

Kansas Corporation Commission Oil & Gas Conservation Division

1077234

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	ə:		_ Well #:		
Sec Twp	S. R	East West	County:					
me tool open and clo	sed, flowing and shu	d base of formations pe t-in pressures, whether st, along with final char well site report.	shut-in pressure	reached static level,	hydrostatic press	sures, bottom h	nole temperatur	re, flui
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formatio	n (Top), Depth ar	nd Datum	Sampl	le
amples Sent to Geole	,	☐ Yes ☐ No	N	lame		Тор	Datum	1
cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No						
ist All E. Logs Run:								
				New Used				
Purpose of String	Size Hole	Size Casing	Weight	, intermediate, product	Type of	# Sacks	Type and Pe	
	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additive	S
		ADDITIONA	 	SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	,	
Perforate Protect Casing	Top Bottom							
Plug Back TD Plug Off Zone								
	DEDEOD ATIO	211 P. 1 P. 1 P. 1	0.47	A -: 1 5	-turn Olant Ones	+ C D		
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			cture, Shot, Cemen mount and Kind of Ma			epth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:				
					Yes No	ı		
Date of First, Resumed I	Production, SWD or EN	HR. Producing Me	ethod: Pumping	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water B	bls.	Gas-Oil Ratio	Gra	avity
DISPOSITIO	ON OF GAS:		METHOD OF COM	IPLETION:		PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole			mmingled mit ACO-4)			
(If vented, Sub	mit ACO-18.)	Other (Specify)	(Sub	nnii ACO-5) (SUD	IIIII ACU-4)			



LOCATION Offawa KS

FOREMAN Fred Mader

ESTIMATED TOTAL

DATE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

Ravin 3737

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUM	MBER	SEC	TION	TOWNSHIP	RANGE	COUNTY
3/5/17	7532	Thoma	s"A" #	# 40	NE	29	19	22	Vo
CUSTOMER	4						*** ** \$1.1 BY 1.1 BY 1		
MAILING ADDRE	Pexvol	eum		_		CK#	DRIVER	TRUCK#	DRIVER
					50	96	FREMAD	Safety	mix
1880	oo Suntl	ower Rd	Tain cond		40	75	HARBEC	IAB DM	-
					3	69	DERMAS	15 m	
Edgert		Ks	66021		_ 5	20	ASAMIC	AM	
JOB TYPE Lo	ng strong	HOLE SIZE					CASING SIZE & W	/EIGHT_27/8.	EUE
CASING DEPTH	7	DRILL PIPE						OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	sk		CEMENT LEFT in	CASING 2%"	Olas + 10°
DISPLACEMENT	<u>5.3388</u>	-DISPLACEMEN	T PSI	MIX PSI			RATE SBPM	_	
REMARKS: W	ach down	n 5 J45	2.76" C	asing M	1xx Pu	MD \$	100 # from	sive al	40
Cardite	an hole.	MIXX PU	un 138	5 the 50	150	Das 1	niv Come	1 2 2 Cul	
44#Flo	Soul Ist	c. Ceme	ux to	Surface	. FI	ush	Damp & lin	es clean	,
Displa	ce 25"	Rubber DI	ur to B	jaffle in	cosi	· P	ressure Y	0 600 € PC	\$7
Releas	e pressur	e to se	P flow	+ Value.	Sh	oth	- Casine		
	, -					*			
							101		
1105	Dilling	Nes)				-	true Mad	<u></u>	•
	0								
ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION of	f SERVICE	S or PRO	DDUCT	UNIT PRICE	TOTAL
5401			PUMP CHAR	GE					
5406	ć	30 mi	MILEAGE				495		103000
5402	.92		 	footoge			473		12000
5407			Ton		-				N/C
	Minim	Zhrs		A	. 1.		510		350
5502C	0/	MINS	80.150	Wae Tru	ici _	-	369		225
			· ·						
1124		38 sks	50/50	PorMix	Cen	enx			1511 10
111813		31 [±]	Prem	Jum Cel	1				19572
1107		35#	Flo S	Cubber &					82 -5
4402	1		24.16	206ber K	lur				28 00
				,	0				
							SCA	BINE	
								NNEI	
			7/	1000	1/)	+			·
			X	11001	0		*		
				0					
							7.505%	SALES TAX	12/79

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE

Lease Owner:ST Petroleum

Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: Thomas A # 40 (913) 837-8400 3/1/2012

3/1/2012

WELL LOG

Thickness of Strata	Formation	Total Depth	
0-20	Soil-Clay	20	
8	Shale	28	
3	Lime	31	
14	Shale	45	
11	Lime	56	
10	Shale	66	
23	Lime	89	
8	Shale	97	
9	Lime	106	
7	Shale	113	
18	Lime	131	
18	Shale	149	
21	Lime	170	
5	Shale	175	
55	Lime	230	
23	Shale	253	
7	Lime	260	
16	Shale	276	
10	Lime	286	
6	Shale	292	
9	Lime	301	
44	Shale	345	
23	Lime	368	
7	Shale	375	
24	Lime	399	
4	Shale	403	
5	Lime	408	
4	Shale	412	
6	Lime	418	
173	Shale	591	
5	Lime	596	
4	Shale	600	
11	Lime	611	
20	Shale	631	
3	Lime	634	
243	Shale	877	
2	Sand	879	
6	Sand	885	
1	Sand	886	
4	Sand	890	

Johnson County, KS
Well: Thomas A # 40
(913) 837-8400

Commenced Spudding: 3/1/2012

Lease Owner:ST Petroleum

5	Sand	895
45	Shale	940-TD
23,243		
Enter's North Co. 1.		
Marine Trailes La series 1955		
	11 11 11 11 11	
Establish Established Interest		
Para Contract train () Line C		
	N. Statement	
	210/	