



KANSAS CORPORATION COMMISSION 1076711
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076711

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Charles Melcher 2-1

Start 1-24-2012

Finish 1-25-2012

6	soil	6	
27	lime	33	
42	shale	75	
5	lime	80	
115	shale	195	
30	lime	225	
12	shale	237	
7	lime	244	set 20' 7"
17	shale	261	ran 844.7' 2 7/8
12	lime	273	cemented to surface 84 sxs
17	shale	290	
10	lime	300	
5	shale	305	
40	lime	345	
8	shale	353	
25	lime	378	
6	shale	384	
16	lime	400	
178	shale	578	
21	lime	599	
64	shale	663	
24	lime	687	
19	shale	706	
6	lime	712	
16	shale	728	
12	lime	740	
11	shale	751	
8	lime	759	
14	shale	773	
6	sandy shale	779	odor
8	sandy shale	787	good show
28	bkn sand	815	good show
11	dk sand	826	good show
25	shale	851	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS DOCUMENT REMAINS AT
 THE BUYER'S RISK

Invoice: 10178008
 Date: 10/02/12
 Ship Date: 10/12/11
 Invoice Date: 10/12/11
 Due Date: 01/02/12
 Bill to: ROGER KENT
 8008 NE WICHOKO RD
 GARNETT, KS 66032
 Ship To: ROGER KENT
 (785) 448-6985 NOT FOR HOUSE USE
 (785) 448-6985
 Customer PO: 0000357
 Order By:

ORDER	SHIP	L. U.M.	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
860.00	8.00	PI BAG	CPMP	FLY ASH MIX 80 LBS PER BAG	8.0000 Pk	4.8000	384.00
8.00	8.00	PI PL	CPMP	MONARCH PALLET	18.0000 Pk	18.0000	72.00

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable: 386.40
 Non-taxable: 0.00
 Sales tax: 311.16
TOTAL: \$4500.56

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS DOCUMENT REMAINS AT
 THE BUYER'S RISK

Invoice: 10180052
 Date: 10/14/08
 Ship Date: 10/27/11
 Invoice Date: 10/27/11
 Due Date: 01/28/12
 Bill to: MIKE
 8008 NE WICHOKO RD
 GARNETT, KS 66032
 Ship To: ROGER KENT
 (785) 448-6985 NOT FOR HOUSE USE
 (785) 448-6985
 Customer PO: 0000357
 Order By:

ORDER	SHIP	L. U.M.	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
16.00	18.00	PI PL	CPMP	MONARCH PALLET	18.0000 Pk	18.0000	240.00
480.00	480.00	PI BAG	CPMP	PORTLAND CEMENT-944	8.4900 Bkg	8.4900	4078.50

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable: 4316.20
 Non-taxable: 0.00
 Sales tax: 338.69
TOTAL: \$4685.79

1 - Merchant Copy

