



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076748

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Wilson Melcher 10-A

Start 2-1-2012

Finish 2-2-2012

3	soil	3	
47	lime	50	
40	shale	90	
13	lime	103	
113	shale	216	
32	lime	248	
14	shale	262	
5	lime	267	set 20' 7"
16	shale	283	ran 867.60' 2 7/8
12	lime	295	cemented to surface 84 sxs
18	shale	313	
10	lime	323	
6	shale	329	
40	lime	369	
10	shale	379	
20	lime	399	
3	shale	402	
19	lime	421	
171	shale	592	
22	lime	614	
61	shale	675	
28	lime	703	
15	shale	718	
13	lime	731	
20	shale	751	
7	lime	758	
10	shale	768	
13	lime	781	
9	shale	790	
10	sandy shale	800	odor
5	sandy shale	805	good show
13	Bkn sand	818	good show
8	bkn sand	826	show
8	Bkn sand	834	good show
4	Dk sand	838	show
35	shale	873	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

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MERCHANT AT ALL TIMES

Page: 1
Invoice: 10180531

Branch: 151724
Ship Date: 01/10/12
Invoice Date: 01/10/12
Due Date: 02/09/12

Bill to: JIM
Bill To: ROGER KENT
23022 NE NEOSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6985 NOT FOR HOUSE USE
(785) 448-6985

Order By: Customer PO: 0000357

ORDER	SHIP	LI	UM	ITEM#	DESCRIPTION	AM	PRICE	EXTENSION
18.00	18.00	P	PL	CPFA	MONARCH PALLET	18.0000 P.	18.0000	270.00
840.00	840.00	P	BAG	CPPO	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4854.90

ORDER TOTAL \$4854.90

SALES TAX 378.68

TOTAL \$5233.58

SHIP VIA ANDERSON COUNTY
RESERVED FOR THE AND IN GOOD CONDITION

Teachable 4854.90
Non-Teachable 0.00
Tax #

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Garnett, KS 66032
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Page: 1
Invoice: 10181129

Branch: 161027
Ship Date: 01/28/12
Invoice Date: 01/28/12
Due Date: 02/08/12

Bill to: MIKE
Bill To: ROGER KENT
23022 NE NEOSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6985 NOT FOR HOUSE USE
(785) 448-6985

Order By: Customer PO: 0000357

ORDER	SHIP	LI	UM	ITEM#	DESCRIPTION	AM	PRICE	EXTENSION
880.00	880.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	5368.80
-1.00	-1.00	P	PL	CPHP	MONARCH PALLET	16.0000 P.	16.0000	-30.00
540.00	540.00	P	BAG	CPPO	PORTLAND CEMENT-94#	6.4900 BAG	6.4900	4854.90

ORDER TOTAL \$7721.40

SALES TAX 602.27

TOTAL \$8323.67

SHIP VIA ANDERSON COUNTY
RESERVED FOR THE AND IN GOOD CONDITION

Teachable 7721.40
Non-Teachable 0.00
Tax #

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