

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____



For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

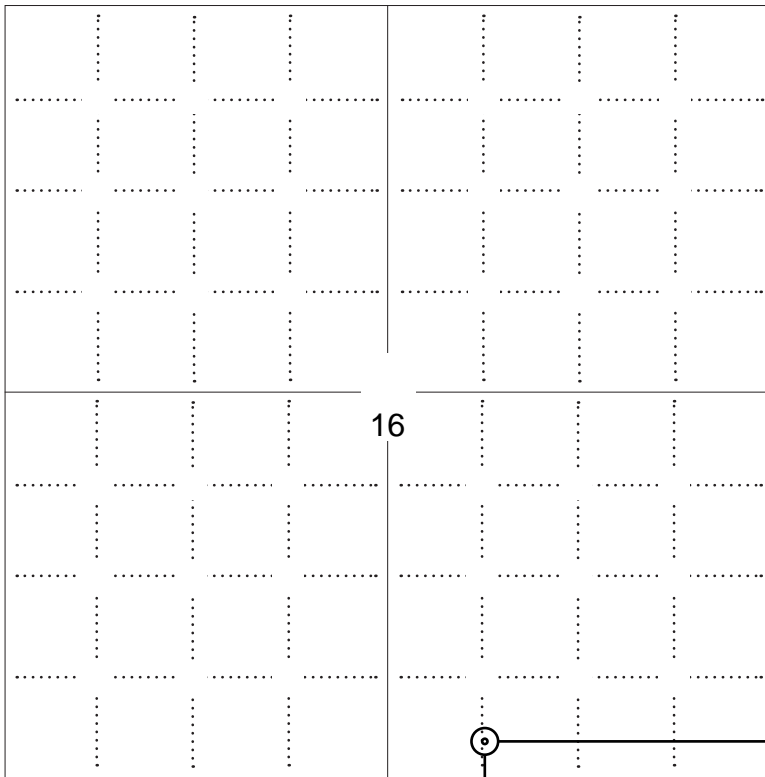
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

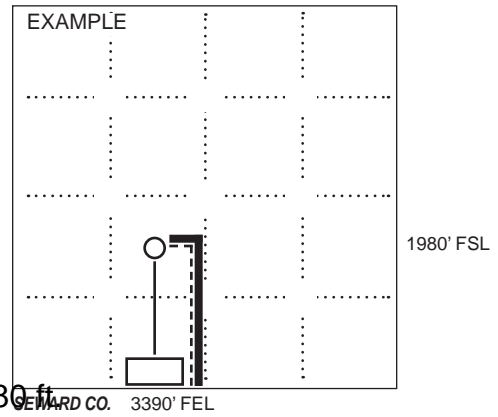
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

250 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Well Location:

Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

Address 1: _____

County: _____

Address 2: _____

Lease Name: _____ Well #: _____

City: _____ State: _____ Zip: _____ + _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Surface Owner Information:

Name: _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

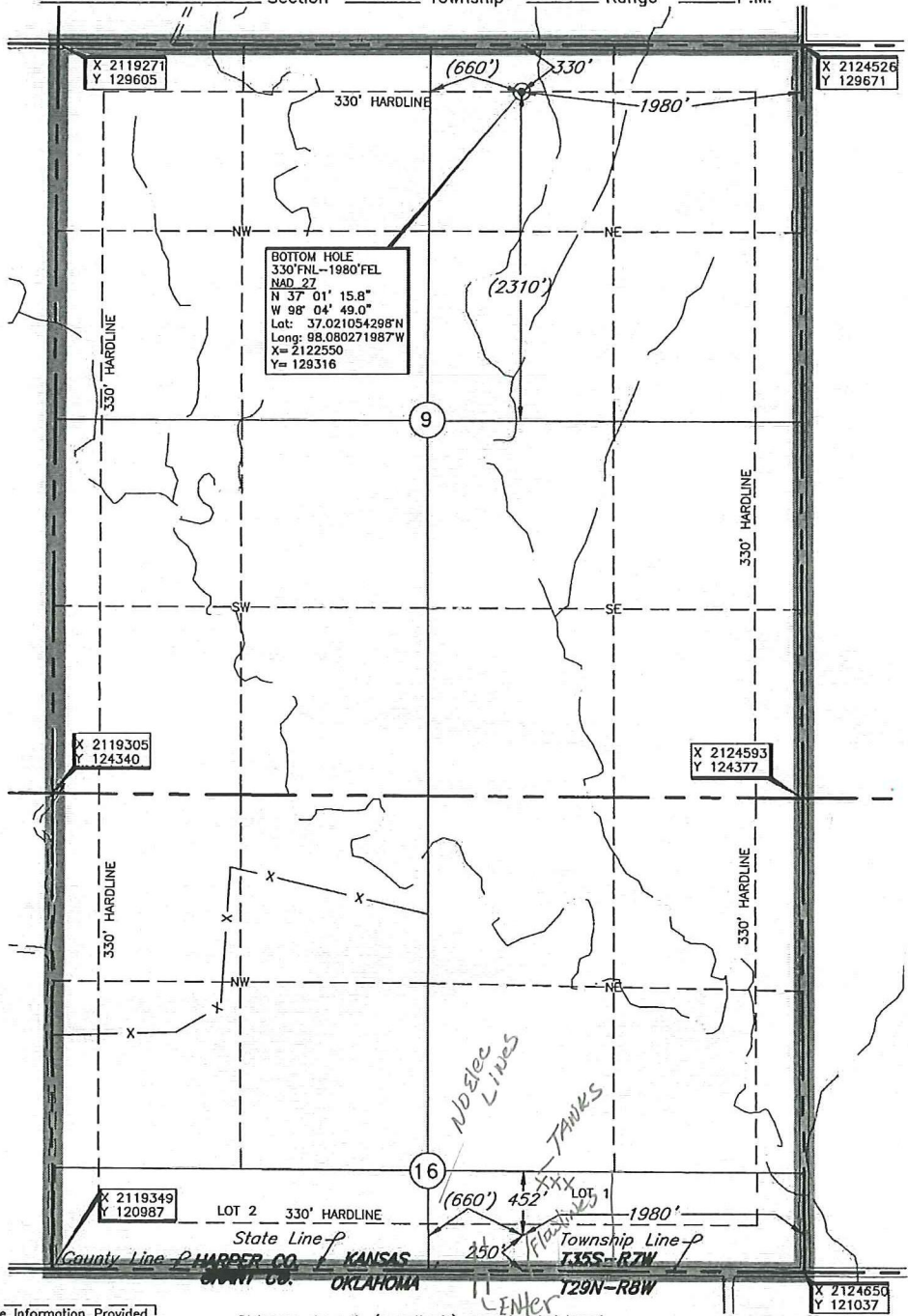
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

HARPER County, Kansas

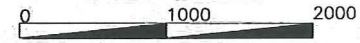
250'FSL-1980'FEL Section 16 Township 35S Range 7W P.M.



BOTTOM HOLE
 330' FNL-1980' FEL
 NAD 27
 N 37° 01' 15.8"
 W 98° 04' 49.0"
 Lat: 37.021054298°N
 Long: 98.080271987°W
 X = 2122550
 Y = 129316

Bottom Hole Information Provided by Operator Listed, NOT Surveyed. Corner Coordinates are Taken from Points Surveyed in the Field.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.



Operator: SANDRIDGE ENERGY, INC.

Lease Name: RED FERN Well No.: 2-16H

Topography & Vegetation Loc. fell in sloped terraced wheat field, ±185' North of New E-W Pipeline

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From South off state line road

Distance & Direction from Hwy Jct or Town From the Jct. of St. Hwy. 179 North & State Line E-W, go ±1.5 miles West on State Line to the SE Cor. of Sec. 16-T35S-R7W

ELEVATION:
 1264' Gr. at Stake

DATUM: NAD-27
 LAT: 36°59'56.2"N
 LONG: 98°04'48.0"W
 LAT: 36.998950071°N
 LONG: 98.079998866°W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: KS SOUTH
 X: 2122666
 Y: 121268

Date of Drawing: Mar. 23, 2012
 Invoice # 181260 Date Staked: Mar. 22, 2012 IS

CERTIFICATE:
 I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

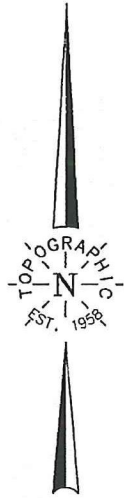
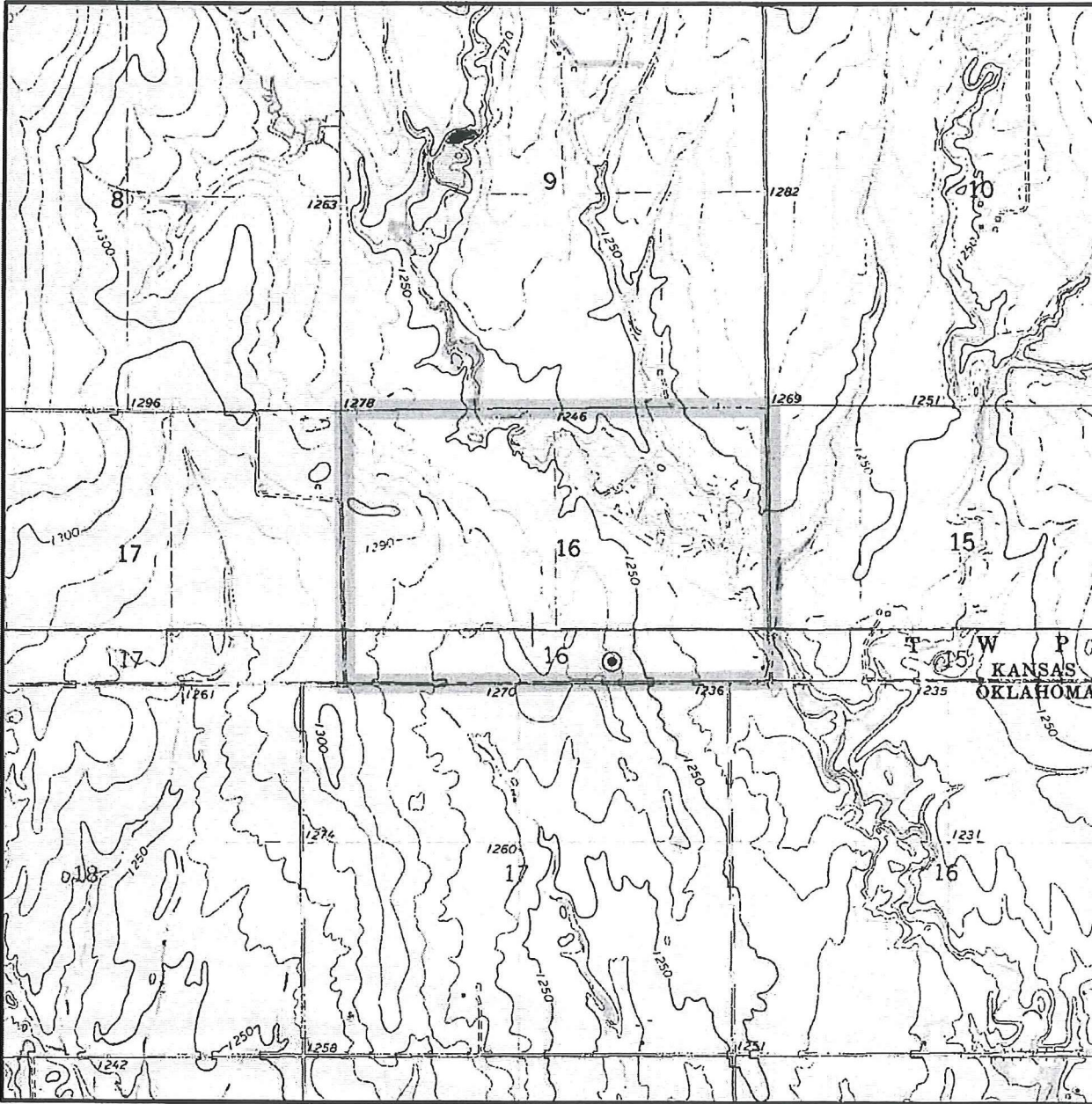


Kansas Lic. No. 1213

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry
 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
 Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 16 Twp. 35S Rng. 7W

County HARPER State KS

Operator SANDRIDGE ENERGY, INC.

Description 250'FSL-1980'FEL

Lease RED FERN 2-16H

Elevation 1264' Gr. at Stake

U.S.G.S. Topographic
 Quadrangle Map SPRING, KS

Above Background Data from
 U.S.G.S. Topographic Map
 Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.
 Review this plat and inform us immediately of any possible discrepancy.

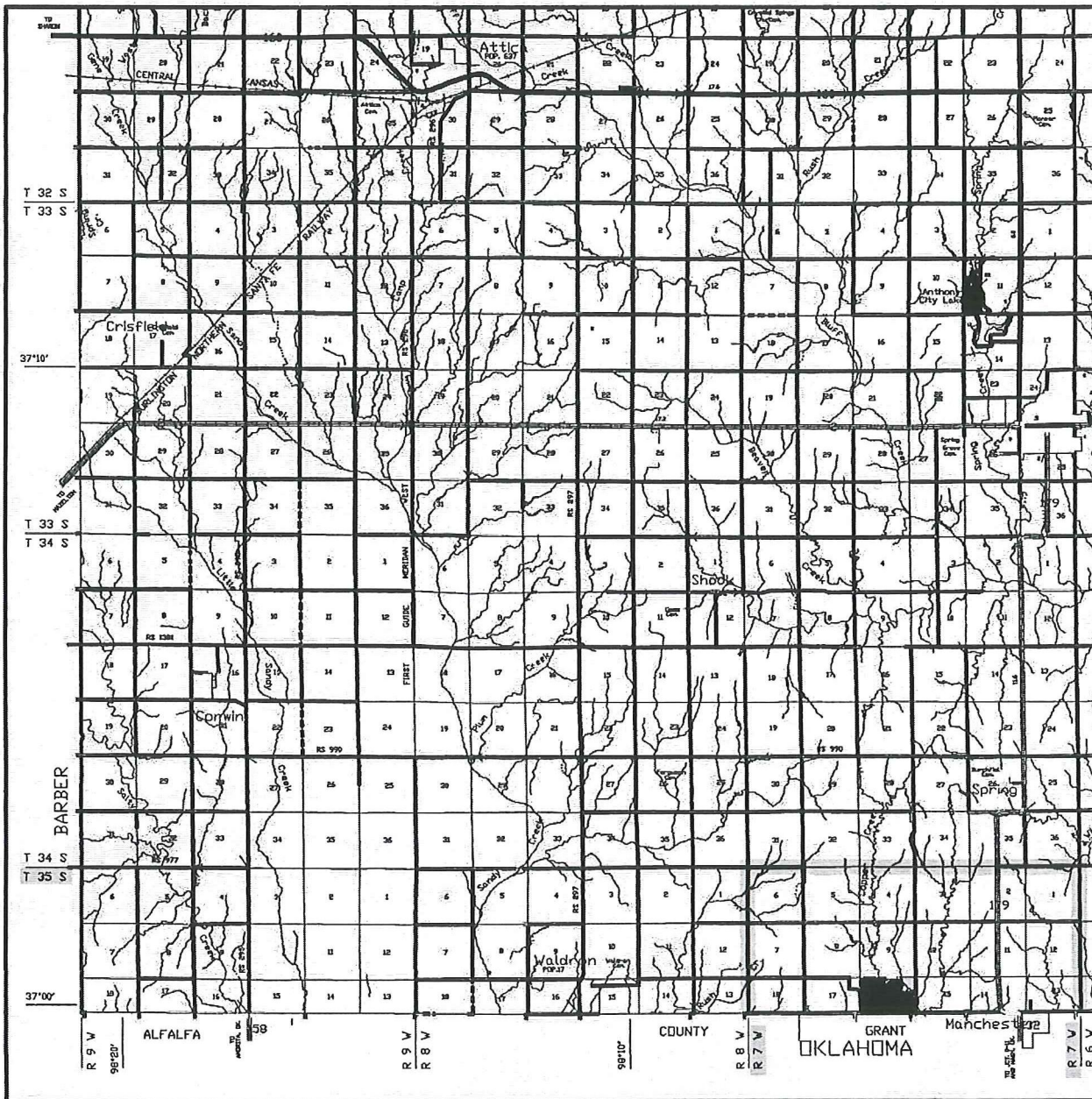
TOPOGRAPHIC
 SURVEYING • MAPPING • GIS • GPS
LAND SURVEYORS

Feb. 11, 2012

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry
 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
 Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1" = 3 Miles

Sec. 16 Twp. 35S Rng. 7W

County HARPER State KS

Operator SANDRIDGE ENERGY, INC.

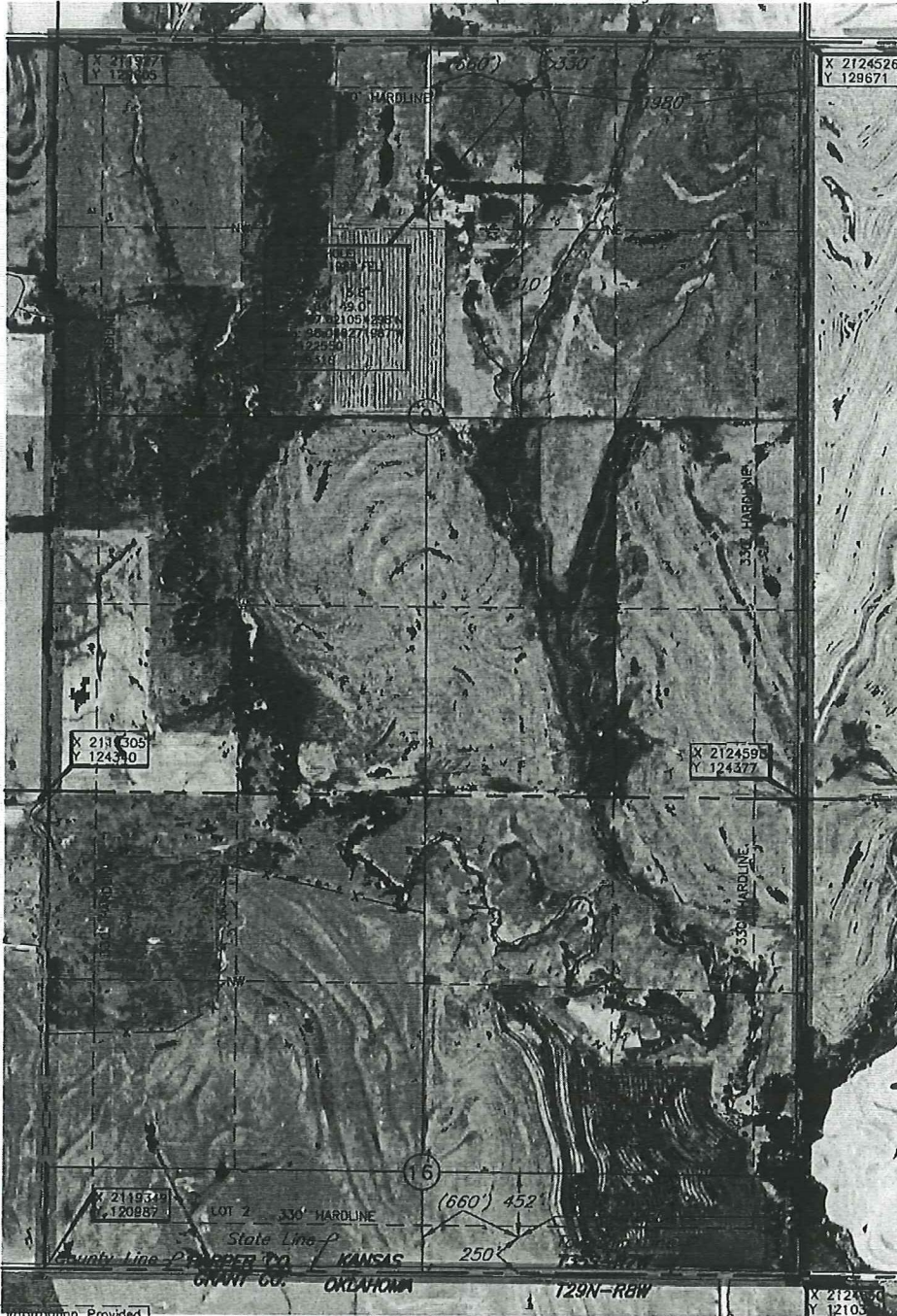
TOPOGRAPHIC
 SURVEYING • MAPPING • GIS • GPS
LAND SURVEYORS

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

HARPER County, Kansas

250'FSL-1980'FEL Section 16 Township 35S Range 7W P.M.



Bottom Hole Information Provided by Operator Listed, NOT Surveyed. Corner Coordinates are Taken from Points Surveyed in the Field.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

0 1000 2000

Operator: SANDRIDGE ENERGY, INC.

Lease Name: **RED FERN**

Well No.: **2-16H**

ELEVATION:

1264' Gr. at Stake

Topography & Vegetation Loc. fell in sloped terraced wheat field, ±185' North of New E-W Pipeline

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From South off state line road

Distance & Direction From the Jct. of St. Hwy. 179 North & State Line E-W, go ±1.5 miles West on State Line to the SE Cor. of Sec. 16-T35S-R7W

This information was gathered with a GPS receiver with Sub-Meter accuracy.

DATUM: NAD-27
 LAT: 36°59'56.2"N
 LONG: 98°04'48.0"W
 LAT: 36.998950071°N
 LONG: 98.079998866°W
 STATE PLANE COORDINATES: (US Feet)
 ZONE: KS SOUTH
 X: 2122666
 Y: 121268

Date of Drawing: Mar. 23, 2012
 Invoice # 181260 Date Staked: Mar. 22, 2012 IS

CERTIFICATE:

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Lic. No. 1213



**DECLARATION OF POOLING & UNITIZATION
PURSUANT TO LEASE AUTHORITY**

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, SandRidge Exploration and Production, LLC (herein "SandRidge")

is the owner of the following described oil and gas leases, to wit:

Oil and Gas Lease dated 9th day of November 2010, between April L. Redfern a/k/a April Redfern Osborne, individually and as heir of Charles M. Redfern, deceased, and Keith Osborne, wife and husband, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 934 in the records of Harper County, KS, covering the following described lands, to-wit:

NE/4 & NW/4 & W/2 SW/4 of Section 09, Township 35S, Range 07W, Harper County, KS,

Oil and Gas Lease dated 9th day of November 2010, between Amy A. Hemphill a/k/a Amy Redfern Hemphill, a single person, individually and as heir of Charles M. Redfern, deceased, as Lessor, and Sullivan Land Resources, as Lessee, recorded in Book G91 at Page 922 in the records of Harper County, KS, covering the following described lands, to-wit:

Lot 2 (43.47 ac) & NW/4, a/d/a W/2 of Section 16, Township 35S, Range 07W, Harper County, KS,

Oil and Gas Lease dated 9th day of November 2010, between April L. Redfern a/k/a April Redfern Osborne, individually and as heir of Charles M. Redfern, deceased, and Keith Osborne, wife and husband, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 935 in the records of Harper County, KS, covering the following described lands, to-wit:

Lot 2 (43.47 ac) & NW/4 (a/d/a W/2) of Section 16, Township 35S, Range 07W, Harper County, KS,



STATE OF KANSAS, HARPER COUNTY, SS
RHONDA BERRY, REGISTER OF DEEDS
Book: 692 Page: 690
Receipt #: 8304 Total Fees: \$28.00
Pages Recorded: 6
Cashier Initials: dan
Date Recorded: 9/16/2011 9:20:00 AM

Oil and Gas Lease dated 9th day of November 2010, between Amy A. Hemphill a/k/a Amy Redfern Hemphill, a single person, individually and as heir of Charles M. Redfern, deceased, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 921 in the records of Harper County, KS, covering the following described lands, to-wit:

N/2 & W/2 SW/4 of Section 09, Township 35S, Range 07W,
Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Herschelle Dell Wood and Deneen Lynn Dryden, Successor Co-Trustees of the Herschelle V. Wood Trust, dated April 21, 1998, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1550 in the records of Harper County, KS, covering the following described lands, to-wit:

SE/4 & E/2 SW/4 of Section 09, Township 35S, Range 07W,
Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Herschelle Dell Wood and Lori A. Wood, husband and wife, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1551 in the records of Harper County, KS, covering the following described lands, to-wit:

SE/4 & E/2 SW/4 of Section 09, Township 35S, Range 07W,
Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Deneen Lynn Dryden and Scott Dryden, wife and husband, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1552 in the records of Harper County, KS, covering the following described lands, to-wit:

SE/4 & E/2 SW/4 of Section 09, Township 35S, Range 07W,
Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Arvest Trust Company, N.A., Conservator of the Estate of Wesley W. Wiechman, a minor, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1523 in the records of Harper County, KS, covering the following described lands, to-wit:

SE/4 & E/2 SW/4 of Section 09, Township 35S, Range 07W,
Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Herschelle Dell Wood and Lori A. Wood, husband and wife, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1546 in the records of Harper County, KS, covering the following described lands, to-wit:

Lot 1 (43.61 ac.) & NE/4 (a/d/a E/2) of Section 16, Township 35S,
Range 07W, Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Herschelle Dell Wood and Deneen Lynn Dryden, Successor Co-Trustees of the Herschelle V. Wood Trust, dated April 21, 1998, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1548 in the records of Harper County, KS, covering the following described lands, to-wit:

Lot 1 (43.61 ac.) & NE/4 (a/d/a E/2) of Section 16, Township 35S,
Range 07W, Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Arvest Trust Company, N.A., Conservator of the Estate of Wesley W. Wiechman, a minor, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1544 in the records of Harper County, KS, covering the following described lands, to-wit:

Lot 1 (43.61 ac.) & NE/4 (a/d/a E/2) of Section 16, Township 35S,
Range 07W, Harper County, KS,

Oil and Gas Lease dated 19th day of January 2011, between Deneen Lynn Dryden and Scott Dryden, wife and husband, as Lessor, and Sullivan Land Resources, Inc., as Lessee, recorded in Book G91 at Page 1545 in the records of Harper County, KS, covering the following described lands, to-wit:

Lot 1 (43.61 ac.) & NE/4 (a/d/a E/2) of Section 16, Township 35S,
Range 07W, Harper County, KS,

AND WHEREAS, under the provisions of the above described oil and gas leases, SandRidge has the right and power to pool and consolidate the lands covered by said oil and gas leases so as to create a consolidated oil and gas leasehold estate and operating unit consisting of

the combined area covered by all or a portion of said leases, in accordance with the provisions of said oil and gas leases;

AND WHEREAS, SandRidge desires to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such oil and gas production unit together with a description of the unit so created.

NOW THEREFORE, SandRidge executes this instrument as a formal declaration that each of the oil and gas leases above described, as to the respective tracts described in the unit set forth below, as to the royalties payable thereunder, and as to all oil and gas produced therefrom from the Red Fern 1-16H horizontal well, and any other well drilled on said unit with a horizontal completion, shall be and hereby are combined and pooled so as to create one consolidated oil and gas leasehold estate and operating unit for the production of oil and gas from any well with a horizontal completion, as such terms are used in said leases consisting of the following lands, to-wit:

Section 9-35S-7W, Harper County, KS: All of Section

Section 16- 35S-7W, Harper County, KS: All of Section

All of said individual tracts collectively containing approximately 1047.08 acres, more or less (hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of oil and/or gas from any horizontal well located on the Unit shall perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production of oil and/or gas continues on the above described Unit. Royalties on oil and gas produced from said Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas leases.

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

EXECUTED this 8th day of September, 2011.

SANDRIDGE EXPLORATION AND PRODUCTION, LLC

By: _____



Name: Matthew K. Grubb *sg*



Title: President and Chief Operating Officer

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34192
Name: SandRidge Exploration & Production LLC
Address 1: 123 Robert S Kerr Avenue
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Wanda Ledbetter
Phone: (405) 429.6474 Fax: (405) 429.6011
Email Address: _____

Well Location:
SE S2 SW SE Sec. 16 Twp. 35 S. R. 07 East West
County: Harper
Lease Name: Red Fern Well #: 2-16H
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Herschelle Dell Wood & Lori A Wood
Address 1: 9 St Johns Street
Address 2: _____
City: Bentonville State: AR Zip: 72712 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/26/2012 Signature of Operator or Agent: Wanda Ledbetter Title: Regulatory Analyst

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34192
Name: SandRidge Exploration & Production LLC
Address 1: 123 Robert S Kerr Avenue
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Wanda Ledbetter
Phone: (405) 429.6474 Fax: (405) 429.6011
Email Address: _____

Well Location:
SE S2 SW SE Sec. 16 Twp. 35 S. R. 07 East West
County: Harper
Lease Name: Red Fern Well #: 2-16H

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Deneen Lynn Dryden & Scott Dryden
Address 1: 3144 Hood Avenue
Address 2: _____
City: Wichita State: KS Zip: 67204 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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Date: 3/26/2012 Signature of Operator or Agent: Wanda Ledbetter Title: Regulatory Analyst

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34192
Name: SandRidge Exploration & Production LLC
Address 1: 123 Robert S Kerr Avenue
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Wanda Ledbetter
Phone: (405) 429.6474 Fax: (405) 429.6011
Email Address: _____

Well Location:
SE .S2 .SW .SE Sec. 16 Twp. 35 S. R. 07 East West
County: Harper
Lease Name: Red Fern Well #: 2-16H

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Arvest Trust Company, N.A., Conservator of the
Address 1: Estate of Wesley W Weichman, a minor
Address 2: 201 W Walnut Street
City: Rogers State: AR Zip: 72757 + 0809

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/26/2012 Signature of Operator or Agent: Wanda Ledbetter Title: Regulatory Analyst

April 09, 2012

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
API 15-077-21813-01-00
Red Fern 2-16H
SE/4 Sec.16-35S-07W
Harper County, Kansas

Dear Wanda Ledbetter:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

Summary of Changes

Lease Name and Number: Red Fern 2-16H

API/Permit #: 15-077-21813-01-00

Doc ID: 1076798

Correction Number: 1

Approved By: Rick Hestermann 04/10/2012

Field Name	Previous Value	New Value
Bottom Hole Location	330' FNL & 660' FEL NE/4 of 9-35S-07W	330' FNL & 1980' FEL NE/4 of 9-35S-07W
ElevationPDF	1237 Estimated	1263 Estimated
Field Name	Unnamed	Okan
Fresh Water Information Source: KDWR	Yes	No
Ground Surface Elevation	1237	1263
KCC Only - Approved By	Rick Hestermann 02/15/2012	Rick Hestermann 04/10/2012
KCC Only - Approved Date	02/15/2012	04/10/2012
KCC Only - Date Received	02/14/2012	03/26/2012
KCC Only - Regular Section Quarter Calls	S2 S2 SE SE	S2 S2 SW SE
KSONA Contact Email		wledbetter@sandridgee nergy.com

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=16&t660	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=16&t1980
Number of Feet East or West From Section Line	660	1980
Number of Feet East or West From Section Line	660	1980
Number of Feet North or South From Section Line	200	250
Number of Feet North or South From Section Line	200	250
Operator's Contact Name	John Mark Beaver	Wanda Ledbetter
Operator's Phone	405-429-5776	405-429-6474
Projected Total Depth	12550	12600
Quarter Call 2	SE	SW
Quarter Call 2	SE	SW
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1074121	../kcc/detail/operatorEditDetail.cfm?docID=1076798
Surface Owner Address Line 1	123 Robert S Kerr Ave	9 St Johns Street
Surface Owner City	Oklahoma City	Bentonville

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Surface Owner Name	Sandridge Exploration & Production LLC	Herschelle Dell Wood & Deneen Lynn Dryden, Trustees
Surface Owner State Name	Oklahoma	AR
Surface Owner Zip	73102	72712
Surface Owner Zip Plus 4	6406	
True Vertical Depth for Directional, Deviated or Horizontal Wellbore	4756	4809

Summary of Attachments

Lease Name and Number: Red Fern 2-16H

API: 15-077-21813-01-00

Doc ID: 1076798

Correction Number: 1

Approved By: Rick Hestermann 04/10/2012

Attachment Name

Survey Plat with lease entrance

Survey Plats, Surface Owners, Unit Desc

Extra KSONA Pages

Bentonite Liner Fluids