

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1076962

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
Citv: S	State: Zip:+	Feet from East / West Line of Section
		Footages Calculated from Nearest Outside Section Corner:
		County:
		Lease Name: Well #:
		Field Name:
Ũ		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well	e-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Fee
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Co.	re, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Ir	nfo as follows:	
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-per		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Onevertex Name:
Dual Completion	Permit #:	Operator Name:
SWD	Permit #:	Lease Name: License #:
ENHR	Permit #:	Quarter Sec TwpS. R East Wes
GSW	Permit #:	County: Permit #:
Spud Date or Date Re Recompletion Date	eached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes	No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	│ No │ No │ No					
List All E. Logs Run:								
		Report al		RECORD N	ew Used ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	roduct	on, SWD or ENH	ર .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subm	nit ACC	-18.)		Other (Specify)					

CONSOLIDATED OIL WELL SERVICE 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

	IBER	1502
LUCATION_	Chanute	

FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET

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С	IVI	N	

				CEMEN				
DATE	CUSTOMER #	WE	LL NAME & NUN	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-04	6628	Peck Bro	5. Cattle	10: #36-1	36	27	19E	NO
USTOMER	й.							
QUEST Ch	erokee 44C				TRUCK #	DRIVER	TRUCK #	DRIVER
11.21 (11.11.11)					255	John		
D.O. Box	100	STATE	ZIP CODE	-1 (-	206	wes		
					296	TIM		
Benedict		Kansas	66714	k	286	Joe		
	ng-string	HOLE SIZE	6-74	_ HOLE DEPTH_	965	CASING SIZE & W	EIGHT 4/2	- 10.50
ASING DEPTH		DRILL PIPE TUBING					OTHER	
LURRY WEIGH						CEMENT LEFT in	CASING	
ISPLACEMENT			NT PSI	Sector Sector Sector		RATE		
EMARKS: CI	raulate w/	fresh His	2 gel o	ahead; run	7 bbl dy	e w/15gal :	sodium si	icate;
Cement 1	until dye	return;	flush pu	mp: pum	p plug	w/ KCI wa	ter Set	float she
Wash 10	Joints of	Casing; 1	irrulate	yel to sort	Face	w/ KCI Wa	2	
				×			RECEIVED	ISSION
							sid bratilarioon.	nooren
				5 5		J	UN 2 2 2005	
				- 5		CONS	ERVATION DIVISIO	N
OWC; 5'	gilsonite; 1	4 flo-sea	\mathcal{O}			125330	WICHITA, KS	
ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION of S	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1-	well	PUMP CHARC	GE Cemerro	1 041-0			71170
5407		Il mi	MILEAGE	1 de ster st c	Dume			22.59
1110		12 SK	ailsonn					241.2
1107		11/2:5K	flo-sea					60=
1118	· · · · · · · · · · · · · · · · · · ·	ZSK						24 -2
1215A				ngel Cah	ead J		•	1319
1111B		1 gal	KCL	cilia la				15720
	2	5 gal Blogal	Sodium -		100 111			
1123			City wo		(80 660)			3864
5501C	····	21/2 hr	Transpo	rt				2102
5502C		21/2hr	80 Vac	1				1952
1126	/	17 5K	OWC CEN	nent	(12	3 SK total	ツ	1386
				s.				
				ŧ				
				4.5				7
						2	SALES TAX	120,93
							ESTIMATED	3395,12
								1 1 1 1 1 1

Formation (source name)	Тор	Base	Source	Updated
Lenapah Limestone Formation (Lenepah Lime)	277.5		ACO-1/Driller's Log	Nov-18-2005
Altamont Limestone Formation (Altamont Lime)	302		ACO-1/Driller's Log	Nov-18-2005
Pawnee Limestone Formation (Pawnee Lime)	400		ACO-1/Driller's Log	Nov-18-2005
Fort Scott Limestone Formation (Oswego Lime)	479		ACO-1/Driller's Log	Nov-18-2005
Verdigris Limestone Member (Verdigris Lime)	606		ACO-1/Driller's Log	Nov-18-2005
Mississppi Lime ()	910		ACO-1/Driller's Log	Nov-18-2005