



KANSAS CORPORATION COMMISSION 1076555
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076555

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well: Beckmeyer I-2
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
2/3/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-28	Soil-Clay	28
23	Shale	51
6	Lime	57
2	Shale	59
16	Lime	75
8	Shale	83
10	Lime	93
2	Shale	95
2	Lime	97
2	Shale	99
19	Lime	118
25	Shale	143
3	Lime	146
12	Shale	158
17	Lime	175
78	Shale	253
23	Lime	276
23	Shale	299
7	Lime	306
22	Shale	328
1	Lime	329
20	Shale	349
2	Lime	351
15	Shale	366
9	Lime	375
2	Shale	377
13	Lime	390
8	Shale	398
24	Lime	422
4	Shale	426
3	Lime	429
4	Shale	433
5	Lime	438
124	Shale	562
6	Sand	568
37	Shale	605
2	Lime	607
10	Shale	617
7	Lime	624
43	Shale	667



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36478

LOCATION Atawka KS

FOREMAN Fred Madu

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>2/8/12</u>	<u>7966</u>	<u>Beckmeyer # I-2</u>	<u>SE 32</u>	<u>15</u>	<u>21</u>	<u>FR</u>
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS <u>Triple T</u> <u>1207 W. 1st St</u>			<u>506</u>	<u>FREMAC</u>	<u>Safety</u>	<u>MJ</u>
			<u>495</u>	<u>HARBEC</u>	<u>NB</u>	<u></u>
			<u>510</u>	<u>ASAMIC</u>	<u>Am</u>	<u></u>
CITY	STATE	ZIP CODE				
<u>Louisburg</u>	<u>KS</u>	<u>66053</u>				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 800' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 776 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.51 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush. Mix + Pump 118 SKS 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kol Seal/sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800 PSI. Hold pressure for 30 min MIF. Release pressure to set float valve. Shut in casing.

Customer supplied H2O.
TAS Drilling (was)

Fred Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	<u>495</u>	<u>1030⁰⁰</u>
5406	—	MILEAGE		<u>N/C</u>
5402	<u>776</u>	<u>Casing footage</u>		<u>N/C</u>
5407	<u>1/2 Minimum</u>	<u>Ten Miles</u>		<u>175⁰⁰</u>
5				
1104	<u>118 SKS</u>	<u>50/50 Poz Mix Cement</u>		<u>1292¹⁰</u>
111813	<u>298 #</u>	<u>Premium Gel</u>		<u>62⁵⁵</u>
1111	<u>222 #</u>	<u>Granulated Salt</u>		<u>82¹⁴</u>
11104	<u>590 #</u>	<u>Kol Seal</u>		<u>271⁴⁰</u>
4402	1	<u>2 1/2" Rubber Plug</u>		<u>28⁰⁰</u>
<u>267798</u>				
			<u>7.5%</u>	<u>135⁴³</u>

Rev 1h 9797

SALES TAX
ESTIMATED TOTAL 3076.64

AUTHORIZATION Stephen Scott TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for