For KCC Use:

Eff	e	ct	iv	е	Date
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District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1076253

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	(<u>a/a/a/a)</u> Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other If OWWO: old well information as follows: Operator: Well Name:	Nearest Lease or unit boundary line (in footage):
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:	Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

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	_
	-
	2



For KCC Use ONLY

API # 15 - ____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

	330	Oft.	. ,	
	0-			– 2970 ft. LEGEND
				O Well Location Tank Battery Location
 	· ·	· ·	· ·	Pipeline Location
				Lease Road Location
				EXAMPLE
	1			
· · · · · · · · · · · · · · · · · · ·	·	·	· ·	
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	0
				SEWARD CO. 3390' FEL
:	<u>:</u>	:	<u>:</u> :	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form CDP-1

May 2010

APPLICATION FOR SURFACE PIT

Submit in Duplicate **Operator Name:** License Number: **Operator Address:** Contact Person: Phone Number: Lease Name & Well No .: Pit Location (QQQQ): Type of Pit: _ - ____ - ____ - ____ Pit is: **Emergency Pit** Burn Pit Proposed Existing Sec.____Twp.____R.___ East West Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit ____Feet from ___ East / ___ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County _(bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No ____Length (feet) ___ _____Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: __ __ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water ____ Distance to nearest water well within one-mile of pit: feet. Source of information: KDWR measured well owner electric log _feet Depth of water well ____ __ feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: _ Type of material utilized in drilling/workover: Number of producing wells on lease: _____ Number of working pits to be utilized: ____ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner RFAC RFAS Permit Number: No Date Received: Permit Date: Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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I

VAL ENERGY INC	1-1 Silver Creek Ranch OWWO
	NE NE NV
Cowley <u>1 33s 5e</u> COUNTY <u>5 T B</u>	LOUATION
•	ELEVATION 1211' GR
VAL ENERGY INC 200 W Douglas, Ste 520 Wichita, KS 67202-3005	
UTHORIZED BY Todd Allam	
sec.	CALE 1" = 1000'
OLD WELL FORE HOLE	Technical services to assist in the relocation of old well bore hole. Set 5' & 3' wood stakes @ point of highest meter reading. Level to slight slope stubble field. 45' south to trees & fence and steep rises to south.
Driving Directions: From Main St. & US Hwy 160 in Winfield, KS, then 8 mi. east to flagged corner, then 2 mi. south t the northwest corner of Sec. 1.	



200 W. Douglas, Suite 520 Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

March 14, 2012

Silver Creek Ranch OWWO 1-1 Sec. 1-33S-5E Cowley County, Kansas

We would like to request an exception to the table 1 minimum surface casing requirements for our washdown in Cowley County on the Silver Creek Ranch. We will use Alternate 2 rules and cement from 250 back to surface using a port collar.

Sincerely,

Todd Allam

al.	
	15-035-01152-0000
STATE OF KANSAS STATE CORPORATION COMMISSION	Form
Give All Information Completely Make Bequired Affidavit Mail or Deliver Report to: Conservation Division	WELL PLUGGING RECORD
State Corporation Commission 211 No. Broadway Wichita, Kansas	Cowley County. Sec. 1 Twp. 33S Rge. 5

Cowley Location as "NE/CNW%SW%" or	County. Sec. 1 Two	33S Rge 5 (E) (W
Location as "NE/CNWXSWX" or i	ootage from lines NE NE	NW
Lease Owner Catt Dril	ling Co., Inc.	
Lease Name Grose		Well No1
Office Address Box 427,	Augusta, Kansas	
Character of Well (completed as	Dil, Gas or Dry Hole) _ Dr	y Hole
Date well completed		919
Application for plugging filed	8/18/64	19
Application for plugging approved	8/18/64	
Plugging commenced		
Plugging completed	8/18/64	19
Reason for abandonment of well or	producing formation	

Form CP-4

3040* Feet

CASING RECORD

If a producing well is abandoned, date of last production_ 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

_____ Total Depth of Well__

Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugging of this well_Howard Hess -Producing formation _____ Depth to top _____ Bottom____

Show depth and thickness of all water, oil and gas formations.

OIL, CAS OR WATER RECORDS

NORTH

FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT PULL
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				1		
	The state of a state of the sta					where a substantial strategies a loss of the based state

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from_____ _leet to __feet for each plug set.

	Mud to 203', 1/2 sack hulls, set plug and 15 sacks cement Mud to 40', 1/2 sack hulls, set plug and 8 sacks cement 2 sacks cement in rat hole.
	DECEIVED
······	STATE CORPORATION COMMISSION
	NUTION DIVISION
	CONSERVATION Servation Kansas Wichita, Kansas

(If additional description is necessary, use BACK of this sheet) Catt Drilling Co., Name of Plugging Contractor. Inc. Address _ Box 427, Augusta, Kansas

STATE OF <u>Kansas</u> , <u>COUNTY OF Butler</u> , ss. <u>George W. Catt</u> (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature)_ Angerelott
SUBSCRIBED AND SWORN TO before me this I at day of lugaret (Address)
My commission expires hovers ber 18, 1966 Notary Public.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

March 15, 2012

Todd Allam Val Energy, Inc. 200 W Douglas Ave, Ste 250 Wichita, KS 6420--3005

RE: Silver Creek Ranch OWWO #1-1, NE-NE-NW Sec.1-T33S-R5E, Cowley County, Kansas

Dear Mr. Allam:

The Kansas Corporation Commission (KCC) has received your request, dated March 14, 2012, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that Val Energy, Inc. is requesting to utilize the existing 140 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
- 2. There are no water wells of record within one mile of the proposed location.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- 2. In the event that well is plugged and abandoned and no additional production pipe has been cemented in place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

Doug Louis Director

cc: Steve Bond SB Jeff Klock - Dist #2 1/11 a e-mail