

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day		Spot Description:		
	month day	year	, Sec Twp S. R 🔲 E 🔲 W		
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Section		
			feet from E / W Line of Section		
			Is SECTION: Regular Irregular?		
	State: Zip		(Note: Escale well of the Section Flat of February		
	'		County		
			Lease Name: Well #:		
CONTRACTOR II			Field Name:		
			is the difference of Spaces Field.		
Name:			Target Formation(s):		
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh F	Rec Infield	Mud Rotary	Ground Surface Elevation:feet MSL		
Gas Stora		Air Rotary	Water well within one-quarter mile:		
Dispo	<u> </u>	Cable	Public water supply well within one mile:		
Seismic : # 0			Depth to bottom of fresh water:		
	or ribics other		Depth to bottom of usable water:		
			Surface Pipe by Alternate: I III		
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:		
Operatori					
•			Projected Total Depth:		
	ate: Original		Formation at Total Depth:		
Original Completion De	ite Original	Total Deptil.	Water Source for Drilling Operations:		
Directional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:		
·			DWK Fellill #		
			(Note: Apply for Fernill Will DWT		
			If Yes, proposed zone:		
			ii les, proposed zone.		
		AF	FIDAVIT		
The undersigned hereby	affirms that the drilling, co	empletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the follow	ving minimum requiremen	its will be met:			
1 Notify the appropri	ate district office <i>prior</i> to	enudding of well:			
	oved notice of intent to dri		sh drilling rig:		
17 11			t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>		
	olidated materials plus a r				
4. If the well is dry ho	le, an agreement between	n the operator and the di	strict office on plug length and placement is necessary prior to plugging;		
<ol><li>The appropriate dis</li></ol>	strict office will be notified	before well is either pluç	ged or production casing is cemented in;		
			ed from below any usable water to surface within 120 DAYS of spud date.		
			133,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed	within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.		
ubmitted Electro	nically				
			Remember to:		
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification		
			Act (KSONA-1) with Intent to Drill;		
API # 15 -					
API # 15		f	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required			, , , , , , , , , , , , , , , , , , , ,		
Conductor pipe required	quired		<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>		
Conductor pipe required Minimum surface pipe red		_ feet per ALTIII	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe required . Minimum surface pipe red Approved by:	quired	_ feet per ALTIII	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>		
Conductor pipe required .  Minimum surface pipe red Approved by:  This authorization expires	quired	_ feet per ALT I II	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Num	ber:								feet from E / W Line of Section
Field:			_ Se	C	Twp S. R				
Number o	of Acres attr	ibutable to	well:				l-	Castiana	Damilar or Umanular
	R/QTR/QTR						15	Section:	Regular or Irregular
							If S	Section is	Irregular, locate well from nearest corner boundary.
							Se	ction corne	er used: NE NW SE SW
							PLAT		
	St	now locatio	on of the w	ell. Show	footage to			r unit bound	dary line. Show the predicted locations of
									sas Surface Owner Notice Act (House Bill 2032).
		2310 ft			You m	ay attach a	a separate	plat if desi	ired.
		231011	•						1
		:	:	:		:	:	:	
		:	:	:		:	:	:	LEGEND
	•••••				••••		••••••		O Well Location
			:				:		Tank Battery Location
		:	:	:		:	:	:	Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
	<b></b>	:	:	:		:	:	:	Eddo Road Eddalon
-7- 4		:	:	:		:	:	:	
575 ft.	+	; <b>)</b> :	:	:		:	:	:	EXAMPLE : :
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#### NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

076715

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No  Artificial Liner?  Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1076715

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	Sec Twp S. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
Submitted Electronically					

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

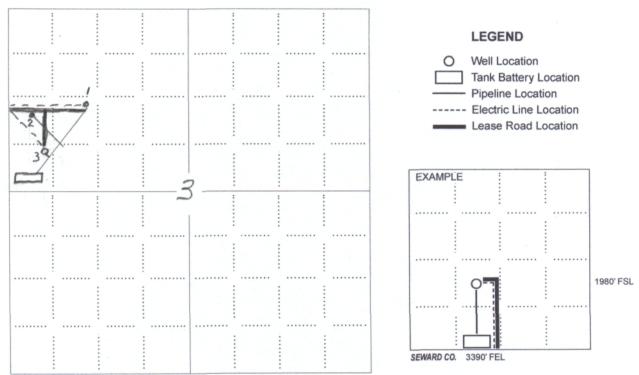
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Barton		
Lease: Dietz	2,310	feet from X N / S Line of Section	
Well Number: 3	575	feet from E / X W Line of Section	
Field: Trapp	Sec. 3 Twp. 16	S. R. <u>14</u>	
Number of Acres attributable to well:	Is Section: Regular or	r 🔀 Irregular	
		te well from nearest corner boundary.	

## PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



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