

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1076530

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

F	0.10.14
Expected Spud Date:	Spot Description:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A CE	IDAVIT
AFF	
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
- Integrial
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PLAT
est lease or unit boundary line. Show the predicted locations of
required by the Kansas Surface Owner Notice Act (House Bill 2032).
a separate plat if desired.
LEGEND
·
O Well Location
Tank Battery Location
——— Pipeline Location
Electric Line Location
Lease Road Location
EXAMPLE
·
1980' FS
_ ·······
: : : : : : : : : : : : : : : : : : :

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

076530

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
	pe of Pit:    Emergency Pit		SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?  Yes  N	10	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of worl	working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



## Kansas Corporation Commission Oil & Gas Conservation Division

1076530

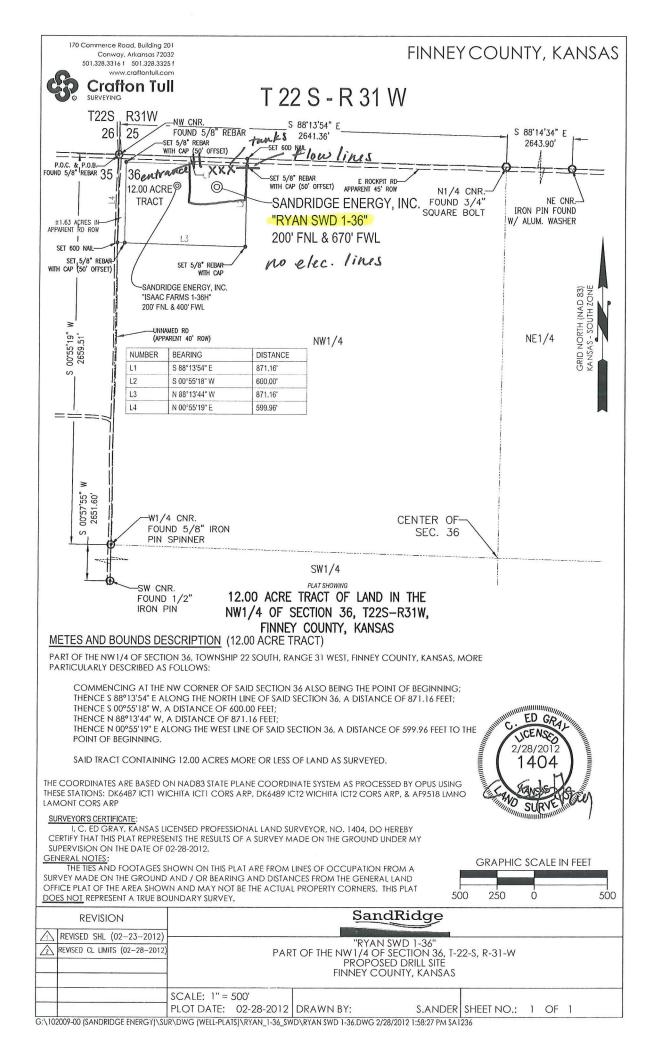
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

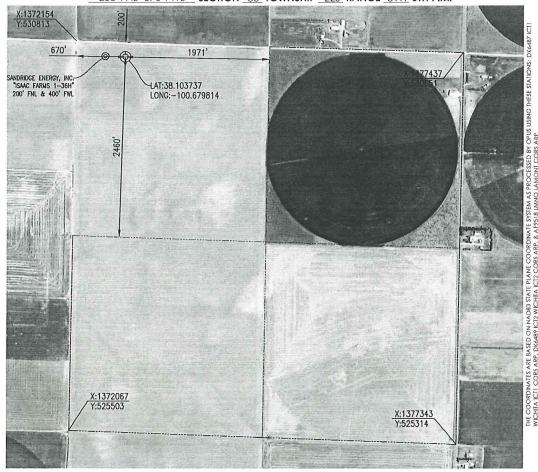
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316 † 501.328.3325 f www.craftontull.com Crafton Tull **FINNEY** COUNTY, KANSAS 200' FNL- 670' FWL SECTION 36 TOWNSHIP 22S RANGE 31W 6TH P.M. X:1372154 Y:530813 2888 2885 670' 1971 2876 USING THESE STATIONS 0 SANDRIDGE ENERGY, INC. GRID NORTH (NAD 83) KANSAS - SOUTH ZONE 3 LAT:38.103737 200' FNL & 400' FWL LONG:-100.679814 287 \* -2460 ESSED BY C -11 11 100 MNO 2884 36 the coordinates are based on nadb3 state Plane coord wichita ict1 cors arp, dk6489 ict2 wichita ict2 cors arp, 2879 X:1372067 Y:525503 2875 Well 2870 2874 **ELEVATION:** 2886' GR. AT STAKE OPERATOR: SANDRIDGE ENERGY, INC. WELL NO: 1-36 LEASE NAME: RYAN SWD DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD SECTION BEING 2640 FEET, THOSE SHOWN IN REFERENCE STAKES OR ALTERNATE LOCATION [BRACKETS] ARE BASED ON GLO (GENERAL STAKES SET: \_\_\_NONE LAND OFFICE) DISTANCES AND HAVE NOT GOOD DRILL SITE: YES BEEN MEASURED. BEST ACCESSIBILITY TO LOCATION: NORTH LINE **DISTANCE & DIRECTION** munn ED GRA FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-23 & KS-156, TRAVEL WEST ON KS-156 FOR ±11.0 MILES, TURN RIGHT (NORTH) ON N MENNONITE RD & TRAVEL ±3.0 MILES, TURN LEFT (WEST) ON E ROCKPIT RD & TRAVEL ±1.0 MILES TO THE NW CORNER OF \$36, T22S-R31W. 2/28/2012 (THE FOLLOWING **GPS** STATE PLANE DATUM: NAD-27 COORDINATES: INFORMATION WAS 1404 LAT: 38.103737 ZONE: KS-SOUTH **GATHERED USING A GPS** RECEIVER ACCURACY ±2-3 LONG: -100.679814 X: 1372820.854 DATE STAKED: 02-22-2012 I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION. GENERAL NOTES: GRAPHIC SCALE IN FEET THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT 1000 500 1000 DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. SandRidge **REVISION** REVISED SHL (02-23-2012) "RYAN SWD 1-36" PART OF THE NW1/4 OF SECTION 36, T-22-S, R-31-W PROPOSED DRILL SITE FINNEY COUNTY, KANSAS REVISED CL LIMITS (02-28-2012 SCALE: 1" = 1000' PLOT DATE: 02-28-2012 DRAWN BY: S.ANDER SHEET NO.: 1 OF 3

GRID NORTH (NAD 83) KANSAS - SOUTH ZONE FINNEY COUNTY, KANSAS

200' FNL- 670' FWL SECTION 36 TOWNSHIP 22S RANGE 31W 6TH P.M.



OPERATOR: SANDRIDGE ENERGY, INC.

WELL NO: 1-36

ELEVATION: 2886' GR. AT STAKE

LEASE NAME: RYAN SWD

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE: YES STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: NORTH LINE

**DISTANCE & DIRECTION** 

FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-23 & KS-156, TRAVEL WEST ON KS-156 FOR ±11.0 MILES, TURN RIGHT (NORTH) ON N MENNONITE RD & TRAVEL ±3.0 MILES, TURN LEFT (WEST) ON E ROCKPIT RD & TRAVEL ±1.0 MILES TO THE NW CORNER OF \$36, 122S-R31W.

(THE FOLLOWING
INFORMATION WAS
GATHERED USING A GPS
RECEIVER ACCURACY ±2-3
METERS)

GPS
DATUM: \_NAD-27
LAT: 38.103737
LONG: -100.679814

STATE PLANE COORDINATES: ZONE: KS-SOUTH X: 1372820.854 Y: 530592.685

SURVEYOR'S CERTIFICATE:

DATE STAKED: \_\_\_02-22-2012

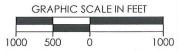
I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

GENERAL NOTES:

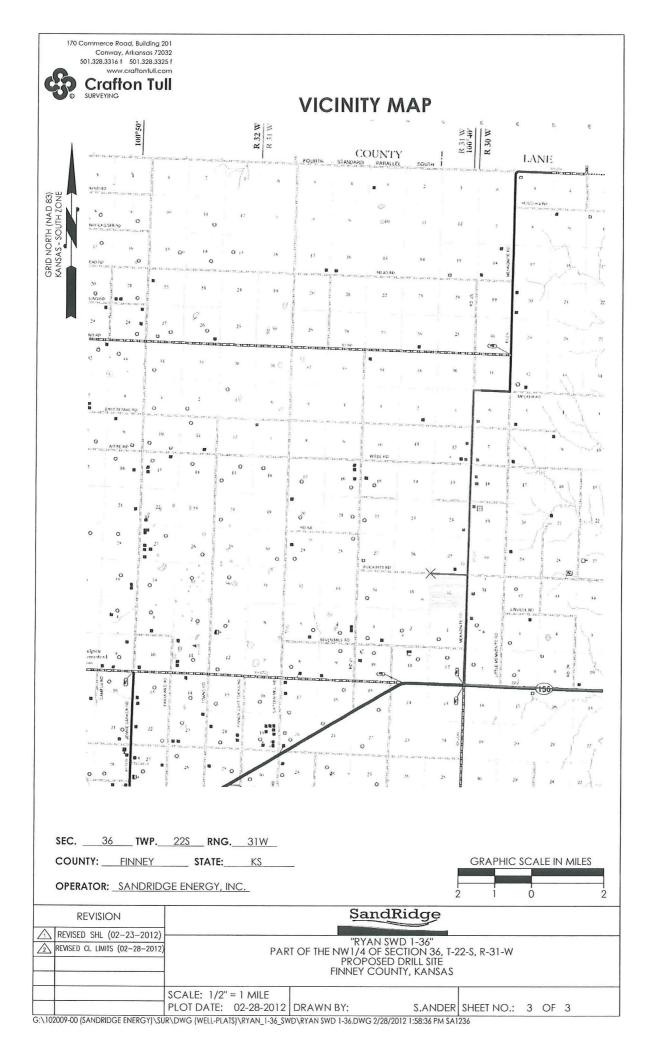
THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

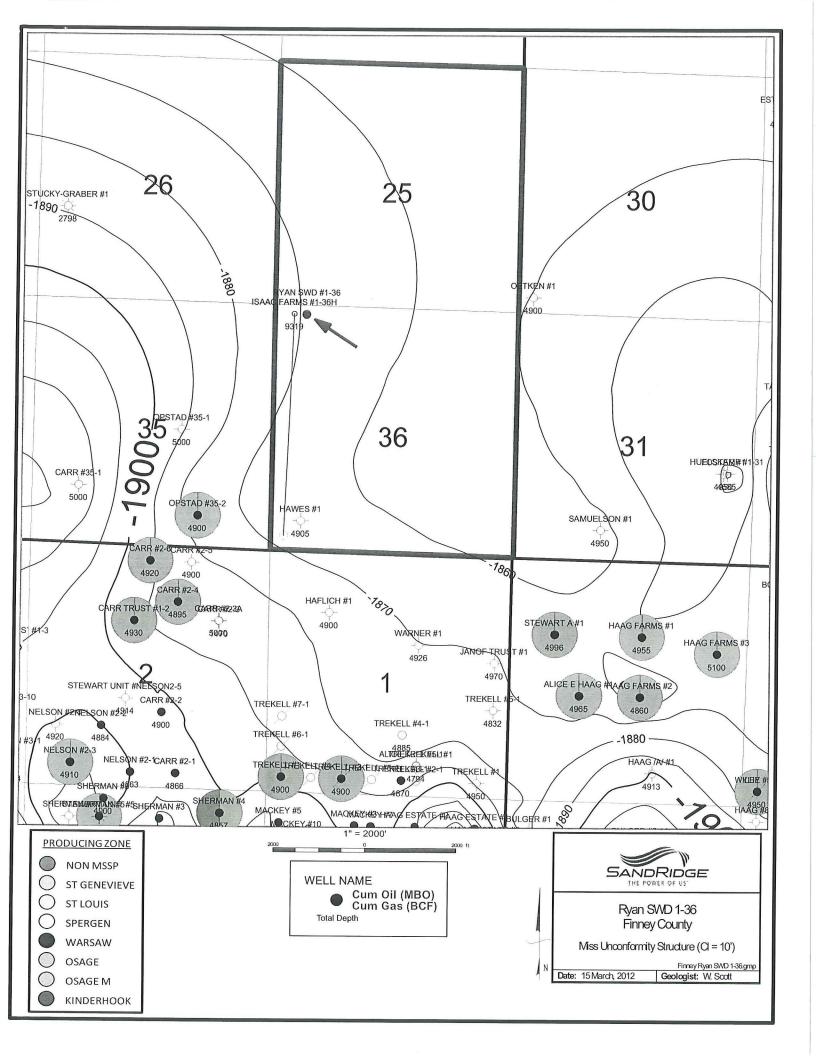
DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.





REVISION		Sai	ndRidge				
REVISED SHL (02–23–2012) REVISED CL LIMITS (02–28–2012)	4	PART OF THE NW 1/4 ( PROPC	NN SWD 1-36" OF SECTION 36, T-2 OSED DRILL SITE COUNTY, KANSAS	22-S, R-31-W			
	SCALE: 1" = 1000' PLOT DATE: 02-28-	-2012 DRAWN BY:	s.ander	SHEET NO.:	2 (	OF 3	





Ryan Isaackarms

#### SPECIAL WARRANTY DEED

STATE OF KANSAS

S

COUNTY OF FINNEY

THIS DEED, made this day of March 2012, between Isaac Farms Inc., whose address is P.O. Box 602, Garden City, Kansas 67846, of Finney County, in the State of Kansas, parties of the first part, hereinafter called "Grantor" and SandRidge Exploration and Production, LLC, a Delaware limited liability company, whose address is 123 Robert S. Kerr Ave., Oklahoma City, Oklahoma 73102, party of the second part, hereinafter called "Grantee".

WITNESSETH: That in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, receipt and sufficiency of which is hereby acknowledged, said Grantor does, by these presents, grant, bargain, sell and convey unto said Grantce, its successors and assigns, all of the following described real estate less and except the oil, gas and other minerals, situated in the County of Finney, State of Kansas, to-wit:

A tract of land containing 12.00 acres in the Northwest Quarter (NW/4) of Section Thirty-Six (36), Township Twenty-Two (22) South, Range Thirty-One (31) West, more particularly described as follows: commencing at the NW corner of said Section 36 also being the point of beginning; thence South 88°13'54" East along the North line of said Section 36, a distance of 871.16 feet; thence South 00°55'18" West, a distance of 600.00 feet; thence North 88°13'44" West, a distance of 871.16 feet; thence North 00°55'19" East along the West line of said Section 36, a distance of 599.96 feet to the point of beginning; less and except the oil, gas and other minerals (the "Subject Lands").

- See Exhibit "A" attached hereto and made apart hereof for a survey -

TO HAVE AND TO HOLD THE SAME, together with all and singular the tenements, hereditaments and appurtenances thereto belonging or in any wise appertaining forever.

And said Grantor, their heirs, executors and administrators, do hereby specially warrant to and with said Grantee, at the delivery of these presents that they are lawfully seized in their own right of an indefeasible estate in the above granted and described premises, with the appurtenances; that the same are free, clear, and discharged and unencumbered of and from all former and other grants, titles, charges, estates, judgments, taxes, assessments and encumbrances, of whatsoever nature and kind by, through and under Grantor, but not otherwise, EXCEPT: Easements and building restrictions of record and special assessments not yet due. All real property herein conveyed is done so on an "as is" "where is" condition, except as to title. With respect to personalty, GRANTOR EXPRESSLY DISCLAIMS AND NEGATES (i) ANY IMPLIED OR EXPRESS WARRANTIES OF MERCHANTABILITY, (ii) ANY IMPLIED OS EXPRESS WARRANTIES OF A PARTICULAR PURPOSE, AND (iii) ANY AND ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, OF ANY NATURE WHATSOEVER.

Grantor herein grants and transfers to Grantee, its successors and assigns, to the extent granted above and which is so transferable, the benefits of the right to enforce the covenants and warranties, if any, which Grantor is entitled to enforce with respect to Grantors' predecessors in title to the conveyed premises.

Once the Grantee has completed its operations upon said property and is no longer using the subject property for its intended purpose, Grantee shall return the subject property to its original condition as nearly as practical and file a conveyance of record returning said property back to Grantor or the current surface owner of record.

IN WITNESS WHEREOF, the said Grantor, have hereunto set their hands the day and year above written.

GRANTOR: Isaac Farms, Inc.

Roger Morris Vice President

#### ACKNOWLEDGMENT

STATE OF KANSAS

8 8

COUNTY OF FINNEY

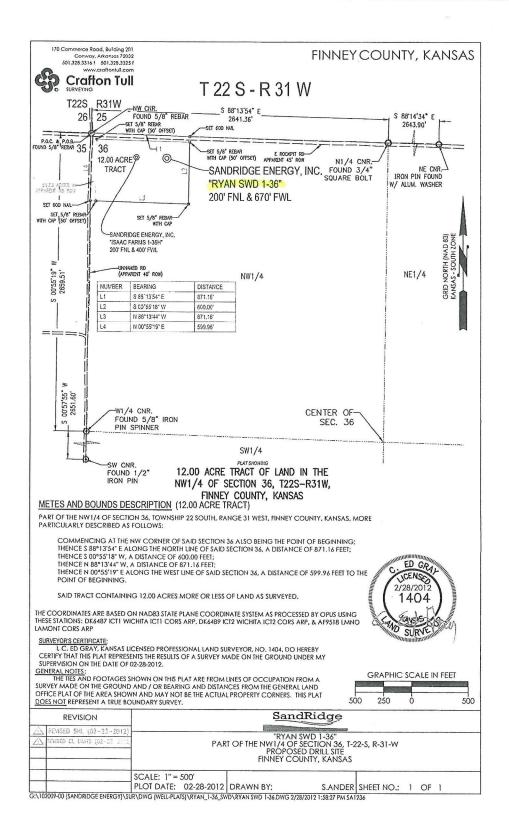
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this  $10^{-1}$  day of  $10^{-1}$  Me Arrow 1. 2012, personally appeared Isaac Farms, Inc., to me known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I hereunto set my official signature and affixed my notarial seal the day and year last above written.

My Commission Expires: 3 31 2012

MuthaHemandly
Notary Public





# Lease Description-

Part of the NW ¼ of section 36, Township 22 South, Range 31 West, Finney County, Kansas. Said tract containing 12 acres more or less of land as surveyed.

Surface Owner-

Isaac Farms Inc. c/o Roger Morris PO Box 602 Garden City, KS 67846 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.