



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1076944

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2425

FIELD TICKET REF # _____

FOREMAN Joe / Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	Hall Mil/Ford 28-1	28	28	19	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	8:15	10:00		903427		2.25	Joe Blanchard
MAVERICK	7:00	↓		903197		3.5	120
TYLER	7:00	↓		903600		3.5	
TIM	6:45	↓		931420		3.75	Tim Ayers

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 941.40 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 945.75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Installed cement hood 2' and 9' h/d pipe of 1 sk and ~~1 sk~~
 & 120 sk of cement to get due to surface. Flush pipe. Temp. plug to
 bottom & set float shoe

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	945.75'	4 1/2 casing
	5	4 1/2 centralizers
	1	4 1/2 float shoe
	1	4 1/2 wiper plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	120 Sack	Portland Cement	
1124	2	30750 PZZE Baffle FRAC Baffles 3" 3 1/2	
1126		OWC - Blend Cement	
1110	26 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	3 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Sulfate cal. Chloride	
1123	5000 Gal	City Water	
903140	0 hr	Transport Truck	
T33	0 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	28	T.	28	R.	19	GAS TESTS:	
API #	133-27221	County:	Neosho		126'		0 no blow		
Elev.:	885'	Location:	Kansas		312'		slight blow		
Operator:	Quest Cherokee LLC				343'		10 - 1/2" 19.9		
Address	9520 N. May Ave., Suite 300				374'		10 - 3/4" 44.8		
	Oklahoma City, OK, 73120				498'		15 - 3/4" 55.2		
WELL #	28-1	Lease Name:	Hall, Milford		529'		13 - 3/4" 51.4		
Footage location	900 ft from the		S	line	591'		12 - 3/4" 49.3		
	990 ft from the		E	line	622'		12 - 3/4" 49.3		
Drilling Contractor:	TXD SERVICES LP				653'		10 - 3/4" 44.8		
Spud Date:	NA	Geologist:			839'/missiles		6 - 3/4" 34.7		
Date Comp:	10-18-07	Total Depth:	955'		855'		10 - 3/4" 44.8		
Exact Spot Location	NW SE SE								
Casing Record			Rig Time						
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									

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 REC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	370	374			
lime	22	38	lime	374	430			
shale	38	76	sand	430	449			
lime	76	122	shale	449	494			
sand	122	128	coal	494	496			
b.shale	128	130	shale	496	523			
sand	130	138	coal	523	525			
coal	138	139	shale	525	583			
lime	139	143	oil sand	583	617			
shale	143	174	coal	617	620			
lime	174	210	sand/shale	620	634			
shale	210	254	coal	634	635			
sand	254	291	shale	635	670			
lime	291	298	coal	670	672			
coal	296	297	shale	672	790			
shale	297	300	sand/shale	790	800			
lime	300	327	shale	800	820			
coal	327	329	coal	820	821			
lime	329	338	shale	821	832			
coal	338	341	mississippi	832	955			
shale	341	348						
lime	348	370						

Comments: 558' injected water, 583-617' odor

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