



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076691

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE INC

Invoice

324 SIMPSON
PRATT KS 67124

Date	Invoice #
2/25/2012	405

Bill To
KNIGHTON OIL CO. 1700 N. Waterfront Pkwy Wichita Ks. 67206

*WHITE "A"
CEMENT LONGSTRING
w/ 225 SF COMMON &
150 SF POZ MIX (#8 SWD)*

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
225	COMMON	13.50	3,037.50T
150	POZ	8.50	1,275.00T
13	GEL	20.00	260.00T
4	5 1/2 CENTRALIZER	50.00	200.00T
1	5 1/2 LD PLUG & BAFFLE	220.00	220.00T
1	5 1/2 AFU FLOAT SHOE	275.00	275.00T
2	5 1/2 BASKET	190.00	380.00T
388	HANDLING	2.10	814.80
12,000	.08 * SACKS * MILES	0.08	960.00
1	LONGSTRING	1,750.00	1,750.00
35	PUMP TRUCK MILEAGE	8.00	280.00
847.13	DISCOUNT	-1.00	-847.13T
570.72	DISCOUNT	-1.00	-570.72T
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	WHITE #8SWD		
	Sales Tax GRAHAM	7.55%	362.43

PAID
CK. NO. 62516
DATE 2-29-12

Thank you for your business.

Total \$8,396.88

WELL FLOW

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5439

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	2-20-12	Sec.	25	Twp.	10	Range	21	County	Graham	State	KS	On Location		Finish	12:45am
Lease	White	Well No.	8 SWD			Location Ellis N to County line 3W N1/4									
Contractor	New Drilling							Owner							
Type Job	Long string							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size								T.D.							
Csg.	5 1/2			Depth			1634								
Tbg. Size								Charge To							
Tool								Knighton oil comp							
Cement Left in Csg.	45			Shoe Joint			45								
Meas Line								Displace							
							33 bbl								
							Cement Amount Ordered								
							375 sx 60/40 4% gel								
EQUIPMENT															
Pumptrk	No.	8			David weate			Common							
Bulktrk	No.	7			mike			225							
Bulktrk	No.							Poz. Mix							
Pickup	No.							150							
							Gel.								
							13								
							Calcium								
JOB SERVICES & REMARKS															
Rat Hole							Hulls								
Mouse Hole							Salt								
Centralizers							Flowseal								
Baskets							Kol-Seal								
D/V or Port Collar							Mud CLR 48								
Ran 39 Jts of 5 1/2 casing @ landing jt							CFL-117 or CD110 CAF 38								
Est Circulation with mud pump and circulated 80 min							Sand								
Mixed 20 sx RH @ Hooked up and mixed 355 sx 60/40 - washed pump and lines clean and Released plug and Disp with 33 bbl H2O - plug landed @ 1500 psi							Handling								
							388								
							Mileage								
							35								
FLOAT EQUIPMENT															
							Guide Shoe								
							AFU - 5 1/2								
							Centralizer								
							4 - 5 1/2								
							Baskets								
							2 - 5 1/2								
							AFU Inserts								
							Float Shoe								
							Latch Down								
							1 - latch Down plug								
Cement did circulate to surface!!							Pumptrk Charge								
							Long string								
							Mileage								
							35								
Thank You!!							<div style="font-size: 2em; font-weight: bold; margin: 0;">WELL FILE</div>								
Signature <i>[Signature]</i>															
							Tax								
							Discount								
							Total Charge								

QUALITY WELL SERVICE INC

Invoice

324 SIMPSON
PRATT KS 67124

Date	Invoice #
3/12/2012	421

Bill To
KNIGHTON OIL CO. 1700 N. Waterfront Pkwy Wichita Ks. 67206

*White
CEMENT CASINGS (#8SWD)*

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
90	COMMON	13.50	1,215.00T
50	POZ	8.50	425.00T
5	GEL	20.50	102.50T
1	CIRCULATED 600 FT.	800.00	800.00T
145	HANDLING	2.10	304.50
4,900	.08 * SACKS * MILES	0.08	392.00
35	PUMP TRUCK MILEAGE	8.00	280.00
508.5	DISCOUNT	-1.00	-508.50T
195.3	DISCOUNT	-1.00	-195.30
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	WHITE #8SWD		
	Sales Tax GRAHAM	7.55%	153.57

Thank you for your business.

Total \$2,968.77

WELL FILE *u*

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5457

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-9-12	Sec.	25	Twp.	10	Range	21	County	Graham	State	KS	On Location		Finish	9:30am
Lease	Well No.		B300		Location		E 1/2 N to County line 3W N1/2								
Contractor	CO Tools							Owner							
Type Job	Circulate							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	T.D.							Charge To							
Csg.	5 1/2							Knighton Oil							
Tbg. Size	Depth							Street							
Tool	Perf @							City							
Cement Left in Csg.	5084							State							
Meas Line	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.							
	Displace							Cement Amount Ordered							
	13.1							140 60/40 440							
EQUIPMENT															
Pumptrk	No.	6		Rich		Common		90							
Bulktrk	No.	7		Queen		Poz. Mix		50							
Bulktrk	No.					Gel.		5							
Pickup	No.					Calcium									
JOB SERVICES & REMARKS															
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal							
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
								CFL-117 or CD110 CAF 38							
	Hooked up & test circulation - mixed							Sand							
	140sr and cement circulated to surface							Handling							
	knocked off and washed pump & lines clean - Released plug & disp							35							
	13.1 hbl #20 - shut in to 100psi.							FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Mileage							
								35							
	thank you!!							WELL FILE							
								Tax							
								Discount							
								Total Charge							
X Signature	Laurie L. Lewis														

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

DATE	INVOICE #
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3/9/2012

9139

PAID	
CK. NO.	DATE
62618	3/13/12

BILL TO

Knighton Oil Co.
 P.O. Box 1580
 Hays Kansas 67601

*White (#8 SWD)
 perforate*

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
3/8/2012	White #8 SWD Graham County Kansas		
	Dual receiver cement bond log 1600' to surface.	LOGGING	1,200.00T
	Perforated to squeeze well, 2 holes at 590'.	PERF	500.00T
	Truck Rental SWD/Inj. Well	Truck set up	400.00T 0.00

Price reflects discount Thank You for your business!!	Total	\$2,100.00
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WELL FILE

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

DATE	INVOICE #
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3/13/2012 9215

BILL TO

Knighton Oil Co.
 P.O. Box 1580
 Hays Kansas 67601

*BOND LOG & Perforate 1140-1160'
 (White #8 SWD)
 73475 - Perforating
 73925 - Trucking*

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
3/12/2012	White #8 SWD Graham County Kansas		
	Dual Receiver Cement Bond Log/Gamma Ray Neutron CCL Log 1600' to surface.	LOGGING	1,000.00T
	Perforated 1140' to 1160' 2 holes per foot using 3 1/2" Aluminum Strip Jets, 40 holes total.	PERF	1,950.00T
	Truck Rental SWD/Inj. Well	Truck set up	400.00T 0.00

PAID

CK. NO.	DATE
62037	3/16/12

Price reflects discount Thank You for your business!!	Total	\$3,350.00
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WELL FILE