENERGY, INC. **ELEVATION:** Lease Name: <u>LORI</u> Well No.: <u>2-2H</u> 1303' Gr. at Stake Topography & Vegetation Loc fell in sloped wheat field, 140' West of CL of grass drain Alt: fell in sloped wheat field Reference Stakes or Alternate Location Stakes Set __200'FSL-980'FEL ELEV: 1302' Gr. at Stake Fair Alt: Yes Good Drill Site? _ From East Best Accessibility to Location ___ Distance & Direction From Hazelton, Ks, go ±3.7 miles South, then 2 miles East, then from Hwy Jct or Town 1 mile South to the SE Cor. of Sec. 2-T35S-R10W THE FIRST Date of Drawing: Feb. 22, 2012 Invoice # 179502 Date Staked: Feb. 21, 2012 LC DATUM: NAD-27 information was a with a GPS receiver Sub-Meter accuracy. LAT: _ 37'01'19.3"N LONG: 98'22'06.3"W **CERTIFICATE:** LAT: <u>37.022020324</u> LONG: <u>98.368425699</u> T. Wayne Fisch __a Kansas Licensed Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground STATE PLANE COORDINATES: (US Feet) ZONE: KANSAS SOUTH as shown herein. X: 2038416 1213 129419 Kansas Lic. No.

DECLARATION OF POOLING & UNITIZATION PURSUANT TO LEASE AUTHORITY

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, SandRidge Exploration and Production, LLC (herein "SandRidge") is the owner of the following described oil and gas leases, to wit:

Oil and Gas Lease dated July 16, 2007, between The Lori A. Schrock Trust No. 1, dated January 1, 2002, Lori A. Schrock and Robert R. Schrock, Trustees, as Lessor, and T.S. Dudley Land Company, Inc., as Lessee, recorded in Book 316 at Page 485 in the records of Barber County, Kansas, covering the following described lands, to-wit:

NE/4 of Section 02, Township 35 South, Range 10 West, Barber County, Kansas,

Oil and Gas Lease dated July 16, 2007, between Schrock Inc., a Kansas Corporation, William G. Schrock, President, as Lessor, and T. S. Dudley Land Company, Inc., as Lessee, recorded in Book 316 at Page 505 in the records of Barber County, Kansas, covering the following described lands, to-wit:

NW/4; SW/4; SE/4 of Section 02, Township 35 South, Range 10 West, Barber County, Kansas,

Oil and Gas Lease dated August 30, 2010, between Mark W. Yazel and Brenda G. Yazel, Trustees of the Mark W. Yazel and Brenda G. Yazel Revocable Trust dated February 18, 2004, as Lessor, and SandRidge Exploration and Production, LLC., as Lessee, recorded in Book 328 at Page 295 in the records of Barber County, Kansas, covering the following described lands, to-wit:

SW/4 of Section 35, Township 34 South, Range 10 West, Barber County, Kansas,

AND WHEREAS, under the provisions of the above described oil and gas leases, SandRidge has the right and power to pool and consolidate the lands covered by said oil and gas leases so as to create a consolidated oil and gas leasehold estate and operating unit consisting of

the combined area covered by all or a portion of said leases, in accordance with the provisions of said oil and gas leases;

AND WHEREAS, SandRidge desires to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such oil and gas production unit together with a description of the unit so created.

NOW THEREFORE, SandRidge executes this instrument as a formal declaration that each of the oil and gas leases above described, as to the respective tracts described in the unit set forth below, as to the royalties payable thereunder, and as to all oil and gas produced therefrom from the Lori 1-2H horizontal well, and any other well drilled on said unit with a horizontal completion, shall be and hereby are combined and pooled so as to create one consolidated oil and gas leasehold estate and operating unit for the production of oil and gas from any well with a horizontal completion, as such terms are used in said leases consisting of the following lands, to-wit:

NE/4 of Section 02, Township 35 South, Range 10 West, Barber County, Kansas,

NW/4; SW/4; SE/4 of Section 02, Township 35 South, Range 10 West, Barber County, Kansas,

SW/4 of Section 35, Township 34 South, Range 10 West, Barber County, Kansas,

All of said individual tracts collectively containing approximately 800.00 acres, more or less (hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of oil and/or gas from any horizontal well located on the Unit shall perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production of oil and/or gas continues on the above described Unit. Royalties on oil and gas produced from said Unit shall be payable to the several mineral owners

in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas leases.

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

EXECUTED this 22 nd day of December, 2011.

SANDRIDGE EXPLORATION AND PRODUCTION, LLC

By:

Name: Matthew K. Grubb

Title: President and Chief Operating Officer

<u>ACKNOWLEDGEMENT</u>

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA)
Before me, the undersigned, a Notary Public in and for said County and State, on this day of December, 2011, personally appeared Matthew K. Grubb as President and Chief Operating Officer of SandRidge Exploration and Production, LLC, known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.
Notary Public
My Commission Expires:
No. 11008552 EXP. 9/19/2015 IN AND FOR FOR OKLAHIMI

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 27, 2012

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Lori 2-2H SE/4 Sec.02-35S-10W Barber County, Kansas

Dear Wanda Ledbetter:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed within 96 hours after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.