



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076942

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

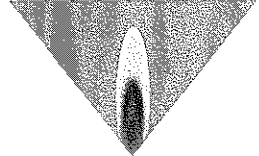
Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Plug set At 935
Packer set At 876 FT

RO5086

TICKET NUMBER 7002

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-10	OLSON DAVID 1-21	21	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Mark Hoff	9:AM	3:15	X	903600		8.25	<i>Mark Hoff</i>
Chris Middle	7:00	6:45		903197		11.75	<i>Chris Middle</i>
Joe Blanchard	7:00	7:30		904735		12.50	<i>Joe Blanchard</i>

JOB TYPE Repair Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____

CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
 Rig showed up at 9:00 AM started 2 7/8 in hole 9:30 went to
 Plug set ~~at~~ At 935 FT lost packer down hole TRIPED out went Back INTO Retrieve
 Plug packer Got it at set it At 935 FT Pulled 2 7/8 out of hole put packer on set At
 876 FT Pumped 47 SKS of cement To Squeeze of B'ville At 1200 psi ~~waited~~ Pulled
 2 Joints out washed cement out of tubing at packer. TRIPED out with packer
 waited 3 1/2 hrs for cement To harden up. went Back in washed SAND & cement
 off of Plug. Pulled Plug out left location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
903197	11.75 hr	Cement Pump Truck	
903600	8.25 hr	Bulk Truck	
904735	11.75 hr	Transport Truck	
		Transport Trailer	
904735	12.50 hr	80 Vac	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	47 SKS	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
		KCL	
		City Water	

Formation (source name)	Top	Base	Source	Updated
Fort Scott Limestone Formation (Fort Scott Limestone)	635.84		JONATHAN LANGE 2004	Jul-21-2004
Fort Scott Limestone Formation (OSWEGO)	636		LANGE Driller	Dec-23- 2002
Little Osage Shale Member (Little Osage Shale)	655.69		JONATHAN LANGE 2004	Jul-21-2004
Blackjack Creek Limestone Member (Top of Blackjack Creek Limestone)	661.76		JONATHAN LANGE 2004	Jul-21-2004
Excello Shale Member (Excello Shale)	669.69		JONATHAN LANGE 2004	Jul-21-2004
Cherokee Group (CHEROKEE)	674		LANGE Lange	Dec-23- 2002
Squirrel Sandstone Bed (SQUIRREL)	686		LANGE Driller	Dec-23- 2002
Squirrel Sandstone Bed (Squirrel Sandstone)	695.76		JONATHAN LANGE 2004	Jul-21-2004
Bevier Coal Bed (BEVIER_CO)	737	741	LANGE Lange	Dec-23- 2002
Verdigris Limestone Member (Verdigris Limestone Member)	752.93		JONATHAN LANGE 2004	Jul-21-2004
Verdigris Limestone Member (VERDIGRIS LIMESTONE)	755		LANGE Driller	Dec-23- 2002
Oakley Shale Member (V-SHALE)	756		LANGE Lange	Dec-23- 2002
Croweburg Coal Bed (CROWEBURG_CO)	758	759	LANGE Lange	Dec-23- 2002
Mineral Coal Bed (MINERAL_CO)	796	798	LANGE Lange	Dec-23- 2002
Cattleman Sandstone Bed (CATTLEMANU)	797		LANGE Driller	Dec-23- 2002
Cattleman Sandstone Bed (CATTLEMAN)	813		LANGE Driller	Dec-23- 2002
Scammon Coal Bed (SCAMMON_CO)	824	826	LANGE Lange	Dec-23- 2002
Cattleman Sandstone Bed (CATTLEMANL)	824		LANGE Driller	Dec-23- 2002

Skinner Sandstone Bed (Top of Skinner Sandstone)	826.18		JONATHAN LANGE 2004	Jul-21-2004
Weir-Pittsburg Coal Bed (WEIR-PITTSBURG_CO)	854		LANGE Driller	Dec-23- 2002
Weir-Pittsburg Coal Bed (WEIR-PITTSBURG_CO)	855	855	LANGE Lange	Dec-23- 2002
BROWNVILLE LIMESTONEU (BROWNVILLE LIMESTONEU)	872		LANGE Driller	Dec-23- 2002
UPP_WARNER_SS (Top of Upper Warner Ss)	970.77		JONATHAN LANGE 2004	Jul-21-2004
Burgess Sandstone Bed (TUCKER)	972		LANGE Driller	Dec-23- 2002
LW_WARNER_SS (Top of Warner Sandstone)	1009.35		JONATHAN LANGE 2004	Jul-21-2004
Riverton Coal Bed (RIVERTON_CO)	1036	1038	LANGE Lange	Dec-23- 2002
Mississippian System (MISSISSIPPIAN)	1045		LANGE Driller	Dec-23- 2002
Scammon Coal Bed (Bottom of Scammon Coal)		813.5	JONATHAN LANGE 2004	Jul-21-2004
Tebo Coal Bed (Bottom of Tebo Coal)		854.87	JONATHAN LANGE 2004	Jul-21-2004
Weir-Pittsburg Coal Bed (Bottom of Weir-Pittsburg Coal)		871.64	JONATHAN LANGE 2004	Jul-21-2004
Breezy Hill Limestone Member (Bottom of Breezy Hill Limestone)		679.74	JONATHAN LANGE 2004	Jul-21-2004
WARNER_SB (Bottom of Warner Sandstone)		1014.93	JONATHAN LANGE 2004	Jul-21-2004
BTM_UP_WARNER_SS (Bottom of Upper Warner Ss)		982.81	JONATHAN LANGE 2004	Jul-21-2004
AW_BTM (Bottom of AW Coal)		986.28	JONATHAN LANGE 2004	Jul-21-2004
Fleming Coal Bed (Bottom of Fleming Coal)		765.72	JONATHAN LANGE 2004	Jul-21-2004
Mulky Coal Bed (Bottom of Mulky Coal)		674.72	JONATHAN LANGE 2004	Jul-21-2004