



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1077053

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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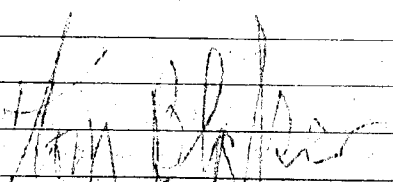
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5459
3-8-12

Date	3-7-12	Sec.	16	Twp.	6	Range	22	County	Graham	State	Ks	On Location	1.75 AM	Finish	
Lease	K&S Properties		Well No.	3		Location	11100 N. K-10 Hwy 421, W 1/4 310th St								
Contractor	P.O. #1										Owner	K&S Properties, Inc. No + E. to rig			
Type Job	Surface										To Quality Oilwell Cementing, Inc.				
Hole Size	13 1/4"		T.D.	278'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Csg.	3 3/4"		Depth	278'		Charge To	Jason								
Tbg. Size			Depth			Street									
Tool			Depth			City	State								
Cement Left in Csg.	20'		Shoe Joint	20'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	16 1/4 RL5		Cement Amount Ordered	180 sq Common 3 1/2 CC								
EQUIPMENT						2 Labels, 2 sq Common 3 1/2 CC Gel									
Pumptrk	15	No.	Cement	Cement		Helper	Cody		Common						
Bulktrk	5	No.	Driver	Amy		Driver	Mike		Poz. Mix						
Bulktrk	2	No.	Driver	Rick		Driver			Gel.						
JOB SERVICES & REMARKS						Calcium									
Remarks:	Cement did not Circulate.										Hulls				
Rat Hole											Salt				
Mouse Hole											Flowseal				
Centralizers											Kol-Seal				
Baskets											Mud CLR 48				
D/V or Port Collar											CFL-117 or CD110 CAF 38				
Ran 60' of 1" pipe down						Sand									
to make misc. cement						Handling									
3 1/2 sq 2 labels, misc. cement						Mileage									
Circulated shut down,						FLOAT EQUIPMENT									
worked up.						Guide Shoe									
Cement did Circulate.						Centralizer									
						Baskets									
						AFU Inserts									
						Float Shoe									
						Latch Down									
						Pumptrk Charge									
						Mileage									
Signature: 						Tax									
						Discount									
						Total Charge									

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No. **164**

Date 3-14-12	Sec. 16	Twp. 6	Range 22	County Graham	State Ks	On Location	Finish 11:15 AM
Lease Ke... ..		Well No. 3		Location H... .. Ks - N... .. Y... .. F... .. 31011			
Contractor R... ..				Owner N... ..			
Type Job Plug				To Quality Oilwell Cementing, Inc.			
Hole Size 7 7/8"		T.D. 3841'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.		Depth		Charge To Jason oil			
Tbg. Size 4 1/2" D.S.		Depth 2025'		Street			
Tool		Depth		City			
Cement Left in Csg.		Shoe Joint		State			
Meas Line		Displace 1120/mud		The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered 220 ss 60/110 40% Gel 4#FL			
EQUIPMENT							
Pumptrk 15	No.	Cementer		Common			
		Helper	C... ..				
Bulktrk 8	No.	Driver		Poz. Mix			
		Driver	D... ..				
Bulktrk 11	No.	Driver		Gel.			
		Driver	R... ..				
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
25 ss @ 2025'				CFL-117 or CD110 CAF 38			
100 ss @ 1291'				Sand			
40 ss @ 328'				Handling			
10 ss @ 40' w/ plug				Mileage			
30 x Rath...				FLOAT EQUIPMENT			
150 mouse hole				Guide Shoe			
				Centralizer			
				Baskets			
Central... ..				AFU Inserts			
				Float Shoe			
				Latch Down			
				1 plug			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
X Signature [Signature]				Total Charge			

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Home Office P.O. Box 32 Russell, KS 67665

No. 5459
3-8-12

Date	3-7-12	Sec.	16	Twp.	6	Range	22	County	Graham	State	Ks	On Location	1:15 AM	Finish	Open
Lease	Keiswetter	Well No.	3			Location Hill City, Ks - N to 4 Rd, W to 310 Ave									
Contractor	Royal #1					Owner N + D, E, W, N + E to Rig									
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"		T.D.	278'		Charge To Jason oil									
Csg.	8 5/8"		Depth	278'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	20'		Shoe Joint	20'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	16 1/4 BLS		Cement Amount Ordered 180 sx Common 3 1/2 CC									

EQUIPMENT

Pumptrk	15	No.	Cementor	Cisco	Helper	Cody	Common	2% Gel, 200 sx Common 3% CC 2% Gel							
Bulktrk	8	No.	Driver	Andy	Driver	#14 Wick	Poz. Mix								
Bulktrk	pic	No.	Driver	Rick	Driver		Gel.								

JOB SERVICES & REMARKS

Remarks:	Cement did Not Circulate.														
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar	CFL-117 or CD110 CAF 38														
	Ran 60' of 1" pipe down backside mix 150 sx Common 3% CC 2% Gel, until Cement Circulated, shut down, washed up.														
	Cement did Circulate.														

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	
Mileage	

X
Signature *[Handwritten Signature]*

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5466

Date	3-14-12	Sec.	16	Twp.	6	Range	22	County	Graham	State	Ks	On Location		Finish	11:15 AM
Lease	Kriswette		Well No.	3		Location H. H. C. Co., Ks - N to Y Rd, E to 310 Ave									
Contractor	Royal					Owner N to Y Rd, E to 310 Ave, F to 310 Ave									
Type Job	Plug					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.	3841'											
Csg.			Depth	2025'											
Tbg. Size	4 1/2" D.P.		Depth	2025'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace	H2O/mud		Cement Amount Ordered 220 ss (0/140 40% Gel. 4% FL.									

EQUIPMENT

Pumptrk	15	No.	Cementer		Common
			Helper	Cisco	
Bulktrk	8	No.	Driver		Poz. Mix
			Driver	Dougy	
Bulktrk	pill	No.	Driver		Gel.
			Driver	Rick	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
25 ss @ 2025'	CFL-117 or CD110 CAF 38
100 ss @ 1241'	Sand
40 ss @ 328'	Handling
10 ss @ 40' w/ plug	Mileage
30 ss Rathole	
15 ss mouse hole	

FLOAT EQUIPMENT

Convent d. l. Circulator	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 Day hole plug

	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X Signature 