



1076249

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

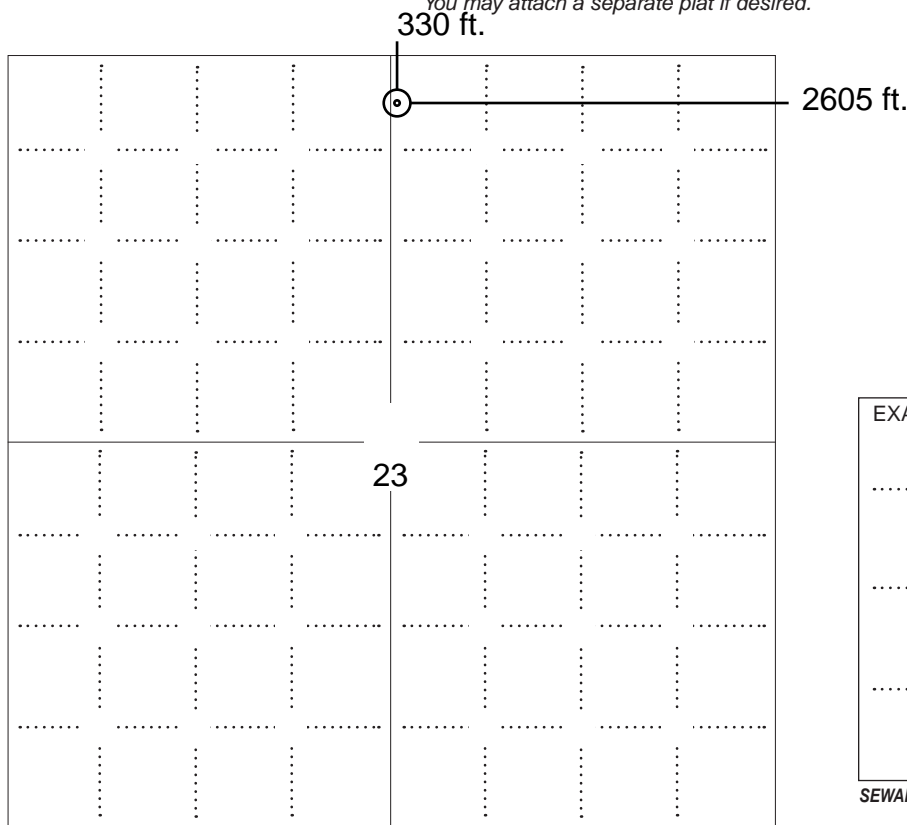
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

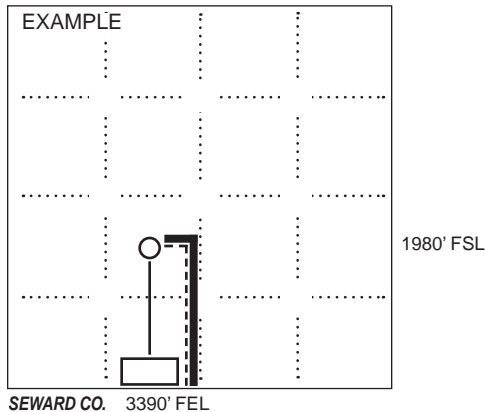
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____-_____-_____-_____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? _____ | | | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date. | |
| <p>Submitted Electronically</p> | | | |

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Schutte Trust 3308 23-1H

Section 23-33N-8W:

All of the Section except a tract described as beginning at a point 1,047.65 feet west of the SE corner, thence North 1 degree 15 minutes 00 seconds west a distance of 543.50 feet, thence Westerly 253.50 feet, thence Southerly 533.30 feet to a point on the South line, thence East 260.53 feet to the point of beginning, containing 636.82 acres, more or less

- Oil and Gas Lease dated July 28, 2011, by and between Amber Lea Schutte, Trustee and George Homm, Trustee, on behalf of the Schutte Trust No. 3 dated October 1st 2007, as Lessor and Shell Gulf of Mexico Inc., as Lessee, recorded in the office of the Register of Deeds, Harper County, Kansas in Book G92, Page 1380.
- Oil and Gas Lease dated August 23, 2011, by and between Charles W. Masner and Ella C. Masner, as Lessor and Shell Gulf of Mexico Inc., as Lessee, recorded in the office of the Register of Deeds, Harper County, Kansas in Book G92, Page 1393.

A tract of land in the Southeast Quarter (SE/4) described as beginning at a point 1,047.65 feet west of the SE corner, thence North 1 degree 15 minutes 00 seconds west a distance of 543.50 feet, thence Westerly 253.50 feet, thence Southerly 533.30 feet to a point on the South line, thence East 260.53 feet to the point of beginning, containing 3.18 acres, more or less

- Oil and Gas Lease dated February 13, 2012, by and between Stephen L. Gideon & Patricia Gideon, husband and wife, as Lessor and Shell Gulf of Mexico Inc., as Lessee, recorded in the office of the Register of Deeds, Harper County, Kansas.

Forming a unit consisting of 640 acres, more or less

T33S, R8W, 6th P.M.

1" Iron Bar 0.5'
Below Ground
in Gravel Road
NAD 83
Lat: 37.166553"
Long: 98.166353"

1" Iron Bar Next to Limestone 0.9'
Below Ground
in Gravel Road
NAD 83
Lat: 37.166458"
Long: 98.157375"

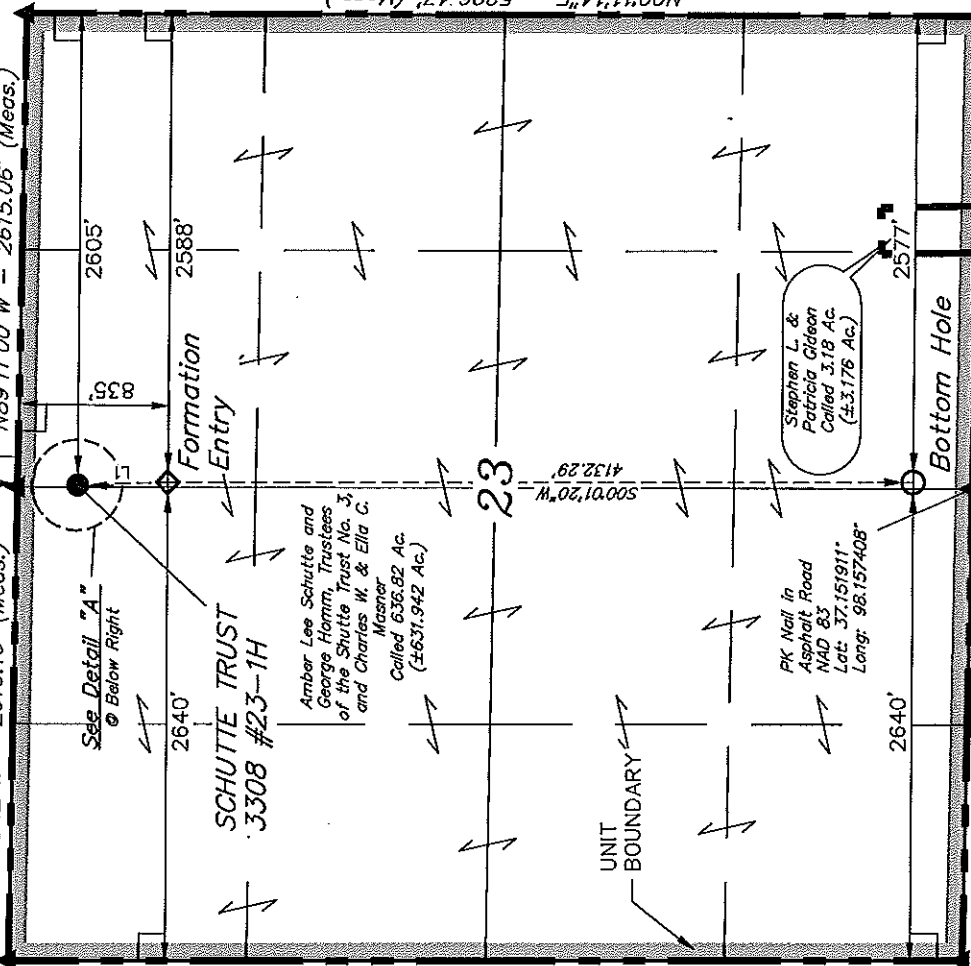
Rail Road Spike 1.0'
Below Ground in
Gravel Road Intersection
NAD 83
Lat: 37.166355"
Long: 98.148403"

N89°12'42"W - 2616.16' (Meas.)

N89°11'00"W - 2615.06' (Meas.)

N00°01'20"E - 5295.74' (Meas.)

N00°11'14"E - 5296.47' (Meas.)



N89°10'30"W - 2606.32' (Meas.)

N89°11'59"W - 2609.65' (Meas.)

N00°01'20"E - 5295.74' (Meas.)

N00°11'14"E - 5296.47' (Meas.)

LEGEND:
 — = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

| LINE TABLE | | |
|------------|-------------|---------|
| LINE | DIRECTION | LENGTH |
| L1 | S01°39'54"E | 505.48' |

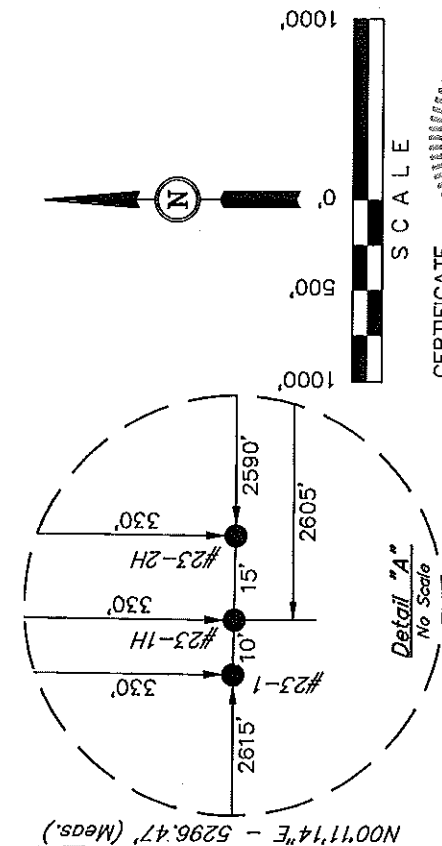
| NAD 83 (#23-1H TARGET BOTTOM HOLE) | NAD 83 (#23-1H FORMATION ENTRY) | NAD 83 (#23-1H SURFACE LOCATION) |
|--------------------------------------|--------------------------------------|--------------------------------------|
| LATITUDE = 37°09'10.14" (37.152817) | LATITUDE = 37°09'50.99" (37.164164) | LATITUDE = 37°09'55.99" (37.165553) |
| LONGITUDE = 98°09'26.25" (98.157292) | LONGITUDE = 98°09'26.25" (98.157292) | LONGITUDE = 98°09'26.44" (98.157344) |
| NAD 27 (#23-1H TARGET BOTTOM HOLE) | NAD 27 (#23-1H FORMATION ENTRY) | NAD 27 (#23-1H SURFACE LOCATION) |
| LATITUDE = 37°09'10.05" (37.152792) | LATITUDE = 37°09'50.91" (37.164142) | LATITUDE = 37°09'55.91" (37.165531) |
| LONGITUDE = 98°09'25.01" (98.156947) | LONGITUDE = 98°09'25.02" (98.156950) | LONGITUDE = 98°09'25.20" (98.157000) |

PK Nail in Asphalt Road
NAD 83
Lat: 37.151814"
Long: 98.148456"

SGOMI UNIT BOUNDARY PLAT (For SCHUTTE TRUST 3308 #23-1H)

Located in
Section 23, T33S, R8W, 6th P.M.
Harper County, Kansas

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
SCHUTTE TRUST 3308 #23-1H UNIT
Called 640.00 Acres



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 4366
 STATE OF KANSAS
 JOSHUA S. JOHNSON
 LS 150
 063-09-12

| | |
|--|-------------------------|
| UTAH ENGINEERING & LAND SURVEYING | |
| 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017 | |
| SCALE 1" = 1000' | DATE SURVEYED: 02-17-12 |
| PARTY L.S. C.C. | DATE DRAWN: 02-29-12 |
| WEATHER COLD | REFERENCES G.L.O. PLAT |
| FILE SGOMI | |

SGOMI
PRODUCTION FACILITY LAYOUT FOR
SCHUTTE TRUST 3308 #23-1, #23-1H & #23-2H
SECTION 23, T33S, R8W, 6th P.M.
N 1/2 N 1/2

FIGURE #3
 SCALE: 1" = 60'
 DATE: 02-29-12
 DRAWN BY: C.C.

