KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1076603

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO Box 339
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lori Driskell
Phone: (913) 837-8400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

2/10/2012	2/13/2012	3/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25930-00-00
Spot Description:
SW - NE - NE - NW Sec. 5 Twp. 16 S. R. 21 [x] East [ ] West
4668 Feet from [ ] North / [x] South Line of Section
3009 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Franklin
Lease Name: S. Harris Well #: I-1
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1014 Kelly Bushing: 0
Total Depth: 800 Plug Back Total Depth: 47
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 03/19/2012

Side Two

1076603

Operator Name: Triple T Oil, LLC Lease Name: S. Harris Well #: I-1

Sec. 5 Twp. 16 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Competion Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Gamma Ray		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.250	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	753	Portland	114	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	719.0-729.0 21 Perfs	Acid 500 gal. 7.5% HCL	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36482
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/13/17	7966	S Harris # I-1	NW 5	16	21	FR

CUSTOMER: Triple T
MAILING ADDRESS: 1207 N 1st St
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAD	Safety Mtg	
495	CASKEN	CIC	
369	DERMAS	DM	
510	RVASIN	RS	

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 782 DRILL PIPE Baffel @ TUBING 752 OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2½" Plug +31'
DISPLACEMENT 4.37 DISPLACEMENT PSI MIX PSI RATE 5BPM

REMARKS: Establish pump rate. Mix + Pump 100# Premium Gel Flush. Mix & Pump 114 sks 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2½" Rubber plug to Baffle in casing. Pressure to 600# PSI. Hold pressure for 30 min Mtg. Release pressure to set float valve. Shut in casing

TOS Drilling (wes)

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 495		1030.00
5406	20 mi	MILEAGE 495		80.00
5402	782			N/C
5407	Minimum	Ton Miles		350.00
5502C	2 hrs	80 BBL Vac Truck		180.00
1124	114 sks	50/50 Poz Mix Cement		1248.30
1118B	292#	Premium Gel		61.32
1111	220#	Granulated Salt		81.40
1110A	570#	Kol Seal		262.20
4402	1	2½" Rubber Plug		28.00
		24902		
		7.8%	SALES TAX	131.13
			ESTIMATED TOTAL	3452.35

Ravin 3737

AUTHORIZTION Stephen Scott TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Franklin County, KS
Well: S. Harris I-1
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
2/10/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-35	Soil-Clay	35
12	Shale	47
7	Lime	54
2	Shale	56
16	Lime	72
7	Shale	79
11	Lime	90
6	Shale	96
20	Lime	116
17	Shale	133
1	Lime	134
27	Shale	161
20	Lime	181
74	Shale	255
23	Lime	278
23	Shale	301
6	Lime	307
23	Shale	330
2	Lime	332
18	Shale	350
2	Lime	352
16	Shale	368
7	Lime	375
3	Shale	378
12	Lime	390
12	Shale	402
22	Lime	424
4	Shale	428
3	Lime	431
3	Shale	434
6	Lime	440
4	Shale	444
5	Lime	449
109	Shale	558
6	Sand	564
8	Sand	572
4	Sandy Shale	576
43	Shale	619
7	Lime	626
10	Shale	636

Franklin County, KS
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Commenced Spudding:
2/10/2012

2	Lime	638
26	Shale	664
4	Lime	668
17	Shale	685
1	Lime	686
27	Shale	713
2	Sand	715
1	Sand	716
1	Sand	717
4	Sand	721
5	Sand	726
4	Sand	730
2	Sand	732
8	Sandy Shale	740
60	Shale	800-TD