



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076826

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Wells 13-13A
Doc ID	1076826

All Electric Logs Run

Dual Induction Log
Dual Compensated Neutron LithoDensity Log
Microresistivity Log
Compensated Sonic Log
Mudlog



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
10/7/2011	22224

BILL TO
ARES Energy, Ltd. 405 North Marienfeld Suite 250 Midland, TX 79701



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#13-13	Wells A	Ness	Duke Drilling #2	Oil	Development	Cement LongStri...	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	6.00	180.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer	10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket	1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	350.00	350.00T
419-5	5 1/2" Rotating Head Rental	1	Each	200.00	200.00T
325	Standard Cement	175	Sacks	13.50	2,362.50T
284	Calseal	8	Sack(s)	35.00	280.00T
283	Salt	900	Lb(s)	0.20	180.00T
286	Halad-1 (Halad 9)	100	Lb(s)	7.50	750.00T
276	Flocele	50	Lb(s)	2.00	100.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)	12	Gallon(s)	25.00	300.00T
581D	Service Charge Cement	175	Sacks	2.00	350.00
583D	Drayage	274.5	Ton Miles	1.00	274.50
	Subtotal				8,722.00
	Sales Tax Ness County			6.30%	404.30

Company				Area	
Account #'s		Property #'s		AFE #	Amount
GEN	SUB	GEN	SUB		
1160	71	7000	1313A	D1100	
Approvals <i>HNC</i>				Total	

A/P PROCESSED

We Appreciate Your Business!

Total \$9,126.30



Services, Inc.

CHARGE TO: **ARBS Energy**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No **222224**

PAGE 1 OF 2

SERVICE LOCATIONS: **Ness City, KS** WELL/PROJECT NO. **13-13A** LEASE **Wells** COUNTY/PARISH **Ness** STATE **KS** CITY **Bazine** DATE **7 Oct 11** OWNER
 1. **Ness City, KS** CONTRACTOR
 2. TICKET TYPE SERVICE SALES RIG NAME/NO. **2** SHIPPED VIA **CT** DELIVERED TO **location** ORDER NO.
 3. WELL TYPE **OT** WELL CATEGORY **Development** JOB PURPOSE **comat long string** WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	30	mi			6.00	180.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Comtalizer	5	in	1	ea	70.00	700.00
403		1			Comat Basket	5	in	1	ea	250.00	250.00
406		1			Catch down plug & baffle	5	in	1	ea	250.00	250.00
407		1			Insert float shoe w/ auto fill	5	in	1	ea	350.00	350.00
419		1			Rotating head rental	5	in	1	ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **7 Oct 11** TIME SIGNED: **7:00 AM** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **1** 3430.00
 2 5292.00
 Subtotal 6722.00
 7855 TAX 404.30
 TOTAL 9126.30

SWIFT OPERATOR: **Aschmeyer** APPROVAL: **Aschmeyer**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 22224

CUSTOMER
ARES Energy

WELL
wells 13-13A

DATE
7 Oct 11

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
325						STANDARD Cement (For BA-2)	175	sk			13.50	2362.50
284						calseal	800	lb	8	sk	35.00	2800.00
283						salt	900	lb			0.80	180.00
286						halad -1	100	lb			7.50	750.00
276						flocide	50	lb			2.00	100.00
290						D-AIR	2	gal			35.00	70.00
241						MUDFLUSH	500	gal			1.25	625.00
221						RCL liquid	12	gal			25.00	300.00
581						SERVICE CHARGE					2.00	350.00
583						MILEAGE CHARGE					1.00	274.50
						TOTAL WEIGHT	18300					
						LOADED MILES	175	SKS				
						CUBIC FEET						
						TON MILES						

CONTINUATION TOTAL

5292.00

JOB LOG

SWIFT Services, Inc.

DATE 7 OCT 11 PAGE NO.

CUSTOMER ARES Energy WELL NO. 13-13A LEASE Wells JOB TYPE cement long string TICKET NO. 22224

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 5.5" 15.5" casing 106 joints LTD 4389' shoejt 22" Centralizers 1, 3, 5, 7, 9, 13, 15, 17, 19, 21 Basket # 11
	1430							on loc TRK 114
	1545							start 5.5" 15.5" casing in well
	1800							Drop ball - circulate - ROTATE
	1900	4 3/4	12			200		Pump 500 gal MUDFLUSH
		4 3/4	20			200		Pump 20 bbl KCL H ₂ O
	1907		10					Plug RH = MH <u>30sks - 20sks</u>
	1911	4 3/4				200		mix EA-2 cement @ 15.3 ppg <u>125 sks</u>
	1911	4 3/4	32			250		
	1920							Drop latch down plug wash out pump & line
	1924	6 3/4				200		Displace plug
		6 3/4	90			850		
	1940	6 3/4	104			1500		LAND plug
	1942							Release pressure to truck - dried up wash truck Rack up
	2020							job complete Thanks! Joe Dave & Blaine

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 27, 2012

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO1
API 15-135-25304-00-00
Wells 13-13A
SW/4 Sec.13-18S-21W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Henry N. Clanton

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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March 27, 2012

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO-1
API 15-135-25304-00-00
Wells 13-13A
SW/4 Sec.13-18S-21W
Ness County, Kansas

Dear Henry N. Clanton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/28/2011 and the ACO-1 was received on March 27, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



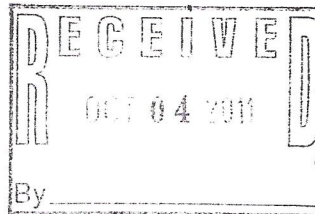
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/29/2011	21074

BILL TO
ARES Energy, Ltd. 405 North Marienfeld Suite 250 Midland, TX 79701



Acidizing,
Cement
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator																																										
Net 30	#13-13	Wells A	Ness	Duke Drilling #2	Oil	Development	8-5/8" Surface	Wayne																																										
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT																																										
575D	Mileage - 1 Way				30	Miles	6.00	180.00																																										
576D-D	Pump Charge - Deep Surface (> 500 Ft.) - 1341 Feet				1	Job	1,250.00	1,250.00																																										
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T																																										
281	Mud Flush				500	Gallon(s)	1.25	625.00T																																										
401-8	8 5/8" Insert Float Without Auto Fill				1	Each	250.00	250.00T																																										
409-8	8 5/8" Turbolizer				3	Each	100.00	300.00T																																										
410-8	8 5/8" Top Plug				1	Each	100.00	100.00T																																										
330	Swift Multi-Density Standard (MIDCON II)				425	Sacks	16.50	7,012.50T																																										
276	Flocele				106	Lb(s)	2.00	212.00T																																										
290	D-Air				5	Gallon(s)	35.00	175.00T																																										
581D	Service Charge Cement				425	Sacks	2.00	850.00																																										
583D	Drayage				634.44	Ton Miles	1.00	634.44																																										
	Subtotal							11,638.94																																										
	Sales Tax Ness County						6.30%	549.64																																										
<table border="1"> <thead> <tr> <th colspan="4">Company</th> <th colspan="2">Ares</th> </tr> <tr> <th colspan="2">Account #'s</th> <th colspan="2">Property #'s</th> <th colspan="2">Amount</th> </tr> <tr> <th>GEN</th> <th>SUB</th> <th>GEN</th> <th>SUB</th> <th>AFE #</th> <th></th> </tr> </thead> <tbody> <tr> <td>100</td> <td>71</td> <td>7000</td> <td>1313A</td> <td>D1106</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					Company				Ares		Account #'s		Property #'s		Amount		GEN	SUB	GEN	SUB	AFE #		100	71	7000	1313A	D1106																							
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100	71	7000	1313A	D1106																																														
We Appreciate Your Business!							Total	\$12,188.58																																										

JOB LOG

SWIFT Services, Inc.

DATE 9-29-11 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
ARES ENERGY, LTD		13-13A		WELLS		8 5/8 SURFACE		21074	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300								ON LOCATION
									TD - 1342 SETe 1341 TP - 1341 8 5/8 # 24 ST - 20'
	1200								BREAK CIRCULATION
	1315	7	12		✓		400		PUMP 500 GAL MOD FLUSH
	1317	7	20		✓		400		PUMP 20 BBLs KCL FLUSH
	1325	6 1/2	46		✓		300		MIX CEMENT - 100 SKS @ 11.8 PPG
		6 1/2	55		✓				150 SKS @ 12.7 PPG
		6 1/2	31		✓				100 SKS @ 13.5 PPG
		6	20		✓		200		75 SKS @ 14.5 PPG
	1352								RELEASE PLUG
	1353	7	0		✓				DISPLACE PLUG
	1405	6 1/2	84				600		PLUG DOWN - SHOT IN
									CIRCULATED 40 SKS CEMENT TO PZT
									WASH TRUCK
	1500								JOB COMPLETE
									THANK YOU WAYNE, JEFF, ROB